



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2019		Day : Thursday				Date : 05.12.19							
Probable Maximum Demand :		8900 MW		Probable Maximum Generation : 14273 MW									
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 99.34 ft		Today = 99.17 ft		Rule Curve = 105.64 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.12.19 (Yesterday)		05.12.19 (Today)		04.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable shut-down date	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)			Description/ Remarks
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35		50	Unit-1 Under Maint.	10.12.19
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	127	129	150	190			On Test	
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage(On test)	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under Maint.	22.12.19
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	107	110	105	108				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTTP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	366	368	360	360				
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	430	450	450	450				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	342	357	412	412				
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	60	95	100	100	115		Gas Shortage	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	5	236	335		330	Under Start-up Condition	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0				
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	0	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	13	30	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	7	100	100				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22				
21	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	48	48	57	57				
22	Maons 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	36	25	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	105	88	90				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
27	Katpodi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	11	47	48	48				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	14	165	200	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149				
31	Ketaniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	200	300				
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	35	35	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	66	67	72	72				
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1792</b>	<b>2218</b>	<b>3670</b>	<b>4214</b>	<b>823</b>	<b>745</b>		
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	120	111	94	94				
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	100	100	100				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0				
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.5	0	5	0				
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	39	19	50	50				
43	Sikalbaha 105 MW PP (Baraka Siku)	HFO (IPP)	6x18.415	105	105	105	105	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	90	145	150	150				
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	70	229	215	215				
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	230	300				
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	90	100	100	100				
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	70	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	34	100	100				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			6	18	5	10				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	98	98	50	100				
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	54	54				
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>741.5</b>	<b>1065</b>	<b>1472</b>	<b>1632</b>	<b>0</b>	<b>0</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	120	120	120	120	15		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	135	135	0	0				
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	37	37	37	37				
57	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1775	221	221	205	203	200	200				
58	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	310	320	360	360				
59	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	10	12	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0				
61	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20'9.73+1'16	195	195	8	55	45	45				
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	26	43	43	43				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	80	100	150				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	88	80	0	0				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	102	150	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	21	20	20				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x11.4+40x15.15+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	0				
**	Impopt. (Tripura)	India		160	160	82	110	103	131				
<b>Cumilla Zone Total</b>				<b>2927</b>	<b>2867</b>	<b>1093</b>	<b>1384</b>	<b>1604</b>	<b>2032</b>	<b>144</b>	<b>0</b>		
74	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	156	161	160	161				
75	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
76	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	16	95	95				
77	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115				
78	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	70	170	100	200				
79	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.7	0	1.6	0				
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>249.7</b>	<b>369</b>	<b>493.6</b>	<b>593</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.12.19 (Yesterday)		05.12.19 (Today)		04.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
80	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	59	60	60				
81	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	52	52	62	62				
82	Fenchuganj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	11	53	51	51				
83	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	30	50	44	44				
84	Kushlira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
85	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
86	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	67	68	66	66				
87	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	0	0	0	0				
88	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	76	76	76				
89	Sylhet 150 MW CAPP	Gas (PDB)	1x142	142	142	0	0	0	0				
90	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	20	20				
91	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	12	35	40	40				
92	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
94	Bitiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	310	341	341				
95	Bitiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	354	353	400	400				
<b>Sylhet Zone Total</b>					<b>1944</b>	<b>1899</b>	<b>1177</b>	<b>1281</b>	<b>1368</b>	<b>1368</b>	<b>0</b>	<b>0</b>	
96	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	0				
97	Bheramara 360 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	240	200	300	300				
98	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	20	0	40				
99	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	2	0	70				
100	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	200				
101	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	0	0	115				
102	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	80	100				
103	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
104	Rupsha 105 MW PP (Oron rupsha)	HFO (IPP)	6x18.445	105	105	35	53	20	105				
105	Madhumati 100 MW PP	HFO (NWPGL)	6x18.445	105	105	0	91	0	100				
**	Bheramara (HVDC)	India		1000	1000	300	444	450	747				
<b>Khulna Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>575</b>	<b>850</b>	<b>890</b>	<b>1857</b>	<b>0</b>	<b>0</b>	
106	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
107	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	70	110				
108	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	24	26	26				
109	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	160	0	180	180				
110	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	0	95	95				
<b>Barishal Zone Total</b>					<b>472</b>	<b>462</b>	<b>201</b>	<b>134</b>	<b>371</b>	<b>441</b>	<b>0</b>	<b>0</b>	
111	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	71	71			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0			100 Gas Shortage	
112	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
113	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
114	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45				
115	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	50	50	50				
116	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100				
117	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40				
118	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
119	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	36				
120	Sirajganj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	204	204	210	210				
121	Sirajganj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0				
122	Sirajganj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	208	206	220	220				
123	Sirajganj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	397	440	400	400				
124	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
125	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	14	14	14	14				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
127	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
128	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	35	113	113				
129	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	112	0	113				
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>852</b>	<b>1094</b>	<b>1525</b>	<b>1789</b>	<b>171</b>	<b>0</b>	
130	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			85 Under Maintenance 21.12.19	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85 Shutdown for Low Demand	
131	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	190	200	200	200				
132	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
133	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	113	113	113				
134	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
135	Majpara, Tatulia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	4.8	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>195</b>	<b>313</b>	<b>321</b>	<b>347</b>	<b>0</b>	<b>170</b>	
<b>Sub-total: Plants in operation</b>					<b>19467</b>	<b>18944</b>	<b>6876</b>	<b>8708</b>	<b>11715</b>	<b>14273</b>	<b>1138</b>	<b>915</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>6508</b>	<b>8107</b>	<b>11088</b>	<b>13509</b>					
<b>(B) Contract expired power plants</b>													
136	Ashuganj 53MW PP (United)	Gas (QRPP)	14x4.00	53	53	0	0	0	0			Contract expired	
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
<b>Sub-Total: Plants under long term maintenance</b>					<b>103</b>	<b>103</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>19570</b>	<b>19047</b>	<b>6876</b>	<b>8708</b>	<b>11715</b>	<b>14273</b>	<b>1138</b>	<b>915</b>	
<b>(C) Actual data of 04.12.19 (Yesterday) Wednesday :</b>													
01.	Max. Demand (Generation end)	:	8708.00	MW,	at = 19:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	8107.00	MW,	at = 19:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	8708.00	MW,	at = 19:00 hrs	Dhaka	3154	3154	0	Mymensingh	642	642	0
04.	Minimum Generation (Generation end)	:	5243.00	MW,	at = 5:00 hrs	Chattogram	918	918	0	Sylhet	325	325	0
05.	Day-peak Generation (Generation end)	:	6876.00	MW,	at = 12:00 hrs	Khulna	970	970	0	Barishal	210	210	0
06.	Evening-peak Generation (Generation end)	:	8708.00	MW,	at = 19:00 hrs	Rajshahi	970	970	0	Rangpur	210	210	0
07.	Evening-peak Load-shed (Sub-station end)	:	0.00	MW,	at = 19:00 hrs P	Cumilla	708	708	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	5196.00	MW,	at = 5:00 hrs am								
09.	Generation shortfall at evening peak due to :												
	a) Gas limitation	:	1138	MW		13.	Fuel cost :		(a) Gas = 121232994 Taka	(c) Coal = 17954282 Taka			
	b) Coal supply Limitation	:	0	MW			(b) Oil = 142075773 Taka		Total = 139187276 Taka				
	d) Low water level in Kaptai lake	:	0	MW		14.	Maximum Temperature in Dhaka was : 27.3° C						
	c) Plants under shut down/ maintenance	:	915	MW		15.	Export through East-West interconnections :						
10.	Total Energy (Generation + India Import)	:	159.34	MKWh			At evening peak-hour : -290 MW, at 19:00 hrs PM						
	By Gas = 130.858 MKWh			By Oil = 14.914 MKWh			Maximum : -333 MW, at 19:30 hrs						
	By Coal = 4.390 MKWh			By Hydro = 2.269 MKWh			Energy : 2.3765 MKWh						
11.	Total Gas Supplied	:	1080.28	MMCFD									
<b>(D) Forecast of 05.12.19 (Today) Thursday :</b>													
01.	Maximum Demand	:	8900	MW	(Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	14273	MW	(Generation end)	05.	Total Generation : 162.85 MKWh						
03.	Maximum Shortage	:	-5373	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka : 29.0° C						

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)  
Deputy Secretary, Generation