

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

Revised

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Reporting Date : 11-Nov-19

Till now the maximum generation is :-

**12893 MW**

**21:00 Hrs on 29-May-19**

**The Summary of Yesterday's** 10-Nov-19 **Generation & Demand** **Today's Actual Min Gen. & Probable Gen. & Demand**

Day Peak Generation :	5632.1 MW	11:00	Min. Gen. at	5:00	4949 MW
Evening Peak Generation :	7068.0 MW	19:30	Available Max Generation		14169 MW
E.P. Demand (at gen end) :	7068.0 MW	19:30	Max Demand (Evening) :		9000 MW
Maximum Generation :	7068.0 MW	19:30	Reserve(Generation end)		5169 MW
Total Gen. (MKWH) :	140.5	System Load Factor : 82.83%	Load Shed		0 MW

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from East grid to West grid :- Maximum		-368 MW	at	18:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum			at		Energy	- MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 11-Nov-19  
Actual : 101.36 Ft.(MSL) , Rule curve : 108.00 Ft.(MSL)

Gas Consumed : Total =	958.54 MMCFD.	Oil Consumed (PDB) :	
		HSD :	Liter
		FO :	Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Tk108,318,478	Oil : Tk16,487,748	Total : Tk140,438,206
	Coal : Tk15,631,980		

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding (On Estimated Demand)
	MW		MW		MW		
Dhaka	0	0:00	3188		0		0%
Chittagong Area	0	0:00	1079		0		0%
Khulna Area	0	0:00	965		0		0%
Rajshahi Area	0	0:00	872		0		0%
Mymensingh Area	0	0:00	788		0		0%
Sylhet Area	0	0:00	636		0		0%
Barisal Area	0	0:00	363		0		0%
Rangpur Area	0	0:00	164		0		0%
<b>Total</b>	<b>0</b>		<b>8546</b>		<b>0</b>		<b>0%</b>

Information of the Generating Units under shut down.

**Planned Shut- Down**

**Forced Shut- Down**

- 1) Barapukuria S9) Sirajganj unit-2
- 2) Sylhet-150 Mv 10) Siddhirganj 335 MW
- 3) Ghorasal Unit-1,3 & 5
- 4) Raozan #2
- 5) Ashuganj unit-4 & 5
- 6) Chandpur CAPP ST
- 7) Sylhet 150 MW
- 8) Fenchuganj # 03 & 04

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Comments on Power Interruption
a) Madaripur-Faridpur 132 kV Ckt-1 tripped from both ends at 08:24 showing dist. A, B at Madaripur end & dist. A, B, Z1 at Faridpur end and was switched on at 09:46.A-phase at Bhandaria end. After relay resetting the Ckt tripped again at 09:53 with same relay.	
b) Bagherhat-Bhandaria 132 kV Ckt tripped from both ends at 09:47 showing dist. R-phase, E/F at Bagherhat end & dist. A-phase at Bhandaria end. After relay resetting the Ckt tripped again with same relay.	
c) Barishal(N)-Barishal(S) 132 kV Ckt-1 tripped from Barishal(N) end at 11:57 showing O/C and was switched on at 12:06.	
d) Barishal(N)-Barishal(S) 132 kV Ckt-2 tripped at 11:50.	
e) Barishal(N)-Bhola 230 kV Ckt-1 tripped from Barishal(N) end at 12:18 showing dist. Z1.	
f) Barishal(N)-Madaripur 132 kV Ckt-2 tripped from both ends at 12:24 showing dist. C at Barishal(N) end & dist. C-phase at Madaripur end.	
g) Ashuganj 230/132 kV OAT-12 was switched on at 15:41.	
h) Baghabari 71 MW was synchronized at 17:59.	
i) Khulna(S)-Satkhira 132 kV Ckt-1 was switched on at 15:40.	
j) Bagherhat-Bhandaria 132 kV Ckt was switched on at 20:40.	
k) Bagherhat-Bhandaria 132 kV Ckt tripped from Bagherhat end at 21:18.	
l) Siddhirganj 335 MW CAPP was shut down at 02:10(11/11/2019) for filter changing.	
m) Cox's Bazar 132/33 kV T3 transformer tripped from both side at 06:50(11/11/2019) showing O/C and was switched on at 07:20(11/11/2019).	About 16 MW power interruption occurred under Cox's Bazar S/S area from 06:50(11/11/2019) to 07:20(11/11/2019).

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Despatch Circle