



Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation  
Tel: 9584667, 9551095

Month <b>September, 2019</b>				Day : <b>Tuesday</b>				Date : <b>03.09.19</b>							
Probable Maximum Demand : 12700 MW				Yesterday = 105.52 ft				Today = 105.56 ft				Rule Curve = 99.46 ft			
Water Level of Kaptai Lake at 06:00 AM				Probable Maximum Generation : 15423 MW											
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.09.19 (Yesterday)		03.09.19 (Today)		02.09.19 (Yesterday)		03.09.19 (Today)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Machines shut down (MW)	Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	MW					
<b>(A) Plants in operation:</b>															
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	70	70	70	70						
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0					On Test	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	190	180	200	200					On Test	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110						
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	320	350	0	0						
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	91	74	94	94						
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	68	20	70	70						
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105				Gas Shortage	
6	Haripur GTTP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40				Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	300	321	350	350						
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	390	450	450						
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115				Gas Shortage	
10	Hariapur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	365	360	0	395						
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210				Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217	217	217	27	11	335	335						
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	50	85	100	100						
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	240	260	290	290						
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	88	100	100	100						
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	4	97	100	100						
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	25	42	55	55						
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	50	40	100	100						
19	Gaganraj 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	93	101	100	100						
20	Narshingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22						
21	Summit Power,(Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x8.73	80	80	48	55	57	57						
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	25	33	33	33						
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33						
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	43	51	51	51						
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	70	100	100						
26	Kodda 150MW PP	HFO (BDOB-RPCL)	9x17.06	149	149	0	133	133	133						
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	13	47	46	46						
28	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54						
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	300	200	300						
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	128	135	149	149						
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	51	0	0	300						
32	Bramhangaan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85-91x.959	100	100	0	0	0	100						
33	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85-91x.959	100	100	0	0	0	100						
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	35	35	55	55						
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55						
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	72	72	72	72						
<b>Dhaka Zone Total</b>				<b>5929</b>	<b>5693</b>	<b>3001</b>	<b>3705</b>	<b>3584</b>	<b>4579</b>	<b>470</b>	<b>0</b>				
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	207	210	215	215						
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	90	90						
38	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120						
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	4.4	0						
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25						
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.2	0	20	0						
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	32	32	50	50						
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	50	100						
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	105	130	130	130						
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150 +1 x 75	225	225	220	203	215	215						
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	143	143	230	260						
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	100	100	100	100						
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	100	100	100						
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	50	85						
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0						
51	Barabkunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	21	22	22	22						
52	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	32	8	30						
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	11	97	90	90						
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	54	54	54						
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	17	113	113						
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>1118.2</b>	<b>1353</b>	<b>1686.4</b>	<b>1799</b>	<b>0</b>	<b>0</b>				
55	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0						
55	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129				Gas Shortage	
55	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	100	100	135	135						
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	30	33	33	33						
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	181	217	225	225						
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	95	300	95	360						
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	360	300	360	360						
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	50	55	55	55						
61	Ashuganj 53MW PP (United)	Gas (QRPP)	14x4.00	53	53	0	0	0	0						
62	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	125	125	130	130						
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43						
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	15	100	150	150						
65	Titao 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50						
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	140	140						
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	109	193	200	200						
68	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	13	21	22	22						
69	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	8	5	11	11						
70	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33						
71	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	52	52	52						
72	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	17	20	20	20						
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.440x1.515+15x1.05	200	200	0	0	0	200						
**	Impoort (Tripura)	India		160	160	152	166	149	191						
<b>Cumilla Zone Total</b>				<b>2866</b>	<b>2806</b>	<b>1339</b>	<b>1763</b>	<b>1853</b>	<b>2410</b>	<b>129</b>	<b>0</b>				
74	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	73	138	150	150						
75	Tangali 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22						
76	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	15	95	95	95						
77	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115						
78	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	21	197	200	200						
79	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.6	0	1.6	0						
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>248.6</b>	<b>567</b>	<b>583.6</b>	<b>582</b>	<b>0</b>	<b>0</b>				

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.09.19 (Yesterday)		03.09.19 (Today)		02.09.19 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
80	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	60	60							
81	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	30	30					
82	Fenchuganj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	44	49	51	51					
83	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	45	48	50	50					
84	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163					
85	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
86	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	61	66	66					
87	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	244	240	259	259					
88	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	79	79	77	77					
89	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	43	45	45	46					
90	Sylhet 150 MW CAPP	Gas (PDB)	1x142	142	142	84	70	90	100					
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18					
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	41	46	46	46					
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	0	10	10					
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	16	24	24					
95	Bibiyan-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	270	315	320					
96	Bibiyan-II 400 MW CAPP	Gas (PDB)	1x285	285	285	0	0	0	0					
<b>Sylhet Zone Total</b>					<b>1879</b>	<b>1834</b>	<b>1256</b>	<b>1219</b>	<b>1315</b>	<b>1331</b>	<b>0</b>	<b>0</b>		
97	Bheramara GTTP Unit-1.2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	30					
98	Bheramara 360 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	350	330	380	410					
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	30	0	42					
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	60	0	75					
101	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200					
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	3	115	115	115					
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	80	100					
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	18	33	40	40					
105	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	90	90	105	105					
106	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	104	102	100	100					
**	Bheramara (HVDC)	India		1000	1000	910	906	925	925					
<b>Khulna Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>1475</b>	<b>1766</b>	<b>1945</b>	<b>2142</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	70	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	24	32	25	35					
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	180	167	180	180					
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	63	97	95	95					
<b>Barishal Zone Total</b>					<b>472</b>	<b>462</b>	<b>267</b>	<b>406</b>	<b>370</b>	<b>450</b>	<b>0</b>	<b>0</b>		
112	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	55	55	60	60					
112	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under transformer Maint.	07.9.19		
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50					
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	37	0	30					
116	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	12	50	40	50					
117	Chapanawabganj 100 MW Peaking HFO (PDB)		12x8.924	104	104	0	95	80	100					
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	47	47					
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	8	34	42	42					
120	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	22	0	35					
121	Sirajganj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	191	182	215	215					
122	Sirajganj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0					
123	Sirajganj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	161	196	205	215					
124	Sirajganj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	390	370	400	400					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	7	7	7	7					
127	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	25	51	52	52					
129	Bagura 113 MW PP (Confidence)	HFO (IPP)	6x18.55	113	113	113	113	113	113					
<b>Rajshahi Zone Total</b>					<b>2060</b>	<b>2070</b>	<b>992</b>	<b>1333</b>	<b>1544</b>	<b>1649</b>	<b>0</b>	<b>100</b>		
130	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	70	68	70	70					
130	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Maintenance	30.9.19		
131	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	260	260	280	280					
132	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
133	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	105	113	113					
134	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	15	0	18					
135	Majpara Tabula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	7.7	0	8	0			On Test		
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>373</b>	<b>448</b>	<b>471</b>	<b>481</b>	<b>0</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>19110</b>	<b>18587</b>	<b>10070</b>	<b>12560</b>	<b>13352</b>	<b>15423</b>	<b>599</b>	<b>185</b>		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss														
					<b>9621</b>	<b>11736</b>	<b>12577</b>	<b>14735</b>						
<b>(B) Contract expired power plants</b>														
136	Brahambaria 95 MW PP (Aggreko)	Gas (QRPP)	86x1.10	85	85	0	0	0	0			Contract expired		
Sub-Total: Plants under long term maintenance					85	85	0	0	0	0				
<b>Gross Total</b>					<b>19195</b>	<b>18672</b>	<b>10070</b>	<b>12560</b>	<b>13352</b>	<b>15423</b>	<b>599</b>	<b>185</b>		
<b>(C) Actual data of 02.09.19 (Yesterday) Monday :</b>														
01.	Max. Demand (Generation end)	: 12560.00 MW, at = 21:00:00 hr		12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	: 11736.00 MW, at = 21:00:00 hr		Zone		Demand	Supply	Load Shed	Zone		Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	: 12560.00 MW, at = 21:00 hrs			MW	MW	MW			MW	MW	MW		
04.	Minimum Generation (Generation end)	: 8849.25 MW, at = 7:00 hrs		Dhaka	4305	4305	0	Mymensingh	1024	1024	0	0	0	
05.	Day-peak Generation (Generation end)	: 10069.50 MW, at = 11:00 hrs		Chattogram	1075	1075	0	Sylhet	548	548	0	0	0	
06.	Evening-peak Generation (Generation end)	: 12560.00 MW, at = 21:00:00 hr		Khulna	1490	1490	0	Barishal	350	350	0	0	0	
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00:00 hr		Rajshahi	1490	1490	0	Rangpur	350	350	0	0	0	
08.	Actual Minimum Generation up to 8:00 hrs.	: 8837.98 MW		Cumilla	1104	1104	0							
09.	Generation shortfall at evening peak due to :													
a)	Gas limitation	: 599 MW		13.	Fuel cost :	(a) Gas = 148976301 Taka		(c) Coal = 35728957 Taka						
d)	Coal supply Limitation	: 0 MW				(b) Oil = 540672921 Taka		Total = 164705258 Taka						
b)	Low water level in Kaptai lake	: 0 MW												
c)	Plants under shut down/ maintenance	: 185 MW												
10.	Total Energy (Generation + India Import)	: 255.59 MCKWh		14.	Maximum Temperature in Dhaka was : 34.8° C									
	By Gas = 155.908 MCKWh	By Oil = 61.294 MCKWh		15.	Export through East-West interconnections :									
	By Coal = 7.824 MCKWh	By Hydro = 4.827 MCKWh			At evening peak-hour			: -250 MW, at 21:00:00 hrs PM						
	By Solar= 0.195 MCKWh				Maximum			: -300 MW, at 2:00 hrs						
					Energy			: 1.128 MCKWh						
11.	Total Gas Supplied	: 1363.99 MCMCFD												
<b>(D) Forecast of 03.09.19 (Today) Tuesday :</b>														
01.	Maximum Demand	: 12700 MW (Generation end)		04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 15423 MW (Generation end)		05.	Total Generation : 258.39 MCKWh									
03.	Maximum Shortage	: -2723 MW (Generation end)		06.	Probable Max. Temperature in Dhaka : 34.0° C									

\*Captive Power \*\* Imported Power

#Remarks: Highest Generation 12693MW on 29-05-2019 at 21:00

(MONIRUZAMAN)  
Deputy Secretary, Generation