



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel. : 9564667, 9551095

| Month July, 2019 | | Day : Friday | | | | Date : 12.07.19 | | | | | | |
|--|------------------------------------|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------------------------|-----------------------------|-------------------------------|------------------------------|-------------------------|---|------------------------|
| Probable Maximum Demand : | | 11300 MW | | Probable Maximum Generation : | | 13518 MW | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 87.11 ft | | Today = 91.40 ft. | | Rule Curve = 85.76 ft. | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 11.07.19 (Yesterday) | | 12.07.19 (Today) | | 11.07.19 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Gen. shortfall for : | | | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | a) Ghorasal TPP (Unit-1&2) | Gas (PDB) | 2 x 55 | 110 | 85 | 70 | 70 | 70 | 70 | | | |
| | b) Ghorasal Repowered CCPP Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | | On Test | |
| | c) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | On Test | |
| | d) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 170 | 170 | 170 | 170 | | | |
| 2 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 340 | 350 | 300 | 300 | | | |
| 3 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 0 | 0 | | | |
| 4 | Ghorasal 78.5 MW PP(MAX) | Gas (QRPP) | 2x40 | 78 | 78 | 0 | 0 | 0 | 0 | | | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage | |
| 6 | Haripur GTPP | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | Gas Shortage | |
| 7 | Haripur 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 272 | 272 | 300 | 300 | | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 320 | 320 | 320 | 320 | | | |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Gas Shortage | |
| 10 | Haripur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 364 | 372 | 412 | 412 | | | |
| 11 | Siddhirgonj 2*120 MW GTTP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage | |
| 12 | Siddhirgonj 335 MW CCPP | Gas (EGCB) | 1 x 217 | 217 | 217 | 0 | 0 | 0 | 0 | 217 | Gas Shortage | |
| 13 | Siddhirgonj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 60 | 100 | 100 | 100 | | | |
| 14 | Meghnaghat CCPP(Summit) | GAS (IPP) | 2x110+1x110 | 305 | 305 | 150 | 285 | 0 | 150 | | | |
| 15 | Meghnaghat 100 MW(IEI) | HFO (QRPP) | 12x8.9 | 100 | 100 | 67 | 55 | 100 | 100 | | | |
| 16 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 0 | 48 | 100 | 100 | | | |
| 17 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 20 | 30 | 42 | 42 | | | |
| 18 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 8 | 23 | 100 | 100 | | | |
| 19 | Gagnagar 102 MW PP (Digital Pow) | HFO (IPP) | 12x8.924 | 102 | 102 | 72 | 64 | 100 | 102 | | | |
| 20 | Narshingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | |
| 21 | Summit Power (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x3.73 | 80 | 80 | 56 | 57 | 57 | 57 | | | |
| 22 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 25 | 33 | 33 | | | |
| 23 | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 24 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 51 | 46 | 50 | 50 | | | |
| 25 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 103 | 103 | 100 | 100 | | | |
| 26 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 100 | 98 | 145 | 145 | | | |
| 27 | Kaipoti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 39 | 40 | 48 | 48 | | | |
| 28 | Kamalgat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 53.97 | 53 | 54 | 54 | | | |
| 29 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 2 | 95 | 200 | 300 | | | |
| 30 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 102 | 100 | 149 | 149 | | | |
| 31 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 0 | 300 | | | |
| 32 | Bramhanganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | |
| 33 | Aurahat 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | |
| 34 | Nabaganj 55 MW PP (Southern pc) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 35 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 55.5 | 56 | 55 | 55 | | | |
| 36 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 34 | 35 | 40 | 40 | | | |
| Dhaka Zone Total | | | | 5929 | 5693 | 2649.47 | 2977 | 3155 | 3907 | 687 | 0 | |
| 37 | Kamaphuli Hydro PP Unit-1,2,3,4, 4 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 119 | 127 | 119 | 119 | 103 | | Water Level Low |
| 38 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 100 | 100 | 100 | 100 | 80 | Gas Shortage | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| 39 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 0.2 | 0 | 4.4 | 0 | | | |
| 40 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 25.5 | 25 | 25 | 25 | | | |
| 41 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 2.05 | 0 | 20 | 0 | | | |
| 42 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 46 | 40 | 45 | | | |
| 43 | Sikalbaha 105 MW PP (Baraka Sik) | HFO (IPP) | 6x18.415 | 105 | 105 | 17 | 17 | 50 | 100 | | | |
| 44 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 143 | 132 | 144 | 144 | | | |
| 45 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 209 | 206 | 200 | 200 | | | |
| 46 | Sikalbaha 51 MW PP(Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 0 | 0 | 32 | 32 | | | |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 213 | 212 | 230 | 250 | | | |
| 48 | Judah 100 MW Unit-1 (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 10 | 10 | 100 | 100 | | | |
| 49 | Judah 100 MW PP Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 75 | 100 | 90 | 100 | | | |
| 50 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 17 | 51 | 0 | 85 | | | |
| 51 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 77 | | | |
| 52 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 17 | 21 | 18 | 18 | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 31 | 10 | 25 | | | |
| 53 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 27 | 25 | 80 | 100 | | | |
| Chattogram Zone Total | | | | 2113 | 2053 | 976.75 | 1103 | 1262.4 | 1520 | 363 | 0 | |
| 54 | a) Ashuganj TPP Unit- 3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 80 | 80 | 125 | 0 | 55 | Gas Shortage | |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 50 | 100 | 129 | Gas Shortage | |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | Gas Shortage | |
| 55 | Ashuganj 50 MW PP | Gas (APSCL) | 14x3.968 | 53 | 45 | 33 | 30 | 35 | 35 | | | |
| 56 | Ashuganj 225 MW CCPP | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 200 | 201 | 221 | 220 | | | |
| 57 | Ashuganj 450 MW CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 305 | 335 | 255 | 360 | | | |
| 58 | Ashuganj 450 MW CCPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 0 | 0 | 0 | 0 | | | |
| 59 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 50 | 53 | 55 | 55 | | | |
| 60 | Ashuganj 53MW PP (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 0 | 0 | 0 | 0 | | | |
| 61 | Ashuganj 150MW PP (APSCL) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 172 | 161 | 110 | 110 | | | |
| 62 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 43 | 43 | 43 | 43 | | | |
| 63 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 142 | 150 | 150 | 150 | | | |
| 64 | Titus 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | | |
| 65 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 142 | 141 | 142 | 142 | | | |
| 66 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 199 | 200 | 200 | 200 | | | |
| 67 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 16 | 19 | 22 | 22 | | | |
| 68 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | |
| 69 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 70 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 52 | 52 | 52 | 52 | | | |
| 71 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 12 | 17 | 20 | 20 | | | |
| 72 | Daudkandi 200 MW PP (B. Trac) | HSD (IPP) | 8x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 0 | 0 | 200 | | | |
| ** | Impoort (Tripura) | India | | 160 | 160 | 112 | 148 | 144 | 179 | | | |
| Cumilla Zone Total | | | | 2866 | 2806 | 1596 | 1674 | 1668 | 1982 | 318 | 0 | |
| 73 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 145 | 151 | 151 | 151 | | | |
| 74 | Tangal 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 75 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 81 | 88 | 95 | 95 | | | |
| 76 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 106 | 106 | 84 | 95 | | | |
| 77 | Myensinging 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 24 | 65 | 100 | 200 | | | |
| 78 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 0.3 | 0 | 1.6 | 0 | | | |
| Myensinging Zone Total | | | | 645 | 637 | 378.3 | 432 | 453.6 | 563 | 0 | 0 | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 11.07.19 (Yesterday) | | 12.07.19 (Today) | | 11.07.19 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---|---|-----------------|------------------------------|-------------------------|--|--------------------------------------|--------------|-------------------------------|--------------|-----------------------------------|-------------------------|---|------------------------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| 79 | Fenchugonj CCPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 55 | 54 | 54 | 54 | | | | |
| 80 | Fenchugonj CCPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 70 | 70 | 70 | 70 | | | | |
| 81 | Fenchugonj 51 MW PP (Barakatuli) | Gas (RPP) | 19x2.90 | 51 | 51 | 47 | 53 | 50 | 50 | | | | |
| 82 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 50 | 50 | 44 | 44 | | | | |
| 83 | Kushira 163 MW CCPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 130 | 163 | 163 | 163 | | | | |
| 84 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | | |
| 85 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 61 | 63 | 63 | 63 | | | | |
| 86 | Shahjibazar 330 MW CCPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 0 | 0 | 200 | 220 | | | | |
| 87 | Shahjibazar 86MW PP (Shahjibaza) | Gas (RPP) | 32x2.90 | 86 | 86 | 76 | 74 | 80 | 86 | | | | |
| 88 | Shahjibazar 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 42 | 44 | 44 | 46 | | | | |
| 89 | Sylhet 150 MW CCPP | Gas (PDB) | 1x142 | 142 | 142 | 95 | 121 | 125 | 125 | | | | |
| 90 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 16 | 18 | 18 | | | | |
| 91 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 43 | 46 | 45 | 47 | | | | |
| 92 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 93 | Shahjanuli 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 23.5 | 24 | 16 | 25 | | | | |
| 94 | Bibiana-II 341 MW CCPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 310 | 335 | 315 | 320 | | | | |
| 95 | Bibiana-III 400 MW CCPP | Gas (PDB) | 1x285 | 285 | 285 | 251 | 301 | 250 | 250 | | | | |
| Sylhet Zone Total | | | | 1879 | 1834 | 1268.5 | 1435 | 1558 | 1602 | 0 | 0 | | |
| 96 | Bheramara GTPP Unit-1,2 & 3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 32 | | | | |
| 97 | Bheramara 360 MW CCPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 0 | 0 | 0 | 0 | | 410 | Under Maintenance | 25.7.19 |
| 98 | Fandpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 29 | 10 | 40 | | | | |
| 99 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 60 | 10 | 65 | | | | |
| 100 | Khulna 225 MW CCPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 225 | | | | |
| 101 | Khulna 115 PP MW (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 49 | 115 | 99 | 115 | | | | |
| 102 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 100 | 0 | 100 | | | | |
| 103 | Noapara 40 MW PP (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 33 | 40 | 40 | 40 | | | | |
| 104 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 105 | 105 | 105 | 105 | | | | |
| 105 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 89 | 88 | 90 | 90 | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 923 | 923 | 907 | 693 | | | | |
| Khulna Zone Total | | | | 2328 | 2314 | 1199 | 1460 | 1261 | 1505 | 0 | 410 | | |
| 106 | Barisal GT PP Unit-1& 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 32 | | | | |
| 107 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 110 | 40 | 110 | | | | |
| 108 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 15 | 37 | 25 | 38 | | | | |
| 109 | Bhola 225 MW CCPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 85 | 85 | 173 | 194 | | | | |
| 110 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 91 | 96 | 95 | 95 | | | | |
| Barisal Zone Total | | | | 472 | 462 | 191 | 328 | 333 | 469 | 0 | 0 | | |
| 111 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 55 | 60 | 60 | 60 | | | | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under transformer Maint. | 15.7.19 |
| 112 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | | |
| 113 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 108 | 0 | 200 | 200 | | | | |
| 114 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 20 | 26 | 0 | 33 | | | | |
| 115 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 16 | 6 | 30 | 40 | | | | |
| 116 | Chapainawabganj 100 MW Peaking | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 87 | 50 | 95 | | | | |
| 117 | Katakhal 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 45 | 0 | 40 | | | | |
| 118 | Katakhal 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 50 | 16 | 43 | | | | |
| 119 | Santalar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 46 | 36 | 0 | 41 | | | | |
| 120 | Sirajgonj 225MW CCPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 18 | 120 | | | | |
| 121 | Sirajgonj 225MW CCPP Unit-2 | Gas (NWPGL) | 1x150+1x75 | 220 | 220 | 204 | 205 | 200 | 210 | | | | |
| 122 | Sirajgonj 225MW CCPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 212 | 209 | 205 | 215 | | | | |
| 123 | Sirajgonj 400 MW CCPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 0 | 65 | 0 | 282 | | | | |
| 124 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 15 | 22 | 22 | 22 | | | | |
| 125 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 5 | 15 | 16 | 16 | | | | |
| 126 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 6 | 8 | 8 | 11 | | | | |
| 127 | Natore 52 MW PP (Rajanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 52 | 45 | 52 | | | | |
| 128 | Bagura 113 MW PP (Confidence) | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 108 | 108 | 108 | | | | |
| Rajshahi Zone Total | | | | 2080 | 2070 | 687 | 1044 | 978 | 1638 | 0 | 100 | | |
| 129 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 10 | 0 | 0 | | | | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Maintenance | 14.7.19 |
| 130 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 199 | 199 | 199 | 199 | 75 | | Coal Shortage | |
| 131 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 16 | | | | |
| | Rangpur 113 MW PP (Confidence) | HFO (IPP) | | | | 0 | 0 | 100 | 100 | | | | On Test |
| 132 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 85 | 0 | 0 | 17 | | | | |
| Rangpur Zone Total | | | | 564 | 484 | 284 | 209 | 299 | 332 | 75 | 85 | | |
| Sub-total: Plants in operation | | | | 18876 | 18353 | 9230 | 10662 | 10968 | 13518 | 1443 | 595 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 8769 | 10143 | 10420 | 12842 | | | | |
| (B) Plant Under long term maintenance | | | | | | | | | | | | | |
| 133 | Brahmanbaria 85 MW PP (Aggreko) | Gas (QRPP) | 86x1.10 | 85 | 85 | 0 | 0 | 0 | 0 | | | Contract expired | |
| Sub-Total: Plants under long term maintenance | | | | 85 | 85 | 0 | 0 | 0 | 0 | | | | |
| Gross Total | | | | 18961 | 18438 | 9230 | 10662 | 10968 | 13518 | 1443 | 595 | | |
| (C) Actual data of 11.07.19 (Yesterday) Thursday : | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 10662.00 | MW, at = 21:00 hrs | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 10143.00 | MW, at = 21:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | |
| 03. | Highest Generation (Generation end) | : | 10662.00 | MW, at = 21:00 hrs | Dhaka | 3859 | 3859 | 0 | Mymensingh | 658 | 658 | 0 | |
| 04. | Minimum Generation (Generation end) | : | 7909.08 | MW, at = 8:00 hrs | Chattogram | 1037 | 1037 | 0 | Sylhet | 368 | 368 | 0 | |
| 05. | Day-peak Generation (Generation end) | : | 9230.02 | MW, at = 12:00 hrs | Khulna | 1343 | 1343 | 0 | Barisal | 307 | 307 | 0 | |
| 06. | Evening-peak Generation (Generation end) | : | 10662.00 | MW, at = 21:00 hrs | Rajshahi | 1343 | 1343 | 0 | Rangpur | 307 | 307 | 0 | |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 | MW, at = 21:00 hrs | Cumilla | 921 | 921 | 0 | Total | 10143 | 10143 | 0 | |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : | 7216.90 | MW | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | : | | | 13. Fuel cost : | | | | | | | | |
| a) | Gas limitation | : | 1265 | MW | (a) Gas = 124409598 | | Taka | (c) Coal = 21780091 | | Taka | | | |
| d) | Coal supply Limitation | : | 75 | MW | (b) Oil = 540346922 | | Taka | Total = | | 146189689 | Taka | | |
| b) | Low water level in Kaptai lake | : | 103 | MW | | | | | | | | | |
| c) | Plants under shut down/ maintenance | : | 595 | MW | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : | 219.74 | MKWh | 14. Maximum Temperature in Dhaka was : 33.6° C | | | | | | | | |
| | By Gas = 126.738 | MKWh | By Oil = 59.621 | MKWh | 15. Export through East-West interconnections : | | | | | | | | |
| | By Coal = 5.163 | MKWh | By Hydro = 2.864 | MKWh | At evening peak-hour : -100 MW, at 21:00 hrs | | | | | | | | |
| | By Solar = 0.034 | MKWh | | | Maximum : -280 MW, at 1:00 hrs | | | | | | | | |
| 11. | Total Gas Supplied | : | 1140.04 | MMCFD | Energy : 0.7845 MKWh | | | | | | | | |
| (D) Forecast of 12.07.19 (Today) Friday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 11300 | MW (Generation end) | 04. | Maximum Load-shed | : | 0 | MW | At evening peak (Sub-station end) | | | |
| 02. | Maximum Generation | : | 13518 | MW (Generation end) | 05. | Total Generation | : | 232.89 | MKWh | | | | |
| 03. | Maximum Shortage | : | -2218 | MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | : | 33.6° C | | | | | |

* Captive Power ** Imported Power
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)
Deputy Secretary, Generation