



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month April, 2019 | | | Day : Thursday | | | | Date : 18.04.19 | | | | |
|--|---|------------------------------|--|--------------------------------|-----------------------------|--------------|-------------------------------|-------------|--------------------------------|-------------------------|---|
| Probable Maximum Demand : 11500 MW | | | Probable Maximum Generation : 13569 MW | | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 82.30 ft | | | | Today = 81.98 ft | | | | |
| Rule Curve = 84.60 ft. | | | | | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 17.04.19 (Yesterday) | | 18.04.19 (Today) | | 17.04.19 (Yesterday) | | Status of Machines under shut-down/ Maintenance |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation (MW) | Machines shut down (MW) | |
| (A) Plants in operation: | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit-1 | Gas (PDB) | 1 x 55 | 55 | 40 | 0 | 0 | 0 | 0 | | |
| | b) Ghorasal ST:Unit-2 | Gas (PDB) | 1 x 55 | 55 | 45 | 38 | 38 | 38 | 38 | | |
| | c) Ghorasal Unit-3 (Repowering) GT | Gas (PDB) | 1 x 210 | 210 | 170 | 133 | 114 | 133 | 133 | | On Test |
| | d) Ghorasal Unit-4 (repowering project) | Gas (PDB) | 1 x 210 | 210 | 180 | 150 | 151 | 150 | 150 | | On Test |
| | e) Ghorasal ST:Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 120 | 120 | 120 | 120 | | |
| 2 | Ghorasal CCGP:Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 200 | 200 | 200 | 200 | | |
| 3 | Ghorasal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 12 | 12 | 12 | 12 | | |
| 4 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 0 | 0 | 0 | 0 | | |
| 5 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage |
| 6 | Horipur GT: Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | Gas Shortage |
| 7 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 0 | 110 | 110 | | |
| 8 | Horipur Power CCGP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 302 | 308 | 360 | 360 | | |
| 9 | Meghnaghat CCGP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 450 | 340 | 450 | 450 | | |
| 10 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Gas Shortage |
| 11 | Horipur 412MW CCGP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 369 | 327 | 412 | 412 | | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 94 | 40 | 100 | 100 | 170 | Gas Shortage |
| 13 | Siddhirganj CCGP-335 MW GT | Gas (EGCB) | 1 x 217 | 217 | 217 | 0 | 0 | 0 | 0 | | |
| 14 | Siddirganj (Desh) | HSD (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 0 | 0 | | |
| 15 | Siddirganj (Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 7 | 100 | 100 | | |
| 16 | Meghnaghat CCGP (Summit) | GAS/HSD (IPP) | 2x110+1x110 | 305 | 305 | 260 | 270 | 305 | 305 | | |
| 17 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 43 | 100 | 100 | | |
| 18 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 0 | 15 | 100 | 100 | | |
| 19 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 15 | 55 | 55 | | |
| 20 | Keraniganj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 63 | 0 | 100 | 100 | | |
| 21 | Gagnagar (Orion) | HFO (IPP) | 12x8.924 | 102 | 102 | 74 | 74 | 102 | 102 | | |
| 22 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 19 | 22 | 22 | | |
| 23 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 49 | 35 | 57 | 57 | | |
| 24 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | |
| 25 | Summit Power, Rugganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 16 | 33 | 33 | | |
| 26 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 51 | 51 | 51 | | On Test |
| | Gazipur 100 MW | HFO (RPCL) | | | | 17 | 0 | 0 | 0 | | |
| 27 | Kodda 150MW Power Plant | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 110 | 149 | 149 | 149 | | |
| 28 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 52 | 49 | 6 | 50 | | |
| 29 | Kamalaghat Munshiganj (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 0 | 54 | 54 | 54 | | |
| 30 | Summit Gazipur-2 | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 110 | 300 | 300 | | |
| 31 | Summit Kodda 149MW | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 37 | 149 | 149 | 149 | | |
| 32 | APR Energy, Keraniganj | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 300 | 300 | | |
| 33 | Bramhangao 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | |
| 34 | Aourahati 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | |
| 35 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | |
| 36 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 56 | 55 | 55 | | |
| 37 | Bosila 108 MW (CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 51 | 57 | 57 | 57 | | |
| Dhaka Zone Total | | | | 6034 | 5798 | 2748 | 2907 | 4468 | 4512 | 430 | 0 |
| 38 | Kaptai Hydro Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 73 | 81 | 110 | 110 | 149 | Water Level Low |
| 39 | a) Chattogram ST:Unit-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage |
| | b) Chattogram ST:Unit-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 100 | 120 | 120 | 120 | 60 | Gas Shortage |
| 40 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 1 | 25 | 25 | 25 | | |
| 41 | Teknaf Solarattech 20MW | Solar (IPP) | 1x20 | 20 | 20 | 17.9 | 0 | 20 | 0 | | |
| 42 | Patenga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 47 | 50 | 50 | 50 | | |
| 43 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | Gas Shortage |
| 44 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 128 | 130 | 150 | 150 | | |
| 45 | Sikalbaha 225 MW CCGP (Dual Fuel) | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 203 | 203 | 225 | 225 | | |
| 46 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 32 | 41 | 41 | 41 | | |
| 47 | Julda (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 10 | 102 | 100 | 100 | | |
| 48 | Juldah (Acom) 100 MW Unit-3 | HFO (IPP) | 8x13.45 | 100 | 100 | 89 | 100 | 100 | 100 | | |
| 49 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 83 | 85 | 85 | | |
| 50 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 8 | 79 | 80 | 80 | | |
| 51 | Barabkunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 19 | 22 | 22 | | |
| * | Malancha, Ctg,EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 27 | 11 | 27 | | |
| 52 | Chattogram ECPV 108 MW | HFO (IPP) | 16x7.00 | 108 | 108 | 74 | 105 | 100 | 100 | | |
| Chattogram Zone Total | | | | 1761 | 1681 | 784.9 | 1165 | 1239 | 1235 | 429 | 0 |
| 53 | a) Ashuganj ST:Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | Gas Shortage |
| | b) Ashuganj ST:Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | 129 | Gas Shortage |
| | c) Ashuganj ST:Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | Gas Shortage |
| 54 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 37 | 33 | 40 | 40 | | |
| 55 | Ashuganj CCGP 225 MW | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 137 | 145 | 145 | 145 | | |
| 56 | Ashuganj CCGP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 350 | 280 | 360 | 360 | | |
| 57 | Ashuganj CCGP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 355 | 300 | 360 | 360 | | |
| 58 | Ashuganj (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 5 | 52 | 53 | 53 | | |
| 59 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 5 | 5 | | |
| 60 | Ashuganj Modular 195 MW | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 63 | 110 | 110 | 110 | | |
| 61 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 20 | 45 | 45 | 45 | | |
| 62 | Ashuganj 150MW Midland | HFO (IPP) | 23x7.015 | 150 | 150 | 0 | 100 | 150 | 150 | | |
| 63 | Brahmanbaria (Aggreco) | Gas (QRPP) | 86x1.10 | 85 | 85 | 0 | 0 | 0 | 0 | | |
| 64 | Titas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | |
| 65 | Chandpur CCGP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 50 | 50 | 50 | 50 | | |
| 66 | Chandpur 200MW Desh energy | HFO (IPP) | 12x18.415 | 200 | 200 | 55 | 200 | 200 | 200 | | |
| 67 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 22 | 22 | | |
| 68 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | |
| 69 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 25 | 25 | 33 | 33 | | |
| 70 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 34 | 52 | 52 | | |
| 71 | Summit Power, Cumilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 18 | 21 | 21 | 21 | | |
| 72 | Daudkandi 200 MW | HSD (IPP) | 8x1.4+40x1.515+1x1.05 | 200 | 200 | 0 | 0 | 200 | 200 | | |
| ** | Tripara | India | | 160 | 160 | 140 | 178 | 136 | 170 | | |
| Cumilla Zone Total | | | | 2951 | 2891 | 1289 | 1610 | 1993 | 2077 | 398 | 0 |
| 73 | RPCL CCGP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 152 | 126 | 126 | 126 | 76 | Gas Shortage |
| 74 | Tangal (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 17 | 20 | 20 | 20 | | |
| 75 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 2 | 82 | 82 | 82 | | |
| 76 | Jamalpur 115MW (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 41 | 29 | 115 | 115 | | |
| 77 | Mymensingh 200MW (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 0 | 60 | 200 | 200 | | |
| 78 | Sarishabari Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 2.3 | 0 | 2 | 0 | | |
| Mymensingh Zone Total | | | | 645 | 637 | 214.3 | 317 | 545 | 543 | 76 | 0 |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 17.04.19 (Yesterday) | | 18.04.19 (Today) | | 17.04.19 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|--|---|-----------------|------------------------------|-------------------------|--------------------------------|--|---------------------|-------------------------------|---------------------|-----------------------------------|-------------------------|---|------------------------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation (MW) | Machines shut down (MW) | | |
| 79 | Fenchuganj CCGP-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 58 | 60 | 60 | 60 | | | | |
| 80 | Fenchuganj CCGP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 66 | 66 | 66 | 66 | | | | |
| 81 | Fenchuganj (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 17 | 53 | 50 | 50 | | | | |
| 82 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 25 | 50 | 44 | 44 | | | | |
| 83 | Kushiara 163 MW CCGP | Gas (IPP) | 1x109+1x54 | 163 | 163 | 130 | 100 | 163 | 163 | | | | |
| 84 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 11 | 11 | 11 | | | | |
| 85 | Shajibazar GT:Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 51 | 63 | 66 | 66 | | | | |
| 86 | Shajibazar 330 MW CCGP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 276 | 282 | 282 | 282 | | | | |
| 87 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 85 | 85 | 85 | 85 | | | | |
| 88 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 44 | 47 | 47 | 47 | | | | |
| 89 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 85 | 75 | 120 | 120 | | | | |
| 90 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 18 | 20 | 20 | | | | |
| 91 | Sylhet (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 43 | 45 | 45 | 45 | | | | |
| 92 | Sylhet (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 0 | 10 | 10 | 10 | | | | |
| 93 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 0 | 25 | 25 | 25 | | | | |
| 94 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 290 | 260 | 341 | 341 | | | | |
| | Bibiana- 3 | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | | On Test | |
| Sylhet Zone Total | | | | 1594 | 1549 | 1170 | 1250 | 1435 | 1435 | 0 | 0 | | |
| 95 | Bheramara GT: Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 46 | | | | |
| 96 | Bheramara 360 MW CCGP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 0 | 0 | 0 | 0 | | | | |
| 97 | Fariapur Peaking | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 41 | 41 | 41 | | | | |
| 98 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 50 | 50 | 80 | | | | |
| 99 | Khulna CCGP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 100 | Khulna (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 3 | 115 | 115 | 115 | | | | |
| 101 | Bangla Trac (Noapara) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 96 | 96 | 96 | | | | |
| 102 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 40 | 40 | 40 | 40 | | | | |
| 103 | Labon Chora 105 MW | HFO (IPP) | 6x18.445 | 105 | 105 | 70 | 105 | 105 | 105 | | | | |
| | Modhumati Power Plant | HFO (IPP) | | | | 106 | 109 | 109 | 109 | | | On Test | |
| ** | Bheramara HVDC Interconnector | India | | 1000 | 1000 | 831 | 884 | 752 | 852 | | | | |
| Khulna Zone Total | | | | 2223 | 2209 | 1050 | 1440 | 1308 | 1484 | 0 | 0 | | |
| 104 | Barisal GT :Unit -1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 26 | | | | |
| 105 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 110 | 110 | 110 | | | | |
| 106 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 23 | 36 | 33 | 33 | | | | |
| 107 | Bhola CCGP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 120 | 120 | 145 | 145 | | | | |
| 108 | Bhola Agreeko 95 MW | Gas (QRPP) | 1.1x96 | 95 | 95 | 94 | 96 | 95 | 95 | | | | |
| Barishal Zone Total | | | | 472 | 462 | 237 | 362 | 383 | 409 | 0 | 0 | | |
| 109 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 50 | 50 | 50 | 50 | | | | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 50 | 50 | 50 | 50 | | | | |
| 110 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | | |
| 111 | Baghabari 200MW (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 0 | 0 | | | | |
| 112 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 54 | 0 | 54 | | | | |
| 113 | Ammura | HFO (QRPP) | 7x7.79 | 50 | 50 | 24 | 40 | 43 | 43 | | | | |
| 114 | Chapainawabganj-100 MW | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 95 | 100 | 100 | | | | |
| 115 | Katakhali Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 39 | 0 | 39 | | | | |
| 116 | Katakhali (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 117 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 34 | 0 | 34 | | | | |
| 118 | Sirajganj CCGP 1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 203 | 182 | 200 | 200 | | | | |
| 119 | Sirajganj CCGP 2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 197 | 187 | 225 | 225 | | | | |
| 120 | Sirajganj CCGP-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 207 | 188 | 200 | 200 | | | | |
| 121 | Sirajganj Unit-4 GT(Gas) | Gas (IPP) | 1x282 | 282 | 282 | 419 | 320 | 282 | 282 | | | | |
| 122 | Bogura (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| 123 | Bogura (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 17 | 14 | 17 | 17 | | | | |
| 124 | Ullapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 11 | 11 | 11 | | | | |
| 125 | Rajlanka 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 43 | 43 | 43 | | | | |
| 126 | Confidence Power Bagura U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 108 | 113 | 113 | | | | |
| Rajshahi Zone Total | | | | 1948 | 1938 | 1189 | 1537 | 1406 | 1583 | 0 | 0 | | |
| 127 | a) Barapukuria ST:Unit -1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 30.04.19 |
| | b) Barapukuria ST:Unit - 2 | Coal (PDB) | 1 x 125 | 125 | 85 | 70 | 65 | 72 | 72 | | 20 | Coal Shortage | |
| 128 | Barapukuria ST:Unit - 3 | Coal (PDB) | 1 x 274 | 274 | 274 | 184 | 184 | 184 | 184 | | 90 | Coal Shortage | |
| 129 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 16 | 17 | 17 | | | | |
| 130 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 18 | 18 | 18 | | | | |
| Rangpur Zone Total | | | | 564 | 484 | 254 | 283 | 291 | 291 | 110 | 85 | | |
| Sub-total: Plants in operation | | | | 18192 | 17649 | 8936 | 10871 | 13068 | 13569 | 1443 | 85 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 8559 | 10360 | 12516 | 12996 | | | | |
| Gross Total | | | | 18192 | 17649 | 8936 | 10871 | 13068 | 13569 | 1443 | 85 | | |
| (B) Actual data of 17.04.19 (Yesterday) Wednesday : | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 10871.00 | MW, at = 21:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 10360.00 | MW, at = 21:00 hrs | | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 03. | Highest Generation (Generation end) | : | 10871.00 | MW, at = 21:00 hrs | | MW | MW | MW | MW | MW | MW | MW | MW |
| 04. | Minimum Generation (Generation end) | : | 6307.00 | MW, at = 6:00 hrs | | Dhaka | 3913 | 3913 | 0 | Mymensingh | 812 | 812 | 0 |
| 05. | Day-peak Generation (Generation end) | : | 8936.20 | MW, at = 12:00 hrs | | Chattogram | 1149 | 1149 | 0 | Sylhet | 352 | 352 | 0 |
| 06. | Evening-peak Generation (Generation end) | : | 10871.00 | MW, at = 21:00 hrs | | Khulna | 1270 | 1270 | 0 | Barishal | 271 | 271 | 0 |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 | MW, at = 21:00 hrs | | Rajshahi | 1270 | 1270 | 0 | Rangpur | 271 | 271 | 0 |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : | 8054.03 | MW | | Cumilla | 1052 | 1052 | 0 | | | | |
| 09. | Generation shortfall at evening peak due to : | : | | | | | | | | Total | 10360 | 10360 | 0 |
| | a) Gas limitation | : | 1184 | MW | 13. | Fuel cost : | (a) Gas = 92926370 | Taka | (c) Coal = 26974495 | Taka | | | |
| | d) Coal supply Limitation | : | 110 | MW | | | (b) Oil = 326615272 | Taka | Total = 119900865 | Taka | | | |
| | b) Low water level in Kaptai lake | : | 149 | MW | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 85 | MW | 14. | Maximum Temperature in Dhaka was : | 35.1° C | | | | | | |
| 10. | Total Energy (Generation + India Import) | : | 212.16 | MKWh | 15. | Export through East-West interconnections : | | | | | | | |
| | By Gas = 137.538 | MKWh | By Oil = 44.446 | MKWh | | At evening peak-hour | : | 270 | MW, at | 21:00 hrs | | | |
| | By Coal = 6.069 | MKWh | By Hydro = 1.688 | MKWh | | Maximum | : | 140 | MW, at | 24:00 | | | |
| | By Solar = 0.138 | MKWh | | | | Energy | : | 0 | MKWh | | | | |
| 11. | Total Gas Supplied | : | 1302.06 | MMCFD | | | | | | | | | |
| (C) Forecast of 18.04.19 (Today) Thursday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 11500 | MW (Generation end) | 04. | Maximum Load-shed | : | 0 | MW | At evening peak (Sub-station end) | | | |
| 02. | Maximum Generation | : | 13569 | MW (Generation end) | 05. | Total Generation | : | 204.50 | MKWh | | | | |
| 03. | Maximum Shortage | : | -2069 | MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | : | 37.4° C | | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZAMAN)
Deputy Secretary, Generation