**Bangladesh Power Development Board**
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

**Month January, 2019** | Day : **Tuesday** | Date : **29.01.19**

**Probable Maximum Demand :** 8900 MW | **Probable Maximum Generation :** 12676 MW

**Water Level of Kaptai Lake at 06:00 AM** | Yesterday = **96.50** ft | Today = **96.50** ft. | Rule Curve = **97.80** ft.

| Sl. No. | Name of Power Station | | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 28.01.19 (Yesterday) Actual Peak Generation (MW) | | 29.01.19 (Today) Probable Peak Generation (MW) | | 28.01.19 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| **(A)** | **Plants in operation:** | | | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit -1 | Gas | (PDB) | 1 x 55 | 55 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | |
| | b) Ghorasal ST:Unit -2 | Gas | (PDB) | 1 x 55 | 55 | 45 | 35 | 35 | 35 | 35 | | | | |
| | c) Ghorasal: Unit-3 GT | Gas | (PDB) | 1 x 210 | 210 | 170 | 137 | 137 | 63 | 270 | | | On Test | |
| | d) Ghorasal Unit-4 (repowering project) | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | | On Test | |
| | (e) Ghorasal ST:Unit-5 | Gas | (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | | Gas Shortage | |
| 2 | Ghorasal CCPP:Unit-7 | Gas | (PDB) | 1x 254+1x 126 | 365 | 365 | 335 | 300 | 340 | 340 | 65 | | Gas Shortage | |
| 3 | Ghorashal (Regent) | Gas | (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 0 | 0 | | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas | (QRPP) | 2x40 | 78 | 78 | 0 | 0 | 0 | 0 | | | | |
| 5 | Tongi GT | Gas | (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | Gas Shortage | |
| 6 | Horipur GT: Unit-1,2 | Gas | (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | |
| 7 | Horipur NEPC (HFO) | HFO | (IPP) | 8x15 | 110 | 110 | 0 | 0 | 110 | 110 | | | | |
| 8 | Horipur Power CCPP | Gas | (IPP) | 1x235+1x125 | 360 | 360 | 290 | 320 | 360 | 360 | | | | |
| 9 | Meghnaghat CCPP | Gas | (IPP) | 2x140+1x170 | 450 | 450 | 340 | 370 | 450 | 450 | | | | |
| 10 | Shiddirganj ST | Gas | (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | | Gas Shortage | |
| 11 | Horipur 412MW CCPP | Gas | (EGCB) | 1x273+1x139 | 412 | 412 | 365 | 350 | 412 | 412 | | | | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas | (EGCB) | 2 x 105 | 210 | 210 | 40 | 124 | 210 | 210 | | | | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas | (EGCB) | 1 x 217 | 217 | 217 | 120 | 150 | 200 | 200 | | | | |
| 14 | Siddirganj (Desh) | HSD | (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 15 | Siddirganj (Dutch Bangla) | HFO | (QRPP) | 12x8.9 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 16 | Meghnaghat CCPP (Summit) | HSD | (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 0 | 0 | | | | |
| 17 | Meghnaghat (IEL) | HFO | (QRPP) | 12x8.9 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 18 | Madanganj (Summit) | HFO | (QRPP) | 6x17 | 102 | 100 | 0 | 14 | 100 | 100 | | | | |
| 19 | Madanganj-55 MW | HFO | (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | |
| 20 | Keranigonj (Powerpac) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 21 | Gagnagar (Orion) | HFO | (IPP) | 12x8.924 | 102 | 102 | 102 | 24 | 102 | 102 | | | | |
| 22 | Narshingdi (Doreen) | Gas | (SIPP, REB) | 8x2.90 | 22 | 22 | 22 | 0 | 22 | 22 | | | | |
| 23 | Summit Power,(Madhabdi+Ashulia) | Gas | (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 47 | 51 | 50 | 50 | | | | |
| 24 | Summit Power, Maona | Gas | (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 33 | 33 | 33 | | | | |
| 25 | Summit Power, Rupganj | Gas | (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | |
| 26 | Gazipur (RPCL) | HFO | (RPCL) | 6x8.90 | 52 | 52 | 42 | 42 | 42 | 42 | | | | |
| 27 | Kodda 150MW Power Plant | HFO | (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 0 | 149 | 149 | | | | |
| 28 | Kathpotti 52 MW | HFO | (IPP) | 7x7.90 | 51 | 51 | 12 | 40 | 47 | 47 | | | | |
| 29 | Kamalaghat Munshiganj (Banco Energy) | HFO | (IPP) | 3x18.69 | 54 | 54 | 18 | 54 | 54 | 54 | | | | |
| 30 | Summit Gazipur-2 | HFO | (IPP) | 18x17.076 | 300 | 300 | 65 | 12 | 300 | 300 | | | | |
| 31 | Summit Kodda 149MW | HFO | (IPP) | 8x18.415+1x8.97 | 149 | 149 | 30 | 77 | 149 | 149 | | | | |
| 32 | APR Energy , Keranigonj | HSD | (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 300 | 300 | | | | |
| 33 | Bramhangoan 100MW (Aggreco) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | | |
| 34 | Aourahati 100MW (Aggreco) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | | |
| 35 | Southern Power | HFO | (IPP) | 3x19.3 | 55 | 55 | 17 | 17 | 55 | 55 | | | | |
| 36 | Northern 55 MW | HFO | (IPP) | 3x19.3 | 55 | 55 | 18 | 55 | 55 | 55 | | | | |
| 37 | Bosila 108 MW (CLC) | HFO | (IPP) | 12x8.775+1x3.5 | 108 | 108 | 8 | 31 | 30 | 30 | | | | |
| | **Dhaka Zone Total** | | | | **6034** | **5798** | **2156** | **2324** | **4156** | **4563** | **555** | **0** | | |
| 38 | Kaptai Hydro:Unit -1,2,3,4, 5 | Hydro | (PDB) | 2x40, 3x50 | 230 | 230 | 76 | 80 | 110 | 110 | 150 | | Water Level Low | |
| 39 | a) Chattogram ST:Unit -1 | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage | |
| | b) Chattogram ST:Unit -2 | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage | |
| 40 | Raozan 25 MW (RPCL) | HFO | (RPCL) | 3x8.9 | 25 | 25 | 25 | 25 | 25 | 25 | | | | |
| 41 | Teknaf Solartech 20MW | Solar | (IPP) | 1x20 | 20 | 20 | 18.9 | 0 | 20 | 0 | | | | |
| 42 | Patenga 50MW (Barakatullah) | HFO | (IPP) | 8x6.89 | 50 | 50 | 6 | 50 | 50 | 50 | | | | |
| 43 | Shikalbaha ST | Gas | (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | |
| 44 | Shikalbaha Peaking GT | Gas | (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | | Gas Shortage | |
| 45 | Sikalbaha 225 MW CCPP (Dual Fuel) | Gas | (PDB) | 1 x 150+1 x 75 | 225 | 225 | 150 | 151 | 151 | 151 | 74 | | Gas Shortage | |
| 46 | Sikalbaha (Energis) | HFO | (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 32 | 40 | 40 | 40 | | | | |
| 47 | Julda (Acorn) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 40 | 60 | 60 | 60 | | | | |
| 48 | Juldah (Acorn) 100 MW Unit-3 | HFO | (IPP) | 8x13.45 | 100 | 100 | 71 | 84 | 90 | 90 | | | | |
| 49 | Dohazari-Kalaish Peaking | HFO | (PDB) | 6x17.0 | 102 | 102 | 0 | 58 | 68 | 68 | | | | |
| 50 | Hathazari Peaking | HFO | (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 70 | 70 | | | | |
| 51 | Barabkunda (Regent) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | | 5x8.73+3x9.34 | | | 2 | 25 | 35 | 35 | | | | |
| 52 | Chattogram ECPV 108 MW | HFO | (IPP) | 16x7.00 | 108 | 108 | 13 | 59 | 93 | 93 | | | | |
| | **Chattogram Zone Total** | | | | **1761** | **1681** | **455.9** | **654** | **834** | **814** | **774** | **0** | | |
| 53 | a) Ashuganj ST:Unit-3 | Gas | (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | | Gas Shortage | |
| | b) Ashuganj ST:Unit-4 | Gas | (APSCL) | 1 x 150 | 150 | 129 | 0 | 100 | 120 | 120 | | | | |
| | c) Ashuganj ST:Unit-5 | Gas | (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | | | | |
| 54 | Ashuganj Engines | Gas | (APSCL) | 14x3.968 | 53 | 45 | 36 | 36 | 40 | 40 | | | | |
| 55 | Ashuganj CCPP 225 MW | Gas | (APSCL) | 1×142+1*75 | 221 | 221 | 200 | 231 | 221 | 221 | | | | |
| 56 | Ashuganj CCPP(South) | Gas | (APSCL) | 1x360 | 360 | 360 | 327 | 305 | 360 | 360 | | | | |
| 57 | Ashuganj CCPP(North) | Gas | (APSCL) | 1x361 | 360 | 360 | 260 | 260 | 260 | 360 | | | | |
| 58 | Ashuganj (Precision) | Gas | (RPP) | 15*4 | 55 | 55 | 30 | 30 | 55 | 55 | | | | |
| 59 | Ashuganj (United) | Gas | (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 5 | 5 | | | | |
| 60 | Ashuganj Modular 195 MW | Gas | (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 109 | 73 | 109 | | | | |
| 61 | Ashuganj (Midland) | Gas | (IPP) | 6x9.34 | 51 | 51 | 45 | 45 | 45 | 45 | | | | |
| 62 | Ashuganj 150MW Midland | HFO | (IPP) | 23x7.015 | 150 | 150 | 11 | 71 | 150 | 150 | | | | |
| 63 | Brahmanbaria (Aggreko) | Gas | (QRPP) | 86x1.10 | 85 | 85 | 5 | 50 | 85 | 85 | | | | |
| 64 | Titas (Daudkandi) Peaking | HFO | (PDB) | 6x8.92 | 52 | 52 | 0 | 8 | 0 | 50 | | | | |
| 65 | Chandpur CCPP | Gas | (PDB) | 1X106+1x57 | 163 | 163 | 100 | 100 | 100 | 100 | | | | |
| 66 | Chandpur 200MW Desh energy | HFO | (IPP) | 12x18.415 | 200 | 200 | 52 | 70 | 200 | 200 | | | | |
| 67 | Feni (Doreen) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 22 | 22 | | | | |
| 68 | Feni, Mohipal (Doreen) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 69 | Jangalia (Summit) | Gas | (SIPP, PDB) | 4x8.73 | 33 | 33 | 25 | 25 | 33 | 33 | | | | |
| 70 | Jangalia (Lakdanavi) | HFO | (IPP) | 6x8.92 | 52 | 52 | 0 | 17 | 52 | 52 | | | | |
| 71 | Summit Power, Cumilla | Gas | (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 21 | 0 | 22 | 22 | | | | |
| 72 | Daudkandi 200 MW | HSD | (IPP) | 9x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 0 | 100 | 200 | | | | |
| ** | Tripura | | India | | 160 | 160 | 92 | 126 | 98 | 117 | | | | |
| | **Cumilla Zone Total** | | | | **2951** | **2891** | **1247** | **1618** | **2052** | **2357** | **135** | **0** | | |
| 73 | RPCL CCPP | Gas | (IPP) | 4x35+1x70 | 210 | 202 | 185 | 176 | 189 | 189 | | | | |
| 74 | Tangail (Doreen) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| 75 | Jamalpur IPP | HFO | (IPP) | 12x8.924 | 95 | 95 | 87 | 87 | 87 | 87 | | | | |
| | United Jamalpur PPL | HFO | (IPP) | | | | 0 | 50 | 0 | 0 | | | On Test | |
| 76 | Mymensingh 200MW (United) | HFO | (IPP) | 21x9.780 | 200 | 200 | 100 | 60 | 100 | 200 | | | | |
| 77 | Sarishabari Solar Plant | Solar | (IPP) | 12x8.924 | 3 | 3 | 1.1 | 0 | 2 | 0 | | | | |
| | **Mymensing Zone Total** | | | | **530** | **522** | **395.1** | **395** | **400** | **498** | **0** | **0** | | |

| Sl. No. | Name of Power Station | | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 28.01.19 (Yesterday) Actual Peak Generation (MW) | | 29.01.19 (Today) Probable Peak Generation (MW) | | 28.01.19 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| 78 | Fenchuganj CCPP-1 | Gas | (PDB) | 2x32+1x33 | 97 | 70 | 30 | 30 | 30 | 30 | | | | |
| 79 | Fenchuganj CCPP-2 | Gas | (PDB) | 2x35+1x35 | 104 | 90 | 60 | 60 | 61 | 61 | | | | |
| 80 | Fenchuganj (Barakatullah) | Gas | (RPP) | 19x2.90 | 51 | 51 | 11 | 53 | 51 | 51 | | | | |
| 81 | Fenchuganj (Energyprima) | Gas | (RPP) | 12x3.3+5x2.0 | 44 | 44 | 5 | 50 | 50 | 50 | | | | |
| 82 | Kushiara 163 MW CCPP | Gas | (IPP) | 1x109+1x54 | 163 | 163 | 100 | 130 | 163 | 163 | | | | |
| 83 | Hobiganj (Confidence-EP) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 0 | 11 | 11 | | | | |
| 84 | Shajibazar GT:Unit-8,9 | Gas | (PDB) | 2x35 | 70 | 66 | 0 | 71 | 66 | 66 | | | | |
| 85 | Shahjibazar 330 MW CCPP | Gas | (PDB) | 2x110+2x110 | 330 | 330 | 100 | 94 | 0 | 0 | | | | |
| 86 | Shajibazar (Shajibazar) | Gas | (RPP) | 32x2.90 | 86 | 86 | 5 | 50 | 86 | 86 | | | | |
| 87 | Shajibazar (Energyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 10 | 49 | 50 | 50 | | | | |
| 88 | Sylhet 150MW GT | Gas | (PDB) | 1x142 | 142 | 142 | 80 | 77 | 100 | 140 | | | | |
| 89 | Sylhet 20MW GT | Gas | (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 20 | | | | |
| 90 | Sylhet (Enegyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 23 | 23 | 23 | 23 | | | | |
| 91 | Sylhet (Desh) | Gas | (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 92 | Shahjahanulla 25MW | Gas | (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 25 | 25 | 25 | | | | |
| 93 | Summit Bibiana- 2 | Gas | (IPP) | 1x222+1x119 | 341 | 341 | 290 | 260 | 341 | 341 | | | | |
| | Bibiana- 3 | Gas | (PDB) | | | | 310 | 299 | 319 | 319 | | | On Test | |
| | **Sylhet Zone Total** | | | | **1594** | **1549** | **1066** | **1281** | **1386** | **1446** | **0** | **0** | | |
| 94 | Bheramara GT: Unit-1,2,3 | HSD | (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 46 | | | | |
| 95 | Bheramara 360 MW CCPP | Gas | (NWPGCL) | 1 x 278+1 x 132 | 410 | 410 | 300 | 380 | 410 | 410 | | | | |
| 96 | Faridpur Peaking | HFO | (PDB) | 8x6.98 | 54 | 54 | 0 | 44 | 0 | 44 | | | | |
| 97 | Gopalganj Peaking | HFO | (PDB) | 16x6.98 | 109 | 109 | 0 | 98 | 20 | 85 | | | | |
| 98 | Khulna CCPP | HSD | (NWPGCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 99 | Khulna (KPCL-2) | HFO | (QRPP) | 7x17 | 115 | 115 | 19 | 115 | 115 | 115 | | | | |
| 100 | Bangla Trac (Noapara) | HSD | (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 20 | 100 | 100 | | | | |
| 101 | Noapara (Khanjahan Ali) | HFO | (QRPP) | 5x8.5 | 40 | 40 | 40 | 40 | 40 | 40 | | | | |
| 102 | Labon Chora 105 MW | HFO | (IPP) | 6x18.445 | 105 | 105 | 35 | 105 | 105 | 105 | | | | |
| ** | Bheramara HVDC Interconnector | | India | | 1000 | 1000 | 596 | 686 | 590 | 699 | | | | |
| | **Khulna Zone Total** | | | | **2223** | **2209** | **990** | **1488** | **1380** | **1644** | **0** | **0** | | |
| 103 | Barisal GT :Unit -1, 2 | HSD | (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 30 | | | | |
| 104 | Summit Barisal 110 MW | HFO | (IPP) | 7 x 17.076 | 110 | 110 | 16 | 111 | 110 | 110 | | | | |
| 105 | Bhola (Venture) | Gas | (RPP) | 1x34.50 | 33 | 33 | 14 | 15 | 15 | 15 | | | | |
| 106 | Bhola CCPP GT-1,2,ST | Gas | (PDB) | 2x63+1x68 | 194 | 194 | 30 | 30 | 30 | 30 | | | | |
| 107 | Bhola Agreeko 95 MW | Gas | (QRPP) | 1.1x96 | 95 | 95 | 95 | 81 | 95 | 95 | | | | |
| | **Barishal Zone Total** | | | | **472** | **462** | **155** | **237** | **250** | **280** | **0** | **0** | | |
| 108 | a) Baghabari GT | Gas | (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| | b) Baghabari GT | Gas | (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | |
| 109 | Baghabari Peaking | HFO | (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | | |
| | Paramount Baghabari | HSD | (IPP) | | | | 0 | 0 | 0 | 0 | | | | |
| 110 | Bera Peaking | HFO | (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 40 | | | | |
| 111 | Amnura | HFO | (QRPP) | 7x7.79 | 50 | 50 | 18 | 40 | 40 | 40 | | | | |
| 112 | Chapainawabganj-100 MW | HFO | (PDB) | 12x8.924 | 104 | 104 | 51 | 102 | 100 | 100 | | | | |
| 113 | Katakhali Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 6 | 0 | 40 | 40 | | | | |
| 114 | Katakhali (Northern) | HFO | (QRPP) | 6x8.9 | 50 | 50 | 8 | 50 | 50 | 50 | | | | |
| 115 | Santahar Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 29 | 29 | 29 | | | | |
| 116 | Sirajganj CCPP 1 | Gas | (NWPGCL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | | | | |
| 117 | Sirajganj CCPP 2 | Gas | (NWPGCL) | 1x150 + 1x75 | 220 | 220 | 189 | 179 | 220 | 220 | 41 | | Gas Shortage | |
| 118 | Sirajgonj CCPP-3 GT | Gas | (NWPGCL) | 1x141 | 141 | 141 | 188 | 179 | 187 | 220 | | | | |
| 119 | Sirajgonj Unit-4 GT(Gas) | Gas | (IPP) | 1x282 | 282 | 282 | 0 | 0 | 0 | 0 | 282 | | Gas Shortage | |
| 120 | Bogura (GBB) | Gas | (RPP) | 6x4.0 | 22 | 22 | 18 | 22 | 22 | 22 | | | | |
| 121 | Bogura (Engergyprima) | Gas | (RPP) | 5x3.3+5x2.0 | 20 | 10 | 15 | 15 | 15 | 15 | | | | |
| 122 | Ullapara (Summit) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 123 | Rajlanka 52 MW | HFO | (IPP) | 6x8.92 | 52 | 52 | 8 | 52 | 52 | 52 | | | | |
| | **Rajshahi Zone Total** | | | | **1556** | **1546** | **512** | **729** | **766** | **889** | **494** | **0** | | |
| 124 | a) Barapukuria ST:Unit -1 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 20.03.19 |
| | b) Barapukuria ST:Unit - 2 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | |
| 125 | Barapukuria ST:Unit - 3 | Coal | (PDB) | 1 x 274 | 274 | 274 | 149 | 149 | 150 | 150 | 125 | | Coal Shortage | |
| 126 | Rangpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 17 | | | | |
| 127 | Syedpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 18 | 16 | 0 | 18 | | | | |
| | **Rangpur Zone Total** | | | | **564** | 484 | **167** | **165** | **150** | **185** | **210** | **85** | | |
| | **Sub-total: Plants in operation** | | | | **17685** | **17142** | **7144** | **8891** | **11374** | **12676** | **2168** | **85** | | |
| **Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss** | | | | | | | **6748** | **8398** | **10743** | **11973** | | | | |
| | **Gross Total** | | | | **17685** | **17142** | **7144** | **8891** | **11374** | **12676** | **2168** | **85** | | |

**(B) Actual data of 28.01.19 (Yesterday) Monday :**

| | | | | | |
|---|---|---|---|---|---|
| 01. | Max. Demand (Generation end) | : | **8891.00** | MW, at = | **19:00 hrs** |
| 02. | Max. Demand (Sub-station end) | : | **8398.00** | MW, at = | **19:00 hrs** |
| 03. | Highest Generation (Generation end) | : | **8891.00** | MW, at = | **19:00 hrs** |
| 04. | Minimum Generation (Generation end) | : | **5614.00** | MW, at = | **5:00 hrs** |
| 05. | Day-peak Generation (Generation end) | : | **7144.00** | MW, at = | **12:00 hrs** |
| 06. | Evening-peak Generation (Generation end) | : | **8891.00** | MW, at = | **19:00 hrs** |
| 07. | Evening Peak Load-shed (Sub-station end) | : | **0.00** | MW, at = | **19:00 hrs** |
| 08. | Generation shortfall at evening peak due to : | | | | |
| | a) Gas limitation | : | **1808** | MW | |
| | d) Coal supply Limitation | : | **210** | MW | |
| | b) Low water level in Kaptai lake | : | **150** | MW | |
| | c) Plants under shut down/ maintenance | : | **85** | MW | |
| 09. | Total Energy (Generation + India Import) | : | **173.13** | MKWh | |
| | By Gas = 129.643 MKWH | | By Oil = | 22.660 MKWh | |
| | By Coal = 3.652 MKWH | | By Hydro = | 1.797 MKWh | |
| | By Solar= 0.140 MKWH | | | | |
| 10. | Total Gas Supplied | : | **1100.05** | MMCFD | |

**11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :**

| Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW |
|---|---|---|---|---|---|---|---|
| Dhaka | **2974** | **2974** | **0** | Mymensingh | **698** | **698** | **0** |
| Chattogram | **888** | **888** | **0** | Sylhet | **316** | **316** | **0** |
| Khulna | **1040** | **1040** | **0** | Barishal | **197** | **197** | **0** |
| Rajshahi | **985** | **985** | **0** | Rangpur | **599** | **599** | **0** |
| Cumilla | **701** | **701** | **0** | **Total** | **8398** | **8398** | **0** |

**12.** Fuel cost : (a) Gas = **89410353** Taka (c) Coal = **14097492** Taka
(b) Oil = **153604892** Taka Total = **103507845** Taka

**13** Maximum Temperature in Dhaka was : **26.6° C**

**14.** Export through East-West interconnections :
At evening peak-hour : **-370** MW, at **19:00 hrs**
Maximum : **-840** MW, at **24:00**

Energy : **6.2735** MKWh

**(C) Forecast of 29.01.19 (Today) Tuesday :**

| | | | | | |
|---|---|---|---|---|---|
| 01. | Maximum Demand | : | **8900** | MW | (Generation end) |
| 02. | Maximum Generation | : | **12676** | MW | (Generation end) |
| 03. | Maximum Shortage | : | **-3776** | MW | (Generation end) |

| | | | | | |
|---|---|---|---|---|---|
| 04. | Maximum Load-shed | : | **0** | **MW** | At evening peak (Sub-station end) |
| 05. | Total Generation | : | **173.30** | **MKWh** | |
| 06. | Probable Max. Temperature in Dhaka : | | **22.9° C** | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

**(MONIRUZZAMAN)**
Deputy Secretary, Generation