		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT								
					OKI				ting Date : 26-Ju	n-24
Till now the maximum g	eneration is : -	25lu	16477	tion & Demand		21:00		30-Apr-24 Gen. & Probable Ge	on & Domand	
The Summary of Yesterd Day Peak Generation :	idy 5	20-Jul	12757.0 MW	Hour:	12:00		Min. Gen. at	6:00	an. & Demanu	12476
Evening Peak Generation :			13792.0 MW	Hour :	21:00		Available Max Gener	ation :		14520
E.P. Demand (at gen end) :			15600.0 MW	Hour :	21:00		Max Demand (Evenir	ng):		15600
Maximum Generation :			13792.0 MW	Hour :	21:00		Reserve(Generation	end)		-
Total Gen. (MKWH) :			313.463	System Load Facto	or : 94.70%		Load Shed			1022
			EXPORT	/ IMPORT THROUGH EAST-WEST INTERCO	NNECTOR					
Export from East grid to Wes	st grid :- Maximum				58 MW	at	6:00		Energy	
Import from West grid to East	st grid :- Maximum			-	MW	at	-		Energy	
l	Water Level of	of Kaptai Lake at 6:00 A M on	26-Jur							
Actual :		82.78 Ft.(MSL),		Kule	curve : 8	32.65	Ft.(MSL)			
Gas Consumed :		Total =	962.13 MMCF		011.0	umed (PDB)				
Gas Consumed .		IUIAI -	902.13 WINICE	J.	Oil Coils	ullieu (FDB)	١.	HSD :		
								FO :		
Cost of the Consumed Fuel	(PDB+Pvt) ·		Gas :	Tk399,754,799						
·	(100.11).		Coal :	Tk505,764,389		Oil ·	Tk1,442,710,698		Total : Tk2,348,229,886	3
							,			
		Load Shedding & Ot	her Information							
Area		Yesterday					Today			
				Estimated Demand (S/S end)			Estimated Shedding	(S/S end)	Rates of Shedo	ling
		MW		MW				MW	(On Estimated D	
Dhaka		255 0:0 110 0:0		5213				265	59	
Chittagong Area Khulna Area		110 0:0 332 0:0		1436 2013				102	79	
Khulna Area Raishahi Area		332 U:U		2013 1751				152 140	89 89	6
Cumilla Area		230 0:0		1/51				140	89	, ,
Mymensingh Area		210 0:0		1072				87	89	6
Sylhet Area		90 0:0	0	600				44	79	6
Barisal Area		70 0:0	0	501				41	89	6
Rangpur Area Total		215 0:0	0	979				80	89	
Total		1727		15006				1022		
		Information of the Generating Units under sh	ut down.							
		Planned Shut- Down								
		Planned Shut- Down				Shut- Down				
					2) Ghora	ukuria ST: U	nit- 2			
						ısaı-3,4,7 azar 330 MV	,			
						bari-71,100				
					5) Raoza		IVIVV			
						rganj 210 M	M			
Ì					o) siddni	- yang 2 10 Mi				
Outage	Restore	Additional Information of Mach	nines, lines, Interruption /	Forced Load shed etc.	'					Remark
Time	-									
	Time									
-	Time 8:25	Lalmonirhat 132/33kV S/S Transformer T-1 425T	HT is restored.							
-	8:25 8:25	Lalmonirhat 132/33kV S/S Transformer T-1 425T I	LT is restored.							
- - 8:41	8:25 8:25 0:43	Lalmonirhat 132/33kV S/S Transformer T-1 425T I Aminbazar-Manikgonj PP 132kV Ckt-1 Scheduled	LT is restored. S/D from Aminbazar 400/2:	0/132kV end Due to Line Ds Change						
-	8:25 8:25 0:43 10:11	Lalmonirhat 132/33kV S/S Transformer T-1 425T I Aminbazar-Manikgonj PP 132kV Ckt-1 Scheduled Feni 132/33kV S/S T-1(405T) LT Scheduled S/D D	LT is restored. S/D from Aminbazar 400/2:	0/132kV end Due to Line Ds Change DC.						
- 8:41 9:46 -	8:25 8:25 0:43	Lalmonirhat 132/33kV S/S Transformer T-1 425T I Aminbazar-Manikgonj PP 132kV Ckt-1 Scheduled Feni 132/33kV S/S T-1(405T) LT Scheduled S/D E Bhulta-Rampura 230 kV Ckt-3 is restored.	LT is restored. S/D from Aminbazar 400/2:	0/132kV end Due to Line Ds Change DC.						
- 8:41 9:46 - 12:00	8:25 8:25 0:43 10:11 11:55	Lalmonirhat 132/33kV S/S Transformer T-1 425T I Aminbazar-Manikgonj PP 132kV Ckt-1 Scheduled Feni 132/33kV S/S T-1(405T) LT Scheduled S/D D Bhulta-Rampura 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW	LT is restored. S/D from Aminbazar 400/2: Due to To load Control by NI	DC.						
- 8:41 9:46 - 12:00 12:18	8:25 8:25 0:43 10:11	Lalmonirhat 132/33kV S/S Transformer T-1 425T Aminbazar-Manikgonj PP 132kV Ckt-1 Scheduled Feni 132/33kV S/S T-1(405T) LT Scheduled S/D E Bhulta-Rampura 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132kV Ckt-1 Scheduled S/D	LT is restored. S/D from Aminbazar 400/2: Due to To load Control by NI Ofrom Gopalganj 132/33kV	DC. and Due to Energy meter change						
- 8:41 9:46 - 12:00 12:18 12:28	8:25 8:25 0:43 10:11 11:55 - 14:41	Lalmonirhat 132/33kV S/S Transformer T-1 425T I Amilhazar-Manikponj Pe 132kV Ckt-1 Scheduled Feni 132/33kV S/S T-1/405T) LT Scheduled S/D L Bhulta-Rampura 230 kV Ckt-3 is restored. Day Peak Ceneration 1275B MW Gopalganj-Madhumati 132kV Ckt-1 Scheduled S/L Amilhazar-Akport(old) 230kV Ckt-2 Scheduled S/L	LT is restored. S/D from Aminbazar 400/2: Due to To load Control by NI of from Gopalganj 132/33kV D from Agargaon 230/132k	DC. and Due to Energy meter change						
- 8:41 9:46 - 12:00 12:18	8:25 8:25 0:43 10:11 11:55 - 14:41 -	Lalmonirhat 132/33kV (SS Transformer T-1 425T A425T A47hibazar-Manikgonj PP 132kV Ckt-1 Scheduled Feni 132/33kV SIST-1(405T) LT Scheduled SID C Bhutlar-Rampura 230 kV Ckt-3 is restored. Day Peak Generation 12758 MV Gopalganj-Madhumati 132kV Ckt-1 Scheduled SIC Aminbazar-Ariport(folig) 230kV Ckt-2 Scheduled SIC Daudkandt 1323/34V SS Transformer-2 LT is restored.	LT is restored. S/D from Aminbazar 400/2: Oue to To load Control by Ni O from Gopalganj 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change						
8:41 9:46 - 12:00 12:18 12:28	8:25 8:25 0:43 10:11 11:55 - 14:41	Latmontinat 132/33kV SIS Transformer T-1 425T I Amihozar-Manikopin Ph 132kV Cktl-1 Scheduled Frent 132/33kV SIS T-1(405T) LT Scheduled SID I Bhulta-Rampura 230 kV Cktl-3 is restored. Day Peak Generation 12756 MW Gopelganj-Madhumati 132kV Cktl-1 Scheduled SID Amihozar-Arprof(Jol) 230kV Cktl-2 Scheduled SID Daudkand 132/33kV SIS Transformer-2 LT is rest Daudkand 132/33kV SIS Transformer-2 HT is rest	LT is restored. S/D from Aminbazar 400/2: Oue to To load Control by Ni O from Gopalganj 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change						
8:41 9:46 - 12:00 12:18 12:28	8:25 8:25 0:43 10:11 11:55 - 14:41 -	Latmontinat 132/33kV SiS Transformer T-1 425TI Administrational Transformer T-1 425TI Administrational Transformer T-1 425TI Scheduled Feni 132/33kV SiS T-1 (405T) LT Scheduled SiD I Bhultal-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled SiD I Aminibazar-Airport(Jolf) 230kV Ckt-2 Scheduled SiD audkand 132/33kV SiS Transformer-2 LT is rest Daudkand 132/33kV SiS Transformer-2 This rest Daudkand 132/33kV SiS Transformer-2 This rest Challakot 40 kW Da-3 mld-breaker was shutdown.	LT is restored. S/D from Aminbazar 400/2: Oue to To load Control by Ni O from Gopalganj 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change						
8:41 9:46 - 12:00 12:18 12:28 - 15:15 17:55	8:25 8:25 0:43 10:11 11:55 - 14:41 -	Latmontinat 132/33kV SIS Transformer T-1 425TI Amihozar-Mankgonj PP 132kV Ck1-1 Scheduled Feni 132/33kV SIS T-14(95T) LT Scheduled SID I Bhulta-Rampura 230 kV Ck1-3 restored. Day Peak Generation 12758 MW Gopelganj-Madhumati 132kV Ck1-1 Scheduled SID I Amihozar-Alprof(Ol) 230kV Ck1-2 Scheduled SID Daudkand 132/33kV SIS Transformer-2 LT is rest Daudkand 132/33kV SIS Transformer-2 HT is rest Kaliakori 400kV Dia-3 mid-breaker was shutdown. Madunaghat 40kV bia-3 mid-breaker was shutdown. Madunaghat 40kV bia was charged.	LT is restored. S/D from Aminbazar 400/2: Oue to To load Control by Ni O from Gopalganj 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change						
- 8.41 9:46 12:00 12:18 12:28 - 15:15 17:55	8:25 8:25 0:43 10:11 11:55 - 14:41 -	Latmontinat 132/33kV StS Transformer T-1 425TI A425TI A47bi A4mibazar-Manikgonj PP 132kV Ckt-1 Scheduled Feni 132/33kV StS T-1(405T) LT Scheduled StD I Bhullat-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalganj-Machumati 132kV Ckt-1 Scheduled StD I Aminbazar-Ariport(Jolf) 230kV Ckt-2 Scheduled StD Jaudkand 132/33kV StS Transformer-2 LT is rest Daudkand 132/33kV StS Transformer-2 LT is rest Caliabkv dia Child StD Advis Chi	LT is restored. S/D from Aminbazar 400/2: Oue to To load Control by Ni O from Gopalganj 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change						
- 8:41 9:46 12:00 12:18 12:28 - 15:15 17:55 17:55	8:25 8:25 0:43 10:11 11:55 - 14:41 -	Latmontinat 132/33kV SIS Transformer T-1 425TI Amihozar-Mankgonj PP 132kV Ck1+ Scheduled Feni 132/33kV SIS T-14(95T) LT Scheduled SID ID Bhulla-Rampur 230kV Ck1-5 restored. Day Peak Generation 12758 MW Gopelganj-Madhumati 132kV Ck1-1 Scheduled SID Amihozar-Airport(Oil) 230kV Ck1-2 Scheduled SID Daudkand 132/33kV SIS Transformer-2 LT is rest Daudkand 132/33kV SIS Transformer-2 HT is rest Kaliakori 400kV Dia-3 mid-breaker was shutdown. Madunaghat 400kV bus was charged. Madunaghat 400/230kV ATR-1 was charged. Madunaghat 400/230kV ATR-1 was charged.	LT is restored. S/D from Aminbazar 400/2: Oue to To load Control by Ni O from Gopalganj 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change						
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 18:00 18:02	8:25 8:25 0:43 10:11 11:55 - 14:41 -	Latmontinat 132/33kV StS Transformer T-1 42STI Aminbazar-Mantigori PP 132kV Ckt-1 Scheduled Feni 132/33kV StS T-14(95T) LT Scheduled StD I Bhulta-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled StD I Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled StD I Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Daudkand 132/33kV StS Transformer-2 TH is rest Kaliakori 400kV bus and the Pasker was shutdown. Madunaghat 400kV bus was charged. Madunaghat 400/230kV ATR-2 was charged. Madunaghat 400/230kV ATR-2 was charged. Madunaghat 400/230kV ATR-2 was charged.	LT is restored. SMI from Aminbazar 400/22 Due to To load Control by Ni Ofrom Gopalgani 132/33kV D from Agargaon 230/132k ored.	DC. and Due to Energy meter change end Due to Due to PT Change.						
. 8.41 9.46 . 12:00 12:18 12:28 	8:25 8:25 0:43 10:11 11:55 - 14:41 14:59 14:59 - - - - 19:05	Latmontinat 132/33kV S/S Transformer T-1 42STI Administratinguipp 19 1326V Ckt-1 Scheduled Feni 132/33kV S/S T-14(05T) LT Scheduled SID I Bhulta-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled S/D Capitagani-Machumati 132kV Ckt-1 Scheduled S/D Daudkand 132/33kV S/S Transformer-2 LT is rest Daudkand 132/33kV S/S Transformer-2 LT is rest Calialoki 40kV Dia-5 mld-breaker was shutdown. Madunaghat 400KV bus was charged. Madunaghat 400/230kV ATR-2 was charged. Madunaghat 400/230kV ATR-2 was charged. Madunaghat 400/230kV ATR-2 was charged. Patuakhali 132/33kV S/S Capacito Bank is restored.	LT is restored. SiD from Aminbazar 400/2: use to To load Control by Ni) from Gopalganj 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker	DC. and Due to Energy meter change end Due to Due to PT Change.						
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 18:00 18:02 18:04	8:25 8:25 0:43 10:11 11:55 - 14:41 - 14:59 14:59 - -	Latmontriat 132/33kV StS Transformer T-1 42ST I Aminbazar-Manigori PP 132kV Ck1-1 Scheduled Feni 132/33kV StS T-1 (40ST) LT Scheduled StD I Bhullat-Rampur 230 kV Ck1-3 is restored. Day Peak Generation 12758 kW0 Gpelgani-Machumat 132kV Ck1-1 Scheduled StD I Aminbazar-Airport (Old) 230kV Ck1-2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Callakor 400kD be3 mbd-Deske was shutdown. Ckillakor 400kD be3 mbd-Deske was shutdown. Madurnaghat 400/230kV ATR-1 was charged. Madurnaghat 400/230kV ATR-1 was charged. Madurnaghat 400/230kV ATR-3 was charged. Madurnaghat 400/230kV ATR-3 was charged. Madurnaghat 400/230kV ATR-3 cwas charged. Madurnaghat 400/230kV ATR-3 cwas charged. Madurnaghat 400/230kV ATR-3 cwas charged.	LT is restored. SiD from Aminbazar 400/2: use to To load Control by Ni) from Gopalganj 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker	DC. and Due to Energy meter change end Due to Due to PT Change.				S2MW load inter	rup.	
. 8.41 9.46 . 12:00 12:18 12:28 . 15:15 17:55 17:55 18:00 18:02 18:04 . 19:08	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 19:05	Latmontinat 132/33kV StS Transformer T-1 42STI Administratinguipp 19 1326V Ckt-1 Scheduled Feni 132/33kV StS T-14(05T) LT Scheduled StD I Bhulta-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled StD I Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Daudkand 132/33kV StS Transformer-2 LT is rest Caliatorio 40kV bus was charged. Madunaphat 400KV bus was charged. Madunaphat 400/230kV ATR-2 was charged. Madunaphat 400/230kV ATR-2 was charged. Madunaphat 400/230kV ATR-2 was charged. Patuakhali 132/33kV StS Capacitor Bank is restored Bhandiaria 132kV bus-coupler breaker tripsedec Bhandiaria 132kV bus-coupler breaker tripsed Evening Peak Generation: 1372 MW.	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by NI O from Gopalganij 132/33k/V D from Agargaon 230/132k orored. d S/ID Due to 33 kV Breakel J.	DC. and Due to Energy meter change end Due to Due to PT Change.				52MW load intern		
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 18:00 18:02 18:04 - 19:08 21:00	8.25 8.25 0.43 10:11 11:55 	Latmontinat 132/33kV SiS Transformer T-1 425TI A425TI A47bi A4mibazar-Manigori pP 132kV Ck1-1 Scheduled Feni 132/33kV SiS T-1(405T) LT Scheduled SiD C Bhullat-Rampur 230 kV Ck1-3 is restored. Day Peak Generation 12758 MW Gonglagni-Machumati 132kV Ck1-1 Scheduled SiD C Aminbazar-Airport(Old) 236kV Ck1-2 Scheduled SiD Daudkand 132/33kV SiS Transformer-2 LT is rest Kallakor 40kV Dua-S mid-breaker was shutdown. MacLunghat 40kV Dua-S mid-breaker was shutdown. MacLunghat 40kV Dua-S mid-breaker was shutdown. MacLunghat 40kV 2028kV ATR-3 was charged. Behandrain 132kV bis-coupler breaker tripped. Evening Peak Generation: 13792 MW. Jamapur 132/33kV SiS T-3 LT Scheduled SID Du	LT is restored. SMD from Aminbazar 400/2: use to To load Control by NI D from Gopalganj 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker J. e to 33kV bus coupler DS j.	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot				30.0MW load inte	errup.	
. 8.41 9.46 . 12:00 12:18 12:28 . 15:15 17:55 17:55 18:00 18:02 18:04 . 19:08 21:00 21:04	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 19:05	Latmontinat 132/33kV StS Transformer T-1 42STI Administrational Translating pile 7132kV Ckt-1 Scheduled Feni 132/33kV StS-T-1405T) LT Scheduled StD ID Bhulta-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled StD ID Ambinistration of the Translating State of the Trans	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by Ni) from Gopalganj 132/33k/ D from Agargaco 230/132k ored. d S/D Due to 33 kV Breaker 1. e to 33kV bus coupler DS js te to 33kV bus coupler DS js	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot					errup.	
- 8.41 9.46 - 12:00 12:18 12:28 12:28 15:15 17:55 17:55 18:00 18:02 18:04 - 19:08 21:04 21:04 21:04 21:04 21:05	8.25 8.25 0.43 10:11 11:55 	Latmontinat 132/33kV SiS Transformer T-1 425TI A425TI A47bi A4mibazar-Manikgori PP 132kV Ck1-1 Scheduled Feni 132/33kV SiS T-1 (405T) LT Scheduled SiD C Bhullat-Rampur 230 kV Ck1-3 is restoired. Day Peak Generation 12758 MW Goregiagni-Machumati 132kV Ck1-1 Scheduled SiD C Jonaldand 132/33kV SiS Transformer-2 LT is rest Daudkand 132/33kV SiS Transformer-2 LT is rest Kallakori 40kV Dia-3 mid-restew was shutdown. MacLunghat 40kV 20x3kV SiT Transformer-2 This rest Kallakori 40kV Dia-3 mid-restew was shutdown. MacLunghat 40kV 20x3kV SiT Transformer-2 This rest Administration of the Company	LT is restored. SMD from Aminbazar 400/2: use to To load Control by NI D from Gopalgan 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker I. e to 33kV bus coupler DS E to 33kV bus coupler DS DC)	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot				30.0MW load inte	errup.	
8.41 9.46 12:00 12:18 12:28 15:15 17:55 17:55 18:00 18:02 18:04 19:08 21:00 21:04 21:04 21:04 21:04	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 19:05 19:16 22:18	Latmontinat 132/33kV StS Transformer T-1 42STI Administrational Translating pile 7132kV Ckt-1 Scheduled Feni 132/33kV StS-1-1405T) LT Scheduled StD I Bhulta-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled StD I Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Daudkand 132/33kV StS Transformer-2 LT is rest Caliatorio 40kV bus was charged. Madunaghat 400KV bus was charged. Madunaghat 400/230kV ATR-2 was charged. Patuakhali 132/33kV StS Capacite Bank is restore. Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV StS Capacitos Bank is restore. Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV StS Tays Brocheulded StD Du Shyampur old 132/33kV GT-3 was shutdown. (DP Kaliakovi 40kV) bus-3 mid-breaker was switched.	LT is restored. SMD from Aminbazar 400/2: use to To load Control by NI D from Gopalgan 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker I. e to 33kV bus coupler DS E to 33kV bus coupler DS DC)	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot				30.0MW load inte	errup.	
8.41 9.46 	8.25 8.25 0.43 10:11 11:55 	Latmonthat 132/33k/ SIS Transformer T-1 42STI Administration Aministration (Schl Scheduled Feri 132/33k/ SIS T-14(60ST) LT Scheduled SID C Bhullat-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Marhumat 132k/ Ckt-1 Scheduled SID C Aminibazar-Airport(Oid) 230k/ Ckt-2 Scheduled SID Daudkand 132/33k/ SIS Transformer-2 LT is restored. Daudkand 132/33k/ SIS Transformer-2 LT is restored. Daudkand 132/33k/ SIS Transformer-2 LT is restored. Mactungaht 400K/ Dus-3 mid-restew was shutdown. Mactungaht 400K/ Dus-3 mid-restew was shutdown. Mactungaht 400K/ Dus-3 mid-restore was charged. Mactungaht 400K/230k/ ATR-2 beach charged. Mactungaht 40K/230k/ ATR-2 beach 40K/	LT is restored. SMD from Aminbazar 400/2: use to To load Control by NI D from Gopalgan 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker I. e to 33kV bus coupler DS E to 33kV bus coupler DS DC)	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot				30.0MW load inte	errup.	
8.41 9.46 -12:00 12:18 12:28 -15:15 17:55 17:55 18:00 18:02 18:04 19:08 21:00 21:04 21	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 19:05 19:16 22:18	Latmontinat 132/33kV StS Transformer T-1 42STI Administratinguip P1 132V Ck1+ Scheduled Feni 132/33kV StS-1-(40ST) LT Scheduled StD I Bhutlas-Rampur 230 kV Ck1+3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ck1+1 Scheduled StD I Aminbazar-Airport(Old) 230kV Ck1+2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Daudkand 132/33kV StS Transformer-2 LT is rest Chalkoko 40kV bus a mid-breaker was shutdown. Madunaghat 400KV bus was charged. Madunaghat 400K230kV ATR-2 was charged. Patuakhali 132/33kV StS Capacite Bank is restore Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV StS Capacito Bank is restore Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV StS Capacito Bank is restore Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV StS Capacito Bank is restore Kalakokof 40kV bus-3 mid-breaker was switched C Barapukuria TPF Unit-1 Synchronized	LT is restored. SXD from Aminbazar 400/2: use to To load Control by NI) from Gopalganj 132/33kV D from Agargaco 230/132k tored. d S/D Due to 33 kV Breaker 1. e to 33kV bus coupler DS jo use to 33kV bus coupler DS jo DC) NN.	ond Due to Energy meter change end Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot				30.0MW load inte	errup.	
8.41 9.46 	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 19:05 19:16 22:18	Latmontriat 132/33kV SIS Transformer T-1 42STI A4STI A4mibazar-Manigori PP 132kV Ck1-1 Scheduled Feni 132/33kV SIS T-14(95T) LT Scheduled SID C Bhullat-Rampur 230 kV Ck1-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ck1-1 Scheduled SID C Aminbazar-Airport(Oid) 230kV Ck1-2 Scheduled SID Daudkand 132/33kV SIS Transformer-2 LT is rest Callakor 400kV Dis-3 mid-reasker was shutdown. Madurunghat 400kV bus was charged. Madurunghat 400kZ30kV ATR-2 was charged. Madurunghat 40kZ30kV SIS Capacitot Beink is restored beink in store to the state of th	LT is restored. SMD from Aminbazar 400/2: Just to To load Control by NI O from Gopalgan 132/33kV D from Agargaon 230/132k orored. d S/D Due to 33 kV Breaker J. e to 33kV bus coupler DS i De to 33kV bus coupler DS i NI MR EEL 670 relays Due to Do NI MR EEL 670 relays Due to Do	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot et o PT Burst at khulshi-AKSPL Line				30.0MW load inte	errup.	
8.41 9.46 -12.00 12:18 12:28 -15:15 17:55 17:55 17:55 18:00 18:00 18:00 18:00 21:00 21:00 21:01 21:11 21:12 23:42 23:45	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 19:05 19:16 22:18 22:18	Latmontinat 132/33kV SiS Transformer T-1 42STI Administratinguip P1 132V Ck1+ Scheduled Feni 132/33kV SiS T-14(05T) LT Scheduled SiD ID Bhullat-Rampur 230 kV Ck1+3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ck1+1 Scheduled SiD ID Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ck1+1 Scheduled SiD Daudkand 132/33kV SiS Transformer-2 LT is rest Daudkand 132/33kV SiS Transformer-2 LT is rest Chailakori 400kV bus was charged. Madunaphat 400kV bus was charged. Madunaphat 400kZ30kV ATR-2 was charged. Patuskhali 132/33kV SiS Capacite Bank is restere. Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV SiS Capacite Bank is restere. Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV SiS Capacito Bank is restere. Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1372 MW. Jamaipur 132/33kV SiS Capacito Bank is restere. Bhandiaria 132kV bus-coupler breaker tripped. Evening Peak Generation: 1379 MW. Jamaipur 132/33kV SiS Capacito Bank is restere. Bhandiaria 132kV bus-onupler breaker tripped from AKS IS AKSML-Khulbal 132kV Ckt-1 Tipped from AKS IS AKSML-Khulbal 132kV Ckt-1 Tipped from AKS IS	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by Ni) from Gopalganj 132/33kV D from Agargaco 230/132k tored. d S/D Due to 33 kV Breaket tored. e to 33kV bus coupler DS j use to 33kV bus coupler DS j Ni , g REL 570 relays Due to D 22/33kV end showing ABB-	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot et to PT Burst at khulshi-AKSPL Line REL 316'4 relays Due to PT blast of Khulshi end.				30.0MW load inte	errup.	
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 17:55 18:00 18:02 18:04 - 19:08 21:04 21:04 21:04 21:05 21:11 21:42 23:20 23:42 23:42 23:42	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 19:05 19:16 22:18	Latmontinat 132/33kV SIS Transformer T-1 42STI A4STI A4mibazar-Manikgori PP 132kV Ck1-1 Scheduled Fent 132/33kV SIS T-14(60ST) LT Scheduled SID C Bhullat-Rampur 230 kV Ck1-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ck1-1 Scheduled SID C Aminbazar-Airport(Old) 230kV Ck1-2 Scheduled SID Daudkandt 132/33kV SIS Transformer-2 LT is rest Callakor 400kV Du-3 mid-breaker was shutdown. Madunaghat 400kV bus was charged. Madunaghat 400kZ30kV ATR-2 was charged. Madunaghat 40xZ30kV SIS Capactotte Bank is restored. Bhandidis 132kV bus-scaped services of the services of t	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by Ni) from Gopalganj 132/33kV D from Agargaco 230/132k tored. d S/D Due to 33 kV Breaket tored. e to 33kV bus coupler DS j use to 33kV bus coupler DS j Ni , g REL 570 relays Due to D 22/33kV end showing ABB-	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot et to PT Burst at khulshi-AKSPL Line REL 316'4 relays Due to PT blast of Khulshi end.				30.0MW load inte	errup.	
8.41 9.46 -12.00 12:18 12:28 -15:15 17:55 17:55 17:55 18:00 18:02 18:04 19:08 21:00 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:05 21:11 21:11 21:12 23:42 23:45 0:14 4:00	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontinat 132/33kV SiS Transformer T-1 42STI Administrating pile 1326V Ckt-1 Scheduled Feni 132/33kV SiS T-14(65T) LT Scheduled SiD ID Bhullat-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopelagn-in-Machumati 132kV Ckt-1 Scheduled SiD ID Ambinistration of the Compagnation of the Compag	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by NI) from Gopalganj 132/33kV D from Agargaen 230/132k tored. d S/D Due to 33 kV Breaker 1. e to 33kV bus coupler DS js use to 33kV bus coupler DS js DC) DC) DC) JC) JR REL 670 relays Due to D J2/J33kV end showing ABB- 4T LT Tripped showing MC	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot int point Red hot SE 316'4' relays Due to PT blast of Khulshi end. SG relays Due to 33KV R- Phase Cable fault.				30.0MW load inte	errup.	
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 17:55 18:00 18:02 18:04 - 19:08 21:04 21:04 21:04 21:05 21:11 21:42 23:20 23:42 23:42 23:42	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 19:05 19:16 22:18 22:18	Latmontriat 132/33kV SIS Transformer T-1 42STI A4STI A4mibazar-Manigori pP 132kV Ck1-1 Scheduled Feni 132/33kV SIS T-14(60ST) LT Scheduled SID C Bhullat-Rampur 230 kV Ck1-3 is restolered. Day Peak Generation 12758 MW Gopelgani-Machumati 132kV Ck1-1 Scheduled SID C Aminbazar-Airport(Oid) 230kV Ck1-2 Scheduled SID Daudkand 132/33kV SIS Transformer-2 LT is rest Callakor 400kV Dis-3 mid-reasker was shutdown. Madiunaghat 400kV bis was charged. Madiunaghat 400kZ30kV ATR-2 was charged. Madiunaghat 40kZ30kV SIS Capacitor Bank is restored bank in settlement of the settlement of	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by NI) from Gopalganj 132/33kV D from Agargaen 230/132k tored. d S/D Due to 33 kV Breaker 1. e to 33kV bus coupler DS js use to 33kV bus coupler DS js DC) DC) DC) JC) JR REL 670 relays Due to D J2/J33kV end showing ABB- 4T LT Tripped showing MC	DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot int point Red hot SE 316'4' relays Due to PT blast of Khulshi end. SG relays Due to 33KV R- Phase Cable fault.				30.0MW load inte	errup.	
8.41 9.46 -12.00 12.18 12.28 -15.15 17.55 17.55 17.55 18.00 18.02 18.04 19.08 21.00 21.04 21.04 21.04 21.04 21.04 21.04 21.04 21.04 21.05 21.01 21.11 21.12 23.42 23.45 0.14 4.00 5.55	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontinat 132/33kV SiS Transformer T-1 42STI Administratingori PP 132kV Ckt-1 Scheduled Feni 132/33kV SiS T-14(95T) LT Scheduled SiD ID Bhulta-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopelagni-Machumati 132kV Ckt-1 Scheduled SiD ID Ambinistration of the Compagnian State	LT is restored. Si/D from Aminbazar 400/2: use to To load Control by NI) from Gopalganj 132/33kV D from Agargaen 230/132k to Toda Agargaen 230/132k tored. d S/D Due to 33 kV Breaker 1. e to 33kV bus coupler DS j use to 33kV bus coupler DS j US	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot int point Red hot SE 136'4' relays Due to PT blast of Khulshi end. SG relays Due to 33KV R- Phase Cable fault.				30.0MW load inte 30.0MW load inte	errup. errup.	
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 18:00 18:02 18:04 - 19:08 21:04 21:04 21:04 21:05 21:11 21:42 23:42 23:42 23:42 6:40 6:40	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontriat 132/33kV SIS Transformer T-1 42STI Administrational Translating in P132kV Ckt-1 Scheduled Feni 132/33kV SIS T-14(95T) LT Scheduled SID C Bhutlat-Rampur 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ckt-1 Scheduled SID C Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled SID C Aminbazar-Airport(Old) 230kV Ckt-2 Scheduled SID Daudkand 132/33kV SIS Transformer-2 LT is rest Edialkoft 400kV Disa 3 mid-breaker was shutdown. Madunaghat 400kV bus was charged. Madunaghat 400k230kV ATR-2 was charged. Madunaghat 40k230kV SIG Capacitor Bank is restored blandaria 132kV bus-coupler breaker bripped. Evening Pask Generation: 137k2 MW. Evening Pask Generation: 137k2 MW. Scheduled SID Du Jamajour 132/33kV SIG Sapacitor Bank is restored brandaria 132kV bus-coupler breaker bripped. Evening Pask Generation: 137k2 MW. Scheduled SID Du Jamajour 132/33kV SIG Taya SIR Scheduled SID Du Samajour 132/33kV SIG Taya SIR Studies SID Du Samajour 132/33kV SIG SIG SIR SIGNA	LT is restored. Si/D from Aminbazar 400/2: Just to To load Control by NI O from Gopalganj 132/33kV D from Agargaon 230/132k To from Agargaon 230/132k tored. d S/D Due to 33 kV Breaker J. e to 33kV bus coupler DS j. E to 53kV bus coupler DS j. DN. g REL 670 relays Due to D S2/238kV end showing ABB- AT LT Tripped showing ABB- AT LT Tripped showing MC Thakurgaon 132/33kV end S174/50/75 kVA) HT Proje	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot Int point Red hot Int point Red hot SEC 316'r relays Due to PT blast of Knutshi end. Sign relays Due to 35KV R- Phase Cable fault showing Distance Relay relays Due to Work S/D Due to 40KV GNDP project work.				30.0MW load inte 30.0MW load inte	errup.	
. 8.41 9.46 . 12:00 12:18 12:28 . 15:15 17:55 17:55 17:55 18:00 18:02 . 19:08 21:00 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:04 21:05 21:11 21:12 23:42 23:45 0:14 4:00 5:55 6:40	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontinat 132/33kV SiS Transformer T-1 42STI Administrational Transformer T-1 42STI Administrational Transformer T-1 42STI Administration SiD SiD Transformer T-1 42STI Scheduled SiD C Day Peak Generation 12758 MW Groups and Transformer T-1 Transformer	LT is restored. SMD from Aminbazar 400/2: use to To load Control by NI O from Gopalganj 132/33kV D from Agargaen 230/132k ored. d S/D Due to 33 kV Breaker d. et to 33kV bus coupler DS j. te to 33kV bus coupler DS j. NI DC) NI US PELL 670 relays Due to D SY23kV end showing ABB- 4T LT Tripped showing MC Thakurgaen 132/33kV end 3T4 (50/75 MVA) HT Proje D from Manikagni 132/33kV end	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot Int point Red hot Int point Red hot SEC 316'r relays Due to PT blast of Knutshi end. Sign relays Due to 35KV R- Phase Cable fault showing Distance Relay relays Due to Work S/D Due to 40KV GNDP project work.				30.0MW load inte 30.0MW load inte 10.0MW load inte 10.0MW load inte	errup. errup. errup. Manikganj 132/33kV	end
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 18:00 18:00 21:00 21:04 21:00 21:04 21:05 21:11 21:42 23:42 23:42 23:42 23:45 0:40 6:40 6:40	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontriat 132/33kV StS Transformer T-1 425T1 Aminbazar-Manikogni PP 132kV Ck1-1 Scheduled Feni 132/33kV StS T-14(605T) LT Scheduled StD C Bhutlat-Rampur 230 kV Ck1-3 is restored. Day Peak Generation 12758 MW Googlagni-Machumati 132kV Ck1-1 Scheduled StD C Aminbazar-Airport(Old) 230kV Ck1-2 Scheduled StD C Aminbazar-Airport(Old) 230kV Ck1-2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Daudkand 132/33kV StS Transformer-2 LT is rest Callakor 400kV Du-8 mid-breaker was shutdown. Maduninghat 400kV bus was charged. Maduninghat 400k230kV ATR-2 was charged. Maduninghat 400k230kV St 25T (T-3) HT Schedule Kurigram 132/33kV St Capacitor Bank is restored Bhandiaria 132kV bus-coupler breaker bripped. Evening Peak Generation: 13792 MW. Jamaipur 132/33kV St Capacitor Bank is restored bhandiaria 132kV bus-coupler breaker bripped. Evening Peak Generation: 13792 MW. Jamaipur 132/33kV St Capacitor Bank is restored as a special state of the state	LT is restored. SMD from Aminbazar 400/2: Just to To load Control by NI O from Gopalganj 132/33kV D from Agargaon 230/132k tored. d S/D Due to 33 kV Breaker J. e to 33kV bus coupler DS j E to 133kV bus coupler DS j E to 153kV	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot Int point Red hot Int point Red hot SE6.3 16*4 relays Due to PT blast of Knuishi end. 30 relays Due to 33KV R- Phase Cable fault. showing Distance Relay relays Due to the Work SID Due to 40KV GNDP project work end Due to 400kV GNDP project work				30.0MW load inte 30.0MW load inte 10.0MW load inte 10.0MW load inte 43.0MW load inte	errup. errup. errup. manikganj 132/33kV (end
- 8.41 9.46 - 12.00 12.18 12.28 - 15.15 17.55 17.55 17.55 18.00 18.00 18.00 21.00 21.00 21.04 21.04 21.04 21.04 21.04 21.04 21.04 21.04 21.05 6.41 6.49 6.49	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontriat 132/33kV SiS Transformer T-1 425T1 Aminbazar-Manigori PP 132kV Ck1-1 Scheduled SiD L Aminbazar-Manigori PP 132kV Ck1-1 Scheduled SiD L British Ramar 230 kV Ck1-3 is restored. Day Peak Generation 12758 MW Gonelgani-Machumat 132kV Ck1-1 Scheduled SiD L Day Peak Generation 12758 MW Gonelgani-Machumat 132kV Ck1-1 Scheduled SiD L Daudkand 132/33kV SiS Transformer-2 LT is rest Calilator 400kV Dk3- mid-breaker was shutdown. Machumaghat 400/230kV ATR-1 was charged. Machumaghat 400/230kV ATR-1 was charged. Machumaghat 400/230kV ATR-3 beach short	LT is restored. SMD from Aminbazar 400/2: Just to To load Control by NI O from Gopalganj 132/33kV D from Agargaon 230/132k tored. d S/D Due to 33 kV Breaker J. e to 33kV bus coupler DS j E to 133kV bus coupler DS j E to 153kV	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot Int point Red hot Int point Red hot SE6.3 16*4 relays Due to PT blast of Knuishi end. 30 relays Due to 33KV R- Phase Cable fault. showing Distance Relay relays Due to the Work SID Due to 40KV GNDP project work end Due to 400kV GNDP project work				30.0MW load inte 30.0MW load inte 10.0MW load inte 10.0MW load inte	errup. errup. errup. manikganj 132/33kV (end
- 8.41 9.46 - 12:00 12:18 12:28 - 15:15 17:55 17:55 17:55 18:00 18:00 21:00 21:00 21:04 21:00 21:04 21:05 21:11 21:42 23:42 23:45 0:14 4:50 5:58 6:40 6:49 6:49 6:49 6:49 6:49	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmonthat 132/33kV StS Transformer T-1 42STI Administration Annibezar-Manigori pP 132kV Ck1-1 Scheduled Feni 132/33kV StS T-14(60ST) LT Scheduled StD C Bhutlat-Rampur 230 kV Ck1-3 is restored. Day Peak Generation 12758 MW Gopalgani-Machumati 132kV Ck1-1 Scheduled StD C Aminbazar-Airport(Old) 230kV Ck1-2 Scheduled StD C Aminbazar-Airport(Old) 230kV Ck1-2 Scheduled StD Daudkand 132/33kV StS Transformer-2 LT is rest Edialkoft 400kV Disa 3 mid-breaker was shutdown. Maduninghat 400kV bus was charged. Maduninghat 400k2 50kV ATR-2 was charged. Patuskhali 132/33kV StS Capacito Bank is restored Bhandiaria 132kV bus-coupler breaker bripped. Evening Peak Generation: 137kV MW. Jamajpur 132/33kV StS Capacito Bank is restored Bhandiaria 132kV bus-coupler breaker bripped. Evening Peak Generation: 137kV MW. Jamajpur 132/33kV StS Capacito Bank is restored Bhandiaria 132kV Dus-coupler breaker bripped. Evening Peak Generation: 137kV MW. Jamajpur 132/33kV StS Capacito Bank is restored Bhandiaria 132kV Dus-coupler breaker bripped. Evening Peak Generation: 137kV MW. Jamajpur 132/33kV StS Capacito Bank is restored Bank is restored Bhandiaria 132kV Dus-tored Bank is restored Bhandiaria 132kV Dus-tored Bank is restored Bank is restored Bhandiaria 132kV Ck1-1 Tripped from AKS 15 Banquikuria 17kV Units Schotch 1 Fripped from Manikgani 132kV Ck1-1 Tripped from Minikum Manikgani 132kV Ck1-1 Tripped from Minikum Manikgani 132kV Ck1-1 Tripped from Minikum Manikgani 132kV Ck1-1 Tripped from M	LT is restored. SMD from Aminbazar 400/2: Just to To load Control by NI Of from Apargaon 230/132k Of from Agargaon 230/132k Of from Office of from Off	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot Int point Red hot Int point Red hot SEC 316'94 relays Due to PT blast of Knutshi end. SG relays Due to 33KV R- Phase Cable fault. showing Distance Relay relays Due to SMV R- Phase Cable fault. showing Distance Relay relays Due to SMV SID Due to 400KV GNDP project work end Due to 400KV GNDP project work remintenance.				30.0MW load inte 30.0MW load inte 10.0MW load inte 10.0MW load inte 43.0MW load inte	errup. errup. errup. manikganj 132/33kV (end
- 8.41 9.46 - 12.00 12.18 12.28 - 15.15 17.55 17.55 17.55 18.00 18.00 18.00 21.00 21.00 21.04 21.04 21.04 21.04 21.04 21.04 21.04 21.04 21.05 6.41 6.49 6.49	8.25 8.25 0.43 10:11 11:55 14:41 14:59 14:59 14:59 12:18 22:18	Latmontriat 132/33kV SiS Transformer T-1 425T1 Aminbazar-Manigori PP 132kV Ck1-1 Scheduled SiD C Aminbazar-Manigori PP 132kV Ck1-1 Scheduled SiD C Day Peak Generation 12758 MW Gonglagni-Machumat 132kV Ck1-1 serestored. Day Peak Generation 12758 MW Gonglagni-Machumat 132kV Ck1-1 Scheduled SiD C Aminbazar-Airport(Old) 208W Ck1-2 Scheduled SiD Daudkand 132/33kV SiS Transformer-2 LT is rest Cataliskor 400kV Dis-3 mid-resker was shutdown. Machunghat 400k/208W ATR-3 was charged. Machunghat 401k/208W SiD	LT is restored. SMD from Aminbazar 400/2: Just to To load Control by NI O from Gopalganj 132/33kV D from Agargaon 230/132k ored. d S/D Due to 33 kV Breaker d S/D bue to 33 kV Breaker d S/D bue to 33 kV Breaker for to the system of the syst	and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot Int point Red hot Int point Red hot SEC 316'94 relays Due to PT blast of Knutshi end. SG relays Due to 33KV R- Phase Cable fault. showing Distance Relay relays Due to SMV R- Phase Cable fault. showing Distance Relay relays Due to SMV SID Due to 400KV GNDP project work end Due to 400KV GNDP project work remintenance.				30.0MW load inte 30.0MW load inte 10.0MW load inte 10.0MW load inte 43.0MW load inte	errup. errup. errup. manikganj 132/33kV (end
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