		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT												
				16233.0				21:00	Hrs		00 4	Reporting Date :	24-Apr-24	1
Till now the maximum ge The Summary of Yesterda			23-Apr-24	Generation & De	mand			21:00	Today's Act	on ual Min Go	22-Apr-2	24 bable Gen. & Dema	nd	
Day Peak Generation :	yo		23-Api-24	13971.0 MW	Hour :		12:00		Min. Gen. a	at	II. OL FIOL	7:00	iiu .	12982
Evening Peak Generation :				15947.0 MW	Hour :		21:00		Available Ma	v Generatio	n ·	. 7.00		16915
E.P. Demand (at gen end) :				16720.0 MW	Hour :		21:00		Max Demand					16800
Maximum Generation :				15947.0 MW	Hour :		21:00		Reserve(Ger	neration end	n.			115
Total Gen. (MKWH) :				341.841	System Loa	d Eactor	: 89.32%		Load Shed	ioration and				0
rotal Con. (mittri)					THROUGH EAST-WEST INT	FRCONNECT			Louid Orica					
Export from East grid to West	arid :- Maximum			2,0 0,0,7 ,,,,,, 0,0,	THROUGH EACH WEST IN	80	0 MW	at	7:00			Energy		
mport from West grid to East				_		001	MW	at	-			Energy		_
import from Wood grid to Edot	Water Level	of Kaptai Lake at 6:00 A M on		24-Apr-24				ut				Lifergy		
Actual :		75.58 Ft.(MSL),				Rule curve	: 8	3.40	Ft.(MSL)					
		, , , , , , , , , , , , , , , , , , , ,							, ,					
Gas Consumed :		Total =		1321.89 MMCFD.			Oil Cons	umed (PDB	1:		HSD : FO :			
											FU :			
Cost of the Consumed Fuel (F	PDB+Pvt):			Gas :	Tk504,685,742									
				Coal :	Tk669,846,249			Oil :	Tk781,898,4	99		Total :	Tk1,956,430,490	
		Load Shedding	g & Other Info	rmation										
Area		Yesterday							Today					
		****			Estimated Demand (S/S end)				Estimated St	nedding (S/S	end) MW		Rates of Shedding	4\
Dhaka		MW 124	0.00		MW 4308						MW	0	(On Estimated Dem	and)
Dhaka Chittagong Area		124	0:00		1182							0	-23% -21%	
Khulna Area		0	0:00		1655							0	-21%	
Raishahi Area		0	0:00		1438							0	-20%	
Cumilla Area		90	0:00		1184							o o	-21%	
Mymensingh Area		300	0:00		880							ō	-20%	
Sylhet Area		0	0:00		494							0	-21%	
Barisal Area		0	0:00		411							0	0%	
Rangpur Area		96	0:00		804							0	-20%	
Total		738			12357							0		
		Information of the Generating Units un	der shut down	-										
		Planned Shut- Down					Forced	Shut- Down						
							2) Ghora 3) Shajib 4) Bagha 5) Raoza	azar 330 MV bari-71,100	v Mvv					
Outage	Restore	Additional Information of	Machines, li	nes, Interruption / Forced Lo	ad shed etc.									Remark
lime .	Time													
	09:15	Madaripur 132/33kV S/S T2-415T LT is rest												
10:00	20:20	Shitalakhya 132/33kV S/S 132 kV MI Cemer									About 5	MW power interrupt		
10:13	11:39	BIPTC S/S 20DF13 Scheduled S/D Due to 0												
10:15	19:40	Khulna(S) 230/132kV S/S 230 KV Main Bus	2 Project Wor	k S/D Due to Rupsha 800 MW	Line Project Works. CRM and	Hipot Test.								
10:39	14:53	BSRM-Cumilla(N) 230 kV Ckt-1 Forced S/D		30/33kV end Due to sparking	and from Cumilla(N) 230/132/33	kV end.								
12:46	10:59	Amnura-Chapainawabganj-132kV Ckt-1 is re S/D of 400kV Rooppur ckt from Bogra 400/2	estorea.											
12:40		tower to gantry. Probable time: 3 day (72 ho		the reason or sarety purpose i	or connection Conductor from 1	erminai								
13:17	13:25	Bashundhara-Rampura 132 kV Ckt-2 Trippe		a 220/122kV and showing Di	stones protection 21/1 71 BN rel	les se								
14:14	13.23	Siddhirgonj 2*120 MW GTPP Syncronized w	ith remarks: . (Ta 230/132KV end snowing bit	stance protection 21/1,21.bit rei	dys								
14:45	15:13	Bagerhat 132/33kV S/S Transformer-1 (403			o Wrong operation of 33ky bus						About 15	5 MW power interrup	nt .	
14.40	10.10	DS of Bagerhat wzpdcl instead of 33kv wzpd			o rriong operation of contract						About it	J INIVY POWER INTERIOR	л.	
14:45	15:14	Bagerhat 132/33kV S/S Transformer-2 Tripp			peration of 33ky bus DS of Bage	erhat					About 15	5 MW power interrup	nt	
		wzpdcl instead of 33kv wzpdcl pirojpur feede		,										
	17:37	Madunaghat-TKCL 132kV Ckt-1 is restored												
	18:15	Bogura 230/132kV S/S 230KV Main 2 is res	tored.											
20:53		Siddhirgonj 2*120 MW GTPP Syncronized w	ith remarks:- 0	3T-2										
22:40		Barapukuria TPP Unit-1 Shutdown									l			
00:18		Meghnaghat CCPP 450MW GT1 was shutd									l			
06:17	07:32	Siddhirganj 132/33kV S/S 132kV Bus B Proj	ect Work S/D	Due to T-3 Loop connection w	th Bus-B work done by G2G pro	oject					l			
06:23		Meghnaghat CCPP 450MW GT1 was sync.				-					l			
06:45		Naogaon 132/33kV S/S T-2 LT Scheduled S									About 10	MW power interrup	ot.	
07:10		Khagrachori 132/33kV TR-2 Forced S/D Due			hot of T2 secondary side bus is	solator.					About 8	MW power interrupt		
07:30		Gopalganj 400/132kV S/S 400kV Payra Ckt-1 Se	cheduled S/D		•						l .			
07:42		Siddhirganj 132/33kV S/S 132kV Bus A Project	Work S/D Due	to T-3 Loop connection with Bus-	A work done by G2G project						l			
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Superintendent Engineer Load Despatch Circle

Executive Engineer etwork Operation Division

Sub Divisional Engineer Network Operation Division