## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation : 11183.0 MW 11961.0 MW 12045.0 MW 11961.0 MW 10-Mar-24 ration & Demand 12:00 8420 Evening Peak Generation Evening Peak Generat E.P. Demand (at gen e Maximum Generation 13179 12300 879 : 87.15% NECTOR 910 MW MW Total Gen. (MKWH) 250.173 System Load Facto EXPORT / IMPORT THROUGH EAST-WEST INTERCO Load Shed 0 Total Gen. (tensus.). Export from East grid to West grid : Maximum Import from West grid to East grid : Maximum Water Level of Kaptal Lake at 6:00 A M on 62.52 7:00 11-Mar-24 Ft.(MSL), Ft.( MSL ) Rule curve : 91.40 Sac Consumed Total = 874 23 MMCED Oil Consumed (PDR) HSD FO Tk345,411,974 Tk592,292,107 Cost of the Consumed Fuel (PDB+Pvt) Oil : Tk329,585,338 Total : Tk1,267,289,418 Load Shedding & Other Information Today Estimated Shedding (S/S end) Rates of Shedding Estimated Demand (S/S end) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh An Sylhet Area Barisal Area 0-00 1110 1553 1349 1111 826 463 386 754 0:00 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% angpur Area Information of the Generating Units under shut down Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit- 1,2 2) Ghorasal-3,5,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirganj 210 MW 7) Ashuganj North Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark Outage uldah-Sikalbaha 132kV Ckt-1 Scheduled S/D from Juldah 132/33kV end Due to Disk Change on tower#40 and R/W Clearing and from Shikalbaha 230/132V/end. Madanganj 13230V SI Madanganj 14ripur 132 kv Ckt-2 Scheduled SID Due to dead line checking Halipur 230/132V/SIS Madanganj-2 Scheduled SID Due to Another side by NLDC. Aminbazar-Kallakoir 230V/Ckt-2 Scheduled SID from Kallakoir 400/230/132V/S end Due to Dead Line Checking. Khulna (C) SIS North-WestCkt-1 Forced SID Due to Due to Shut down taken for installation of Interim transforms. 15:50 15:51 17:56 11:31 11:31 08:36 08:37 08:43 09:07 09:07 09:27 09:32 09:40 iolitals (c), 513 Notin-Prescuts. I Proteed 510 be to Due to The down taken for installation of intentin transformer. Kindina (C), 518 Notin-Prescuts. I Proteed 510 Due to Due to Shu down taken for installation of Intentin transformer. Shahuganj-Sreepur 230 NV Okt. I Scheduled 510 From Ashuganj 230/132/33NV end. Sreepur 230/132/33NV SIS Sreepur-Ahuganj Ckt. 1-Scheduled SID Due to Spare BO BI & MFM (project work) Calurghat 132/33NV SIS TRFO-01(506T) HT Scheduled SID Due to Annual maintenance 17:17 15:26 Kalurphat 132/33kV SIS TRFC-01(50F) HT Scheduled S/D Due to Annual maintenance Tongoi Miligate 132/33kV GT-1 was Shifo Ckt-1 is restored. Bhaluka-Mymensingh 132 kV Ckt-2 is restored. Ballauka-Mymensingh 132 kV Ckt-2 is restored. Reliance (Megh) 40016 kv GSUT-11 was shut down for protection checking. Ashupan-Kishoregan) 132kV Ckt-2 Scheduled SD from Ashugan/230/132/33kV end. Ashugan-Kishoregan) 132kV Ckt-2 Scheduled SD from Kishoregan) 132k/33kV end. Ashugan-Kishoregan 132kV Ckt-2 Scheduled SD from Kishoregan) 132kV end. Day Peak Gen. 1183 MV. 09:53 10:17 14:58 14:57 11:52 10:18 10:33 Ashugan/Kshoregani 152W Cki-2 Scheduled SID from Kishoregani 132/33W end Due to OPGW Maintenance work Haripur-Mohipungh 230W Cki-2 is restored. Day Peak Gen. 1183 MW 18 and Fast Aff Forced SID Due to Due to Low Voltage Rampid 400/20X NS Bus Reactor Forced SID Due to Due to Low Voltage Rampid 400/20X NS Bus Reactor Forced SID Due to OLTC oil filling. Chandpur CCPP GT was sync. Bhandaris 132/33W SIS Transformer-2 LT Project Work SID Due to 38 vb us changing work. Bhandaris 132/33W SIS Transformer-2 LT Project Work SID Due to 38 vb us changing work. Jashora 132/33W SIS Transformer-2 LT Project Work SID Due to SID vb 12:00 04:40 12:50 12:50 12:02 12:23 12:23 13:08 13:49 13:50 14:47 14:48 15:18 20.0MW Load interrup. 20.0MW Load interrup. 12.0MW Load interrup. 12.0MW Load interrup. 17:38 16:46 16:23 40.0MW Load interrup 16:08 16:24 40.0MW Load interrup. 16:39 16:51 17:34 18:43 30.0MW Load interrup. 18:22 18:25 18:26 19:40 Application 12525XV 3/S Transformer T-1(405T) FT Proced S/D Due to Current is not allowing introdgit meaning or C15 of T-1 3X keeper Report of the C15 of v side generation:8420 MW Milminum generation: 8420 MW Milminum Generation: 8420 MW Sonargaon 132/334V SIS Tr-2 LT Tripped showing Dir O/C & E/F relay, relays Due to PBS 33kv Salam steel feeder Perhase underground cable fault. Ashtugan! 2001/32/334V SIS TS SHUNT REACTOR-2 is restored. Bashundhara-Rampura 132 kV Ckt-1 Scheduled SID from Rampura 230/132/kV end Due to Maintenance work Marikhunghar-Siddhigani 230kV Ckt-1 Project Work SID from Siddhigani 230/132/kV end. Annibazar-Keranigani 230kV Ckt-1 Project Work SID from Keranigoni 230/132/33kV end Due to Project work at Annibazar end. 05:55 40.0MW Load interrup. 05:48 minbazar end. minbazar-Keraniganj 230kV Ckt-2 Project Work S/D from Keranigonj 230/132/33kV end Due to Project work at 07:22 ninbazar end. ninbazar-Meghnaghat 230kV Ckt-2 Scheduled S/D from ninbazar 400/230/132kV end. hahi 132/33kV S/S Transformer T-1(405T) LT Scheduled 07:26 S/D Due to General cleaning 07:26 Raishahi 132/33kV S/S Transformer T-1(405T) HT Scheduled

13.0MW load interrup.

07:32

06:20

06:22

Feni 132/33kV S/S T-2(415T) LT Scheduled S/D Due to 33 kv Bus Coupler DS open from PDB (33 kv side)

Chandpur 132/33kV S/S 422T LT Scheduled S/D Due to 33 kv Bus coupler T5 maintenance, work

Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon 132/33kV end Due to S/D performed by oder of ALDC Bogura. and from Bogura 230/132kV end Due to project work

Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Naogaor 132/33kV end Due to S/D performed by oder of ALDC Bogura.