Р	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER								
				DAILY REPORT			Reporting D	late : 1-Mar-24	
Till now the maximum The Summary of Yeste	generation is : - erday's		15648.0 29-Feb-24 Generation & Demand 11039.0 MW Hour ·			21:00 Hrs on 19-Apr-23 Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Min. Gen. at 5:00 7900			
Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) :			11385.0 MW Hour:		12:00 Min. Gen. at 19:00 Available Max Gene 19:00 Max Demand (Even		eration : 12615		
Antimum Generation Total Gen. (MKWH)			11437.0 MW 11385.0 MW 240.824	Hour : Hour : System Load Factor	19:00 19:00 : 88.14%	Reserve(Generation Load Shed		1615	
Export from East grid to V	Voctarid: Maxim			HROUGH EAST-WEST INTERCONNE	CTOR 632 MW at	7:00	Er	ergy 0	
Import from West grid to I	East grid :- Maxim	um f Kaptai Lake at 6:00 A M on			MW at	-		ergy -	
Actual :		83.82 Ft.(MSL)		Rule cur		Ft.(MSL)			
Gas Consumed :		Total =	894.22 MMCFD.		Oil Consumed (PE	DB):	HSD :		
							FO :		
Cost of the Consumed Fu	iel (PDB+PVt) :		Gas : Coal :	Tk324,395,333 Tk510,546,796	Oil	: Tk341,957,329	То	tal : Tk1,176,899,458	
		Load She	Iding & Other Information						
Area		Yesterday	E	stimated Demand (S/S end)		Today Estimated Sheddin	a (S/S end)	Rates of Shedding	
Dhaka		0 MW	0:00	MW 3888			0	(On Estimated Demand) 0%	
Chittagong Area Khulna Area		0	0:00 0:00	1064 1489			0	0% 0%	
Rajshahi Area Cumilla Area		0	0:00 0:00	1293 1065			0	0% 0%	
Mymensingh Area Sylhet Area Barisal Area		50 0	0:00 0:00 0:00	791 444 370			0 0	0% 0%	
Rangpur Area Total		0 50	0:00	723			0	0%	
Total		Information of the Generating U	nits under shut down	11127			0		
		Planned Shut- Down			Forced Shut-Dov	wn			
				1) Barapukuria ST: 2) Ghorasal-3,5,7	: Unit- 1,2				
				 Shajibazar 330 I 	hajibazar 330 MW aghabari-71,100 MW				
					5) Flanczan urtił.2 6) Siddhingma (210 Mw 7) Megnaghat-450 MW.				
Outage	Restore	Additional Informat	ion of Machines, lines, Interruption / Ford	ed Load shed etc.				Remark	
Time 08:20	Time		Bus 01 Scheduled S/D Due to Maintenance				1		
	08:20 08:21	Rajshahi 132/33kV S/S Transformer Rajshahi 132/33kV S/S Transformer	I-1(405T) HT is restored. I-1(405T) LT is restored.						
08:24	08:23 17:41	Rajshahi 132/33kV S/S Transformer	F-2(415T) HT is restored. ganj-2 Scheduled S/D Due to Line Disc Clea	n					
08:25	08:24	Rajshahi 132/33kV S/S Transformer Bheramara 230/132kV S/S Transform	Γ-2(415T) LT is restored. er-2 HT Scheduled S/D Due to a/m						
08:26	08:29	Bheramara 230/132kV S/S Transform Rajshahi 132/33kV S/S Transformer	F-3 (425T) LT is restored.						
08:41	08:29	Rajshahi 132/33kV S/S Transformer Ashuganj-Shahjibazar 132kV Ckt-1 S	cheduled S/D from Ashuganj 230/132/33kV	end Due to As per instruction of NLDC					
08:43	17:11		Scheduled S/D from Cumilla(N) 230/132/3	3kV end.					
08:45 08:54	17:41 16:38	Gopalganj 400/132kV S/S 400kV Ami Khagrachari-Rangamati 132kV Ckt-2	Scheduled S/D from Khagrachori 132/33kV	end Due to Annual Maintenance Work(-		
09:01 09:01	14:09 14:08	Natore 132/33kV S/S TR-1 (405 T) H	Scheduled S/D Due to Oil leakage mmain T Scheduled S/D Due to Oil leakage mmain	tanance.					
09:35 09:38	16:43 16:51	Kallyanpur 132/33kV S/S GT-2 (132k	s Scheduled S/D Due to annul maintenance /) HT Scheduled S/D Due to Annual Mainte	nance					
10:25 10:25	18:19 18:19	Sylhet (South) S/S Trafo-2 LT Project	t Work S/D Due to SAS Witness work Work S/D Due to SAS Witness work						
11:26 12:00 12:00		Penchugonj CCPP Phase-1 Syncroni Day Peak Generation: 11039 MW. Day Peak Generation: 11039 MW	zed with remarks:- manual update (GT-2)						
12:39	12:47	Bhulta 132/33kV S/S GT1 HT Tripped	I showing Differential protection relay relays () HT Scheduled S/D Due to LEEEC 80/120	Due to overload	Tr		80.0MW load interrup.		
14:36	22:43	Natore-Rajshahi 132/50/V 5/S TR-2(517 Blast of Red phase	d from Rajshahi 132/33kV end showing Dis	tance Relay Zone-1 relays Due to LA					
17:34	17:53	Siddhirganj 335 MW CCPP Shutdow Aminbazar 400/230/132kV S/S ATR-(with remarks:- GT						
19:00	17:58	Aminbazar 400/230/132kV S/S ATR-0 Evening Peak Generation:11385 MW							
21:05			mer was charged from LV side for observat	ion.					
00:41	21:05	Barisal 307 MW Tripped							
00:41 04:58	05:11	Barisal Electric 307 MW tripped. Dohazari-Sikalbaha 132 kV Ckt-2 Sch	eduled S/D from Shikalbaha 230/132kV en	I.					
05:00 05:17		Min. Gen. 7901 MW Dohazari 132/33kV S/S Power Transf	ormer -T-1 LT Scheduled S/D Due to G2G	project work.			35.0MW load interrup.		
05:17 05:19		Dohazari-Sikalbaha 132 kV Ckt-1 Sch	ormer -T-1 HT Scheduled S/D Due to G2G eduled S/D from Shikalbaha 230/132kV end	project work. I.			35.0MW load interrup.		
05:33 06:18		Barisal 307 MW Syncronized Ashuganj 420 MW CCPP(East) Shute	lown with remarks:- GT						
06:51		Transmission Tower and from Munsh	cheduled S/D from Madanganj 132/33kV er iganj 132/33kV end Due to Safety of the wo	kers involved in the installation process					
07.40		carried out by the Bangladesh Bridge	e located in close proximity to the conductor Authority.						
07:12 07:13		Cumilla(S) 132/33kV S/S Tripura Ckt-	1 Project Work S/D Due to gas leakage ma 2 Project Work S/D Due to same						
07:15 07:16 07:20		Bagerhat 132/33kV S/S Transformer-	3 (423 T) LT Scheduled S/D Due to 33 kv s 3 (423 T) HT Scheduled S/D Due to 33 kv s Scheduled S/D Due to Annual Maintenanc	ide CB clamp overheat maintenance			18.0MW load interrup. 18.0MW load interrup. 40.0MW load interrup.		
07:21		Jashore 132/33kV S/S T-2 HT Sched	uled S/D Due to 33kv T2A side DS &CT Ow Iled S/D Due to 33kv T2A side DS &CT Ove	er temp maintenance			38.0MW load interrup.		
07:27 07:30		Ashuganj - Midland 230 kv line was s	hut down due to A/M by PP HT Scheduled S/D Due to For 132 kv Brea						
07:30 07:52		Faridpur 132/33kV S/S Transformer-	LT Scheduled S/D Due to For 132 kv Breal cheduled S/D from Keranigonj 230/132/33k	ker Change.					
07:03		Aminbazar end. Aminbazar-Meghnaghat 230kV Ckt-2							
		Aminbazar 400/230/132kV end.							
07:26		Rajshahi 132/33kV S/S Transformer S/D Due to General cleaning	I-1(405T) LT Scheduled						
07:26		Rajshahi 132/33kV S/S Transformer	I-1(405T) HT Scheduled						
		S/D					_		
07:28	07:32	Feni 132/33kV S/S T-2(415T) LT Sch Bus Coupler DS open from PDB (33 I	eduled S/D Due to 33 kv tv side)				18.0MW load		
							interrup. interrup.		
06:20		Chandpur 132/33kV S/S 422T LT Sch	eduled S/D Due to 33 kv				13.0MW		
		Bus coupler T5 maintenance work					load interrup.		
06:22		Bogura(New)-Naogaon 132 kV Ckt-1	Scheduled S/D from Naogaon						
		132/33kV end Due to S/D performed and from Bogura 230/132kV end Due	to project work						
06:23		Bogura(New)-Naogaon 132 kV Ckt-2	Scheduled S/D from Naogaon						
		132/33kV end Due to S/D performed and from Bogura 230/132kV end Due	to project work						
06:25		Bhandaria 132/33kV S/S Transformer Due to 33 KV BUS DS Replacement.	-2 LT Project Work S/D				12.0MW load		
		535 to 55 KV DOS DO Replacement.					interrup.		
06:46		Sirajganj-Ullahpara 132KV Ckt-2 Proj Sirajganj 132/33kV end Due to 2000/#6	ect Work S/D from ভবল সাইটি সঞ্চলন						
1	1	গাঁৱাবুৱা 132/33kv end Dide to sovere গাঁৱদর AP50/0 to AP51/0,pilots wire &	emporary cradle				I		
I	Sub Divisional E	ngineer			Executive Engi	ineer	Superintendent Eng	ineer	
	twork Operation				Network Operatio		Load Despatch Cir		