POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 21:00 Hrs on 19-Apr.23 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at Available Max Generation Max Demand (Evening): Reserve(Generation end) Load Shed Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation Evening Peak Generation: E.P. Demand (at gen end) Maximum Generation: Total Gen. (MKWH) Total Sen, MKXVrri Export from East grid b. West grid - Maximum Import from West grid to East grid - Maximum Water Level of Kaptal Lake at 6:00 A M on 89.12 FL(MSL) 7:00 Energy Energy Rule curve : 98.60 Ft.(MSL) Total = Oil Consumed (PDB) : 772.04 MMCFD. Gas Consumed : HSD : FO : Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Tk300,725,139 Tk439,774,733 Load Shedding & Other Information Estimated Demand (S/S end) MW/ 3661 1001 1400 1215 1215 1741 443 347 679 10465 Today Estimated Shedding (S/S end) MW Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% Information of the Generating Units under shut down. Forced Shut- Down 1) Barapukuria ST: Unit- 1,2 2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhiroani 210 MW 7) Ashuganj East Planned Shut- Down Jashore 132/33KV S/S JH-2(L1) Project Work S/D Due to Tower Piling Project work. Kushtia 132/33KV S/S T2 LT Forced S/D Due to e-o effic mass over mosts, T-3 are mass over directions see Boo-Sherour 132/33KV S/S Transformer-2 (414T) LT Scheduled S/D Due to Redhot maintenance at 33KV feeder. 20.0MW load interrup. 12.0MW load interrup.

8:15	-	Bog-Sherpur 132/33kV S/S Transformer-2 (414T) LT Scheduled S/D Due to Redhot maintenance at 33kV feeder.	12.0MW load interrup.
8:15	16:15	Benapole-Jashore 132 kV Ckt-1 Scheduled S/D from Benapole 132/33kV end Due to Annual Maintenance. and from	
8:16		Jashore 132/33kV end Due to Annual Maintenance. Benapole end. Bog-Sherpur 132/33kV S/S Transformer-2 (414T) HT Scheduled S/ID Due to Redhot maintenance at 33kV feeder.	12.0MW load interrup.
8:23	17:02	pog-onerput 132/35xV 3/5 intensionnet-2 (a 14.1) fit screedings 3/0 but to recently maintenance at 3/5 xV leeder. Fenchusant-Streemancal 132kV Ckt.1 Scheduled 5/D from Streemancol 132/33kV end Due to None and from	12.0WW load interrup.
0.20	17.02	Fenchuganj 230/132/33kV end Due to Due to dead line checking of Fen-Srm -1.	
8:27		Haripur-Meghnaghat 230kV Ckt-1 Scheduled S/D from Haripur 230/132kV end Due to Annual Deadline Checking, and from	
		Meghnaghat 230/132kV end Due to Annual Maintenance.	
8:34	16:38	Aminbazar-Manikooni PP 132kV Ckt-2 Scheduled S/D from Aminbazar 400/230/132kV end Due to Dead line cheeking.	
8:37		Ashugani-Cumilla(N) 230 kV Ckt-2 Scheduled S/D from Cumilla(N) 230/132/33kV end Due to Disc Cleaning and from Ashugani 230/132/33kV end Due to Annual Maintenance work	
_	8:38	ASTOGRAL 2001 DUE to Annual Internation Work Kushtia 132/33kV S/S T2 HT is restored.	
8:41	13:48	Bheramara(GK) 132/33kV S/S TR-1 LT Scheduled S/D Due to Annual Maintenance work.	
8:42	13:43	Bheramara(GK) 132/33kV S/S TR-1 HT Scheduled S/D Due to Annual Maintenance work.	
8:47	17:17	Brahmanbaria-Shahiibazar 132 kV Ckt-2 Scheduled S/D from Shahiibazar 132/33kV end Due to A/M.	
8:48		Chowmuhani-Ramgani 132 kV Ckt-1 Scheduled S/D from Chowmuhani 132/33kV end Due to Due to yearly maintenance and from Ramgani 132/33kV end Due to Annual Maintenance.	
8:53	15:26	from Kamgan; 132/33KV end Due to Annual Maintenance. Baroinhat-Hathazari 132 kV Ckt-2 Scheduled S/D from Baroinhat 132/33kV end Due to Annual deadline checking.	
8:53	15:26	Barointa-Hathazari 132 kV Ckt-2 Scheduled S/D from Barointat 132/33kV end Due to Annual deadline checking.	
8:54	15:40	Goalpara 132/33kV S/S Goalpara-NWPGCL Scheduled S/D Due to Annual Maintenance, works.	
8:55	14:32	Sreemonool 132/33kV S/S 132/33kv T-1AB LT Scheduled S/D Due to Tr-1A Transformer remove & capacity improve.	
8:56	17:16	Ashugani-Brahmanbaria 132kV Ckt-2 Scheduled S/D from Brahmanbaria 132/33kV end Due to Annual Maintenance.	
8:56 8:57	14:30 12:07	Sreemongol 132/33kV S/S 132/33kv T-1AB HT Scheduled S/D Due to Tr-1A Transformer remove & capacity improve. Agrabad-Rampur 132kV Ckt-2 Scheduled S/D from Agrabad 132/33kV end Due to Annual Maintenance.	
8:57	13:16	Agrabad-Rampur 152xV Vxt.2 Scheduled SiD from Agrabad 132/3xV end Due to Anthusi washerance. Hasnabad-Keranigan (230kV Ckt-1 Scheduled SiD from Keranigon) 230/132/3kV end Due to Dead line check from Hasnabd	
0.57	13:10	nasnabad-keranigang 2004 Ckt-I Scheduled SID Irom Keranigoni 200 152/53kV end Due to Dead line check from Hashabd End. and from Hashabd 230/132kV end Due to Dead line checking . End. and from Hashabd 230/132kV end Due to Dead line checking .	
9:08	12:06	Ramour 230/13/233 S/S Agrabad-2 Scheduled S/D Due to Annual Maintenance, of Agrabad.	
-	9:09	Barapukuria-Bogura 230 kV Ckt-2 is restored.	
-	9:12	Bogura 230/132kV S/S 230KV Main 2 is restored.	
9:14	16:16	Beanibazar 132/33kV S/S 132KV Transformer TR-02 LT Scheduled S/D Due to Maintenance work.	
9:14	16:31	Gopalgani(N)-Madaripur 132kV Ckt-2 Scheduled S/D from Gopalgani 400/132kV end. and from Madaripur 132/33kV end	
9:14	16:07	Due to Annual Maintenance. Page 1972 1972 1972 1972 1972 1972 1972 1972	
9:14 9:15	16:07	Beanibazer 132/33kV S/S 132KV Transformer TR-02 HT Scheduled S/D Due to Maintenance work. Kushtia 132/33kV S/S T2 HT Forced S/D Due to ৩০ ০০ পাটি পাত্রমা দেশে কলে কলের, T-3 লা পাত্রমা দেশে কলি বিশ্বনা কল	20.0MW load interrup.
9:15 9:18	16:30	KUSHIBA 132/35KV S/S 12 H1 Forced S/D Due to ose onto manus over somes, 1-3 as massa over day heatput over the heatput over t	zo.oww ioad interrup.
9:20	16:32	Mogbazar 132/33KV 9/S GT-3 LT Scheduled 9/D Due to 33 KV Bus -1 Shutdown.	
9:22	14:58	Pabna 132/33kV S/S T-3 LT Scheduled S/D Due to None.	
9:23	14:56	Pabna 132/33kV S/S T-3 HT Scheduled S/D.	
9:29	16:37	Barishal-Bhandaria 132 kV Ckt-1 Scheduled S/D from Bhandaria 132/33kV end Due to Annual Maintenance, and from	and 23.0MW load interrup.
		Barishal 132/33kV end Due to Annual Maintenance.	Barishal 132/33kV end
9:38	16:54	Aminbazar-Kallyanpur 132kV Ckt-2 Scheduled S/D from Kallyanpur 132/33kV end Due to Annual Maintenance.	
9:45 9:55	20:38	Mymensingh 132/33kV S/S 50 MW Solar Plant Scheduled S/D Due to Annual Maintenance works of A-Bus Faridpur-Gopalganj(N) 132 kV Ckt-2 Scheduled S/D from Gopalganj 400/132kV end Due to Annual Maintenance, and from	
9.55		Fairdput-sopagan(n) 12 x V CR-2 screedied S/D from Gopaigan() 400/152xV end Due to Arinual Maintenance, and from Fairdput-sopagan(n) 12 x V CR-2 screedied S/D from Gopaigan() 400/152xV end Due to Arinual Maintenance	
10:02	17:44	Bhulta-Ghorasal 230 kV Ckt-1 Scheduled S/D from Bhulta 400/230kV end Due to Dead line checking by Rampura Grid SS.	
10:02		BSRM 230/33kV S/S 230/33 kV Transformer-2 (125/140 MVA) LT Scheduled S/D Due to Yearly Maintenance.	
10:03		BSRM 230/33kV S/S 230/33 kV Transformer-2 (125/140 MVA) HT Scheduled S/D Due to Yearly Maintenance.	
10:05	18:30	Savar 132/33kV S/S T-2 LT Scheduled S/D Due to Ten delta test & Annual Maintenance.	
10:05	18:30	Savar 132/33kV S/S T-2 HT Scheduled S/D Due to Ten delta test & Annual Maintenance.	
10:07	16:26	Anowara-Sikalbaha 230 kV Ckt-2 Scheduled S/D from Shikalbaha 230/132kV end.	
10:15	15:23	Bhaluka-Mymensingh 132 kV Ckt-1 Scheduled S/D from Mymensingh 132/33kV end Due to Annual Maintenance works of A-Bus DS (301S) Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Mymensingh 132/33kV end Due to Annual Maintenance works of A-Bus DS (311S) Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Mymensingh 132/33kV end Due to Annual Maintenance works of A-Bus DS (311S)	
10:15 10:16	15:23 14:35	Bhaluka-Mymensingh 132 kV Ckt-2 Scheduled S/D from Mymensingh 132/33kV end Due to Annual Maintenance work.s of A-Bus DS (311S) Mymensingh 132/33kV s/S Bus A Scheduled S/D Due to Annual Maintenance works.	
10:16	14:35	Mymensingn 132/33KV S/S bus A Scheduled S/D Due to Annual Maintenance works. Kishoregan (132/33KV S/S Bus-A Scheduled S/D Due to Project work.	
10:32	11:22	Nisrotegani (20/35kV 5/5 Bus-A Scrieduled S/D Dute to Project Work. Consideration (20/35kV 5/5 Bus-A Scrieduled S/D Dute to Project Work.	
10:32	1 :	Goosigani 400/132kV S/S ATR-01 LT Project Work S/D Due to Testing & relay change. Gopsigani 400/132kV S/S ATR-01 HT Project Work S/D Due to 10:38.	
10:43	18:45	BIPTC S/S Baharampur-2 Scheduled S/D Due to Annual Maintenance.	
10:44	15:52	Aminbazar-Meghnaghat 230kV Ckt-2 Scheduled S/D from Aminbazar 400/230/132kV end Due to Bay maintenance.	
10:48	13:15	Jaldhaka 132/33kV S/S 406T LT Scheduled S/D Due to Due to change Energy Meter.	
10:50	13:14	Jaidhaka 132/33kV S/S 406T HT Scheduled S/D Due to Due to change Energy Meter.	
10:51	16:46	Kaliakoir 400/230/132kV S/S 400/230kV TR1 LT Scheduled S/D Due to Annual Maintenance.	
10:52	16:46	Kaliakoir 400/230/132kV S/S 400/230kV TR1 HT Scheduled S/D Due to Annual Maintenance. Sikalbaha 225MW CCPP Syncronized.	
11:00		Sikalbaha 225MW CCPP Syncronized. Sikalbaha Gas 275MW GT was sync	
11:01	1 :	Sikalibaha 225MW CPP Syncronized.	
11:04		Ashugani CCPP 225MW GT tripped due to high temperature in turbine outlet	
11:04		Ashugani CCPP 225 MW Shutdown.	
11:28	12:27	Kishoregani 132/33kV S/S BUS-B Project Work S/D.	
11:36	23:35	Rampal 400/230kV S/S Bus Reactor Forced S/D Due to Due to 400 kv low bus voltage-R/Y/B(392/393/390	
11:57	12:32	Jaldhaka-Saidpur 132kV Ckt-2 Scheduled S/D from Jaldhaka 132/33kV end Due to Due to Energy Meter Change By Metering Division.	
12:00	18:44	Day Peak Generation: 9798 MW	
12:03 12:06	18:44 12:18	Savar 132/33kV S/S Bus-B Scheduled S/D Due to Schedule work of DBPS-3. Kishoregani 132/33kV S/S Tr-3 (424T) HT Project Work S/D	30.0MW load interrup.
12:28	13:51	Narioregani 12/23xx xis 1-1 (424 1) in Intelect work xiz Maniknagar 132/33xX SiS Transformer GT-2 HT Tripped showing 95/86A, 95/86B, 195, 295, 95/96 relays Due to As the oil level in the OLTC drops.	oo.omvi rodu IIIterrup.
12:54	16:08	Maintaigue 132 SAV 33 Tellastoniae 312 TTT Imperation, 30 data, 50 data, 50 data and 182 data an	
13:08	14:24	Mirpur 132/33kV S/S T3 HT Scheduled S/D Due to Annual Maintenance. Relay Test By SPMD -2.	
13:08	14:24	Mirpur 132/33kV S/S T3 LT Scheduled S/D Due to AM Work - Relay test by SPMD, Dhaka - 2,PGCB.	
13:16		Ashugani CCPP 225MW GT was sync.	
13:16	14:14	Ashugani CCPP 225 MW Syncronized with remarks:- GT	
13:21 13:22	14:14 14:13	Jaldhaka 132/33kV S/S 416T LT Scheduled S/D Due to Due to Energy Meter Change Jaldhaka 132/33kV S/S 416T HT Scheduled S/D Due to Due to Energy Meter Change	
13:22	14:13	Jaidnaka 132//33XV 3/S 41b1 H1 Scheduled StD Due to Due to Energy Meter Change Hasnaba-Keranigan; 20MV Ckt-2 Scheduled StD from Keranigon; 230/132/33KV end Due to dead line check from Hasnabad	
13.23	10.15	nasnassa-keranigang 250k/ okt/2 Scheduled SID Irom keranigon; 250 152/55kV end Due to dead line check from hashadad end, and from Hashadad 230/132kV end Due to Dead line checking.	
13:36	1 .	Bogura (West) 230 Ky Bus B1 & B2 S/D.	
13:47	15:48	Aminbazar-Mirpur 132kV Ckt-2 Scheduled S/D from Mirpur 132/33kV end Due to AM Work- Relay testing work by SPMD - 2, Dhaka, PGCB.	
15:02	15:42	Mirpur-Uttara 132kV Ckt-1 Scheduled S/D from Mirpur 132/33kV end Due to AM work (Relay testing by SPMD-2, Dhaka, PGCB).	
1	15:05	Maniknagar-Narinda 132kV Ckt-2 is restored.	
15:29 15:50	17:49 16:22	Bhanoura 132/33kV S/S Tr-1/403T) HT Forced S/D Due to Red hot maintenance Mirour-Uttara 3PH 132kV Ckt-1 Scheduled S/D from Mirour 132/33kV end Due to AM work (Relav testing by SPMD-2. Dhaka. PGCB).	
15:50 16:23	16:22	Mirrour-Uttara 3PH 132kV Ckt-1 Scheduled S/D from Mirrour 132/33kV end Due to AM work (Relav testino by SPMD-2. Dhaka. PGCB). Shikalbaha 225 MW CCPP STG synch.	
16:23	1 :	Sinkational 225 MW COPP SIG Synton. Sikational 225MW COPP Signorized with remarks: ST.	
19:00	1	Peak generation 10713 MW	
	19:42	Gopalganj 400/132kV S/S 400kV Payra Ckt-1 is restored.	
4:19	7:23	Siddhirgani 132/33kV S/S 120MW EGCB GT1 Tripped showing LBB initiation relays Due to Trip	
4:19	1 -	Matuail-Siddhirgani 132kV Ckt-1 Tripped from Siddhirgani 132/33kV end showing 1.General trip 2.Distance trip zone 1 & 2,	and 39.0MW load interrup. Matuail 132/33kV end
	1	Phase Y & B. Distance 0.1 km. Lock out relav. relavs Due to Pot head B-ohase conductor break down in ss end. and from	
5:00	1	Matuail 132/33kV end showing Distance Relay relays Due to None. Minimum Generation: 6840 MW.	
5:00 6:16	6:38	Minimum Generation: 6840 MW. Aminbazar-Medphaghat 230kV Ckt-2 Tripped from Aminbazar 400/230/132kV end showing 7SA87 relays Due to Trip as Meghnaghat End.	
7:10	0.30	Aminisazar-ineginisignai. 2004 V.Kr.2. Project Work S/D from Cumilia(N) 230/132/34KV end snowing / SA67 relays Due to Trip as inegimisignai. End. BSRM-Cumilla(N) 230 V.Kr.2. Project Work S/D from Cumilia(N) 230/132/34KV end.	
7:52	1 :	Boours 132/33kV S/S Transformer-2 LT Scheduled S/D Due to red hot work 1-2 33kV isolator.	
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1	Sub Divisional Eng		Superintendent Engineer
L	Network Operation D	Network Operation Division	Load Despatch Circle