POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Till now the maximum generation is: The Summary of Yesterday's Day Peak Generation: Evening Peak Generation E.P. Demand (at gen end): Maximum Generation 15648 (9189.0 MW 9759.0 MW 9759.0 MW 9759.0 MW 9-Jan-24 6495 11780 10000 1780 Hour Hour Hour 12:00 Maximum Generation Total Gen. (MKWH) 200.190 System Load Factor : 85.47% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Jenn, Lesson, East grid to West grid - Maximum | Import from West grid to East grid - Maximum | Water Level of Kaptal Lake at 6:00 A M on 91.77 140 MW MW 18:00 10-Jan-24 Ft.(MSL), Rule curve : 101.29 Ft.(MSL) Total = 830.57 MMCFD Oil Consumed (PDB) : Gas Consumed ost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Total : Tk646,634,959 Tk357,082,171 Oil : Tk181,485,551 Load Shedding & Other Information Area Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Are Syihet Area Barisal Area 3467 946 1323 1148 946 702 395 328 0:00 0:00 0:00 0:00 0:00 0:00 Rangpur Area Total 0% Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 Planned Shut- Down 6) Siddhirganj 210 MW Outage Additional Information of Machines, lines, Interruption / Forced Load shed etc. 08:24 16:52 napole-Jashore 132 kV Ckt-2 Scheduled S/D from Jashore 132/33kV end Due to Annual Maintanance Benapole end and om Benapole 13/23/3/V end Due to Annual Maintenance hammal 13/23/3/V SIS Transformer-1 HT Scheduled SI/D Due to Annual Maintenance hammal 13/23/3/V SIS Transformer-1 LT Scheduled SI/D Due to Annual Maintenance hauddagram-Feni 13/2 KV Ckt-2 Scheduled SI/D from Feni 13/23/3/V end Due to AMS-20/23-24 and from Chauddagram 08:30 08:36 15:50 08:39 17:16 10:58 15:54 12:26 08:44 09:02 09:05 15:53 15:20 17:05 17:03 17:48 17:04 11:14 regair use see the regair to the regair to the regair that the 09:26 11:14 жен. Udhiriganj 132/33kV S/S 132kV MTR 2 Scheduled S/D Due to Annual maintenance amrai-Kaliakoir 132 kV Ckt-1 Scheduled S/D from Kaliakoir 400/230/132kV end Due to Shutdown by NLDC. Work at Dhamrai 12:56 17:02 Dhamria-Kallakoir 132 kV Ck1-1 Scheduled SID from Islandra (2002301/32kV end Due to Shutdown by NLDC, Work at Dhamri end. Islaward-Nation 132kV Ck1-1 Scheduled SID from Islandra (132/33kV end Due to requested by ALDC Bogura and from Nations 132/33kV end Due to Earthing Improvement. Siddhigang (2001/32kV SIS MTR 2 HT Scheduled SID Due to 33kV feeder maintenance by PBS. Kenningon (2001/32kV) SIS MTR 2 HT Scheduled SID Due to 33kV feeder maintenance by PBS. Kenningon (2001/32kV) SIS MTR 2 HT Scheduled SID Due to 33kV feeder maintenance by PBS. Kenningon (2001/32kV) SIS MTR 2 HT Scheduled SID Due to 33kV feeder maintenance by PBS. Kenningon (2001/32kV) SIS MTR 2 HT Scheduled SID from Haanated (132/32kV) end Due to Univorni, Shut down bt NLDC. Geoglagni (1) National Scheduled SID from Man (2001/32kV) end Due to Univorni, Shut down bt NLDC. Madangan (132/33kV SIS Madanganj-Fatuliah 132KV Ck1 Forced SID Due to Ordered by NLDC for load management purpose Milipru-Uttars 3PH 132KV Ck1-5 Scheduled SID from Mayers 122/33kV end Due to Annual maintenance work, dead line. Meghnaghus-Shyampur 238kV Ck1-2 Scheduled SID from Styrempur 2301/32kV end Due to Insulator cleaning Joydepur 132/33kV SIS GT-2 HT Scheduled SID from the SCADA signatu Due to Annual Maintenance work, dead line. Agenspace 3010/33kV SIS 132kV Transformer 1 (46TT) LT Scheduled SID be to Relay testing by SPMD Agenspace 3001/34kV SIS 132kV Transformer (146TT) LT Scheduled SID be to Annual Maintenance Annibazar 4002201/34kV SIS 2013kV Tr-01 HT Scheduled SID be to Annual Maintenance Purbasadjour-Saidpur 132kV Ck1-2 Scheduled SID from Due to Endetire character of T-2 (5007/34kVA) Transformer shifting work of purbasadjour print and from Purbasadpur 132/33kV end Due to Endetire checking shifting and the Purbasadpur 32kV SIV SID SID From Annibazar 400/2301/32kV SI SID SID From Annibazar 400/2301/32kV SI SID SID From Annibazar 400/2301/32kV end Due to Deadline checking shifting shifting and the proper shifting shifting and the proper shifting shifting and th 11:16 09:30 09:47 09:55 09:58 10:02 10:10 16:38 16:13 17:04 16:13 17:56 10:10 10:24 10:32 10:33 15:19 10:56 11:11 11:45 10:36 10:40 10:41 10:41 10:50 14:58 15:14 15:13 12:18 shifting minibazar-Kaliakoir 230kV Ckt-2 Scheduled S/D from Aminbazar 400/230/132kV end Due to Deadline checking Aminbazar-Kaliakoir 230kV Ckt-2 Scheduled S/D from Aminbazar 400/230/132kV end Due to Deadline checking tyolepbur 143:28V S/S GT-4 HT Scheduled S/D bue to SCADA signal work 11:10 11:15 11:28 13:19 10.0 MW load interrup Joycuspun 152/35N v 16 ord 14 m Indication of Due to CPNAV signal wulk. BIFTC SIS 10CF4 Forced SID Due to CPNAV relay replacement Gulsan-Rampura 132N/ CNt-2 Project Work SID from Gulshan 132/33N/ end Due to project work at Rampura 230/132 kv SS. Hasnabada 1232N/ SIG 132/33N/ 471 T-LI T Scheduled SID Due to 132 kv side main bus DS problem. Hasnabada 132/33N/ SIS 132/33N/ 404 T-1 HT Scheduled SID Due to 132 kv side main bus DS problem. 11:25 11:26 11:26 11:30 11:36 11:46 11:47 11:48 11:49 13:45 13:45 16:28 11:47 13:08 Assexion and USAN 354 VO 82 WO N 25 WYN A SIMIN REQUEST 2 FOR USAN DIS USE ON 1884 BEING BY SPMD Agrigano 2301/32NV SIG 128V Transformer 2 (415T2) LT Scheduled SID Due to Relay testing by SPMD Agrigano 2301/32NV SIG 128V Transformer 2 (415T2) HT Scheduled SID Due to Relay testing by SPMD Ishwardi-Natore 132KV Ckt-2 Scheduled SID from Ishurdi 132/33KV end Due to requested by ALDC Bogura and from Nation 132/33NV end Due to Earthing improvement. 12:49 12:36 13:14 Natore 132/33kV end Due to Earthing Improvement. Khulshi-MSML 132kV Ckt-2 Project Work S/D from Khulshi 132/33kV end Due to ESPNCA project Materials unload by 11:50 15:13 crane. Dair peak generation: 9189 MW. Cht.? Scheduled S/D from Baudkandi 132/23kV end Due to Relay Testing by SPMD Cumilla (Ph. Daudkandi 132 kV Cht.? Scheduled S/D from Baudkandi 132/23kV end Due to Relay Testing by SPMD Cumilla and from Cumilla/US 203/13/23kV end Due to Daudkandi Grid SS end relay test. Aminbazar-Airport(Old) 230kV Cht.? Scheduled S/D from Agargan 230/132kV end Due to Relay testing by SPMD Inheniadia-Nutria 230kV Cht.? Piped Vrdv. S/D from Inhandiah? 203/132kV end Due to Project works Khulna side and from Khulna(S) 230/132kV end Due to Rupsha 800MW Line Project Work (NWPGCL). Skitakhaha 230/132kV SS Interconnection—1 is restored. Khulna(S) 230/132kV SS Interconnection—1 is restored. 13:45 | t-2 Scheduled S/D from Daudkandi 132/33kV end Due to Relay Testing by SPMD Cumilla 12:45 13:07 15:04 13:14 15:38 17:05 17:03 15:49 13:58 15:06 15:07 15:07 16:27 17:50 19:30 05:00 07:37 15.0 MW load interrup. 18:10 14.0MW load interrup.

Executive Enginee