	POWER GRID COMPANY OF BANGLADESH LTD.  NATIONAL LOAD DESPATCH CENTER  DAILY REPORT  Benoting Date: 7-lan-24.														
				450	i48.0				21:0	00 Hrs on		Reporting Date	:	7-Jan-24	
Till now the maximum generation i The Summary of Yesterday's	IS:-				neration & Der	nand			21:0	OO Hrs on Today's Actual Min Gen. 8	19-Ap				
Day Peak Generation :				8712.0 MW	/	Hour:		12:00		Min. Gen. at		7:00			5639
Evening Peak Generation :				9113.0 MW 9113.0 MW		Hour : Hour :		19:00 19:00		Available Max Generation					12011 9000
E.P. Demand (at gen end) : Maximum Generation :				9113.0 MW 9219.0 MW		Hour:		19:00		Max Demand (Evening) : Reserve(Generation end)					9000 3011
Total Gen. (MKWH) :				191.181		System Lo	ad Factor	: 86.41%		Load Shed :					0
Export from East grid to West grid :- Ma Import from West grid to East grid :- Ma	aximum			EXPO	RT / IMPORT	THROUGH EAST-WEST IN	TERCONNECT 13		at at	7:00		Energ Energ			_
	Water Level of	Kaptai Lake at 6:0 92.13	0 A M on Ft.(MSL),	7-Ja	an-24		Rule curve		01.86	Ft.( MSL )					
Actual :		92.13					Rule curve								
Gas Consumed :			Total =	742.04 MM	ICFD.			Oil Cons	umed (PD	B):	HSD FO				
Cost of the Consumed Fuel (PDB+Pvt)	1:			Gas : Coal :		Tk101,492,065 Tk390,109,704			Oil	: Tk154,259,330		Total	: Tk645,861,098		
			Load Shedr	ling & Other Information	,	18390,109,704			Oil	. 18154,259,550		TOTAL	. 18045,001,096		
Area		Yesterday				Estimated Demand (S/S end)				Today Estimated Shedding (S/S er	d)		Rates of Shedd	ina	
		MW				MW				Estillated Siledding (S/S el	MW		(On Estimated D	emand)	
Dhaka		0		0:00		3467						0		0%	
Chittagong Area Khulna Area		0		0:00		946 1323						0		0% 0%	
Rajshahi Area		Ö		0:00		1148						0		0%	
Cumilla Area		0		0:00		946						0		0%	
Mymensingh Area		0		0:00		702						0		0%	
Sylhet Area Barisal Area		0		0:00 0:00		395 328						0		0% 0%	
Rangpur Area Total		ŏ		0:00		642						0		0%	
Total		0				9898						0			
			f the Generating Units (	inder shut down.											
		Planned Shut- Dov	wn						Shut- Dov ukuria ST:						
								4) Bagha 5) Raoza	azar 330 M abari-71,10	IO MW					
Outage Re	testore	Ad	ditional Information	of Machines, lines, Inter	ruption / Force	d Load shed etc.									Remark
Time	Time	01 1 1 000 14 00													
10:50	ľ	Ghorashal 230/132	2 kV T-2 transformer trip	oped.											
12:00	ŀ	Day peak generation	on: 8712 MW.												
18:55		Sikalbaha Gas 225	MW ST was sync.												
19:00	ļ.	Evening Peak Gen.	. 9113 MW												
19:04	Į,	Ghorashal 230/132	2 kV T-2 transformer wa	is switched on.											
19:53	ļ,	Sikalbaha 225MW	CCPP Tripped with re	narks:- ST											
19:53		Sikalbaha 225MW	CCPP Syncronized wi	th remarks:- ST was trip a	at 19:53										
19:55	ļ	Sikalbaha Gas 225	MW ST tripped.												
01:40	- 1		kV ATR-2 transformer	tripped											
			33kV S/S SHUNT REA												
				CTOIC-3 is restored.											
07:00	- 1	Minimum generatio													
07:37	ľ	Bangladesh holds g	general election Today												
Sub Divisional Engineer Network Operation Division							Exec Network	utive Engi	neer n Division	Super	intendent Engine d Despatch Circle	er			