Mary 1998					POWER GRID COMPANY OF BANK NATIONAL LOAD DESPATOR DAILY REPORT	GLADESI H CENTE	H LTD.		_		
1	Till now the maximum ge The Summary of Yesterds	meration is : -	4-Jan-24	15540.0 Generation & Demand				Hrs on Today's Actual Min Gen. & Probal	Reporting Date : 19-Apr-23 sle Gen. & Demand	5-Jan-24	
Section Sectio	Day Peak Generation : Evening Peak Generation :			9508.0 MW 10107.0 MW	Hour : Hour :	12:00		Min. Gen. at Available Max Generation :	5.00		110 100 10
Section 1999	Maximum Generation :			10107.0 MeV 205.896	Hour : Hour : System Load Factor :	10:00		Reserve(Generation end) Load Shed			10.
The contract of the contract o	Export from East grid to West Import from West grid to East	t grid - Maximum t grid - Maximum			134	OR MV	#		Energy Energy		
The control of the	Actual :	Water Level			Rás curs :		102.24				
Mary	Gas Consumed :		Total =	744.83 MMCFD.		Oil Cons	surred (PDS)		HSD :		
The color	Cost of the Consumed Fuel (I	PDB+Pv():		Gas :	Tk90,695,738						
Marie Mari			Load Shedding & Ot		TH/67,750,239		OII :	Tk193,615,497	Total : T	1/752,061,475	
The color of the	Area				Straight Decreased (SSS excel)			Today Estimated Shariston (SS and)		Dates of Charleton	
Service Servic	Dhaka		0 0:00		MW 3457			Estimate States (SC 414)	MW 0	0%	
Service Servic	Chitagong Area Khulna Area Ralahahi Area		0 000 0 000 0 000		946 1323 1148				0	0% 0%	
The control of the co	Cumits Area Mymensingh Area		0 000		946 702				0	0%	
Service of the Control of the Contro	Dynat Ansa Barisal Area Rangpur Area		0 000		328 642				0	0% 0%	
Appear of the control	Total		0 Information of the Generation Links under abo	-frun	9030				0		
Service Servic						Forced	Shut-Down	4.12			
Address designation of the State of Sta						2) Ghor 3) Shaji	rasal-3,7 Ibazar 330 MW				
Address designation of the State of Sta						5) Racz 6) Siddi	ran unit-2 hinganj 210 MV				
The control of the co											
Service Control of the Control of th	Outsee Time (N-13	Rectors Time 15-17									Rec
BOD 0.00 Output Design Company (1997) Company (199	08:19		from Baghabari 230/132kV and Due to AM Chowmshari-Feni 132 kV Cl6-2 Scheduled SID from	Chowmuhani 132/33kV and Due to	Yearly Deadine Checking.						
BOD 0.00 Output Design Company (1997) Company (199	08:37 08:37		Gopalganj (O) - Gopalgan (N) Cld-1 Scheduled S/D Gopalganj- Gopalganj N) 132kV Cld-2 Scheduled S/D	from Gopalganj 132/33kV end Due to 5 from Gopalganj 132/33kV end Due	YM to YM						
BOD 0.00 Output Design Company (1997) Company (199	08:47		Ashuganj-Shahjibazar 132kV Ci6-1 Scheduled S/D I of NLDC and from Shahilbazar 132/33kV pml Pre-	remedation rom Ashuganij 230/132/33kV end Due o for emergency maintenance. Oww.	s to As per instruction arm of R phase broken.						
BOD 0.00 Output Design Company (1997) Company (199			Juidah-Skabaha 132kV Cki-1 Scheduled S/D from work, and from Shikabaha 233/132kVend.	Juidah 132/33kV and Due to Annual	Dead Line Checking						
BOD 0.00 Output Design Company (1997) Company (199	08:55 09:03	13:46 17:25	Aminbazar 400/230/132kV 5/5 132 kv Bus 01 Sche Hathazari-Kapbi 132kV Oki-2 Scheduled S/D from	tuled S/D Due to Annual Maintenance Nethazzari 230/132/33kV end Due to A	e Annual Maintenance						
BOD 0.00 Output Design Company (1997) Company (199	09:11		and deadline checking Keranigani-Sreenagar (T at Powerpac 100MW) 132 and Due in for maintenance work at Science 1	V Oil-2 Scheduled S/D from Keranij	gorij 230/132/33kV						
Section of the Department of Control of the Control	09:13	13:46	maintenance work. Jashore-Nospara 132kV Cki-2 Scheduled S/D from	Jashore 132/33kV and Due to Annu	al Maintanance Nospara						
Section of the Department of Control of the Control			End and from Nospara 132/33kV and Due to Annua Bogura-Mahasthangar (New)) 132 kV Cki-1 Schedu	Maintenance work. ed SID from Mahaethangarh 132/33k	V end Due to Annual						
Section of the Department of Control of the Control	09:45		Maintenance and from Bogura 132/33kV and Due to Mirpur-Ultara 132kV Ckt-1 Scheduled SID from Mir from Litera 132/33kV and Due to Minister.	Armual maintenance our 132/33KV end Due to Armual main	ntenance work and						
Middle 158 Activation Throughout (PL 100) Cod Prince of the New York (Page 2014) and Septiment (PL 100) and Septi			Pajahahi 132/33kV S/S 132 kV Bus Coupler Schedu Pajahahi old to Rajahahi New 132KVTL-2	led S/D Due to Main Breaker Commi	ssioning work of						
Middle 158 Activation Throughout (PL 100) Cod Prince of the New York (Page 2014) and Septiment (PL 100) and Septi	09:47 10:17	17:12 16:53	Rajahahi-Rajahahi(New) 132kV Ckt-2 Scheduled S/ Mrpur 132/33kV S/S Raserve Bus Scheduled S/D D	o from Rajahahi 132/33kV end Due to ue to annual maintenance work.	same reason						
Middle 158 Activation Throughout (PL 100) Cod Prince of the New York (Page 2014) and Septiment (PL 100) and Septi	11:21	14:49	Physics PP 400 ky bus - 1 was shut down for protects Shulbs-Rempure 230 kV Ckt-1 Forced S/D from Ran	n ser. pura 230/1326V and Due to sell filts less by Decrease 57 and for a	s more woods						
1.33 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		12:06	Day Peak Gen. 9509 MW Dohazari-Skalbaha 132 KV Cid-2 is restored.								
Markey (Particulation Land Community) (Community) (Com	12:11 14:38	13:22 15:00	Newsbgan 132/33kV S/S TR-1 LT Scheduled S/D D Purbasadipur-Thakurgaon-EPV 132kV Cl6-2 Force	ue to Annual maintenance d S/D from Purbasadpur 132/33kV e	nd Due to BUS DS Red hot						
The state of the s			Barishal 132/33kV 5/5 T-2 (415T) LT Tripped showl Noicity (WZPDCL) feeder fault. Barishal 132/33kV 5/5 T 1 (454T) LT Tripped	ng Ins. OIC, Definite OIC, Ins. EIF, L	ockout, relays Due to 33 KV				65.0MW load interruption.		
Using COLOR OF State Production of Typing all every SECTION on the 1975 Edition Analogy 10 July 10 Ju			Noicity (WZPDCL) feeder fault. Bhulta-Rampura 230 kV Ckt-1 is restored.	g ins. GC, Dannie GC, Ins. EV, D	ook daz. Nelliya Liule to 33 kV						
God Control Co			Purbasadipur 132/33KV S/S T-3 Transformer (423T) transformer shifting	HT Forced S/D Due to Electrical class	arance for T-2(50/75)						
G.S. G. Graphic Co. Cooping (Cr.) Cooping (Cr.) or Named. G.S. G. G. Graphic Co. Cooping (Cr.) or Named. G.S. G. G. G. G. Graphic Co. Cooping (Cr.) or Named. G.S. G.			Usarpara 132/33kV SIS Power Transformer -1 HTT X-Former primary loop wire Insulation Breakdown. Ullahoara 132/33kV SIS Power Transformer *1 TT	rpped showing RETESS relays Due to	o PES Station Auxiliary						
God Control Co			X-Forner primary loop wire Insulation Breakdown. Sythet 132/33kV S/S 20 MW PP is residend.								
G.S. G. Graphic Co. Cooping (Cr.) Cooping (Cr.) or Named. G.S. G. G. Graphic Co. Cooping (Cr.) or Named. G.S. G. G. G. G. Graphic Co. Cooping (Cr.) or Named. G.S. G.	16:09		Meghraghat CCPP 450 MW GT1 was sync. Evening Peak Generation: 10107 MW	Name Parker Day							
Record Covering District Record Covering Di			wywm. 130/38V brb at MW PP Project Work S/D I Gopalganj (O) - Gopalgan (N) Cl6-1 is restored. At Payra P/S 400 Nv Bus -1 Charce/ class	Aw w resting Purpose.							
Record Covering District Record Covering Di			Maghazar 132/33KV S/S GT-3 HT Tripped showing it Earth Fault on Green Road 33 KV U/G Cable Feeds	66, REF relays Due to Restricted Ex r in short distance)	rth Fault Due to Heavy						
Record Covering District Record Covering Di	03:58 05:00	04:03	Mogbazar 132/338V S/S GT-3 LT Tripped showing P Minimum Generation: 6576 MW	IA relays Due to Inter Trip from 132k	rv Side						
		Sub Divisional Engin Network Operation Divi	neer Islan			Exec	cutive Engine	er Svision	Superintendent Engineer Load Despatch Circle		
			1								
			1						1		