POWER GRID COMPANY OF BANGLADESH LTD Till now the maximum generation is : -The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Hrs on 19-Apr-23 Today's Actual Min Gen. & Probable Gen. & Demand 15648.0 21:00 15648.0 Generation & Demand 10318.0 MW 11253.0 MW 11253.0 MW 11253.0 MW 236.981 7970 12352 12000 352 Min. Gen. at Available Max Generation Max Demand (Evening) : Maximum Generation Total Gen. (MKWH) 236.981 System Load Factor : 87.75% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 1020 MW MW 20:00 Energy Energy 8-Nov-23 Actual 100.69 Ft.(MSL), Rule curve 108.30 Ft.(MSL) Oil Consumed (PDB) ost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Oil : Tk357,224,047 Total : Tk1,020,872,416 Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) MW 4308 1182 1655 1438 1184 880 494 411 (On Estimated Demand) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% Mymensingh Area Sylhet Area Rarisal Area Rangpur Area Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit- 1,2 2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirganj 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. 08:18 16:30 08:24 08:25 08:28 16:03 13:32 16:29 13:15 13:15 17:14 14:46 15:14 08:36 08:36 08:36 08:44 08:50 09:02 09:02 09:04 16:20 16:20 15:29 15:29 13:32 13:32 09:33 16:40 09:04 09:05 09:28 09:28 09:34 09:40 10:09 10:09 10:50 10:58 11:00 11:44 11:52 11:53 12:00 12:20 16:15 13:11 13:11 11:20 16:36 Gopalganj 400/132kV S/S 400kV Rampal Ckt-2 Project Work S/D Gopalganj 400/132kV S/S ATR-03 HT Project Work S/D Gopalganj 400/132kV S/S ATR-03 LT Project Work S/D Gopalgam (400132W SIS ATR-03 LT Project Work SID Due peak generation: 10318 MW Due peak generation: 10318 MW Load of Ultara 3rd phase 132/33W SS was shifted to Tongi from Mirpur. Baghaban 2301132W SIS Bu-1 is restored. Baghaban 2301132W SIS Bu-1 exterted. Baghaban 2301132W SIS Bu-2 Project Work SID Due to Ruppur project work. Kulaura 132/33W SIS TR-2 LT Scheduled SID Due to Annual Maintenance. Kulaura 132/33W SIS TR-2 LT Scheduled SID Due to Annual Maintenance. Kulaura 132/33W SIS TR-2 LT Scheduled SID Due to Annual Maintenance. Kulaura 132/33W SIS TR-2 LT Scheduled SID Due to Annual Maintenance. Kulaura 132/33W SIS TR-2 LT Scheduled SID Due to Annual Maintenance. Kulaura 132/33W SIS TR-2 LT Scheduled SID Due to Annual Maintenance. Chandraghone-Rangamati 132 W Ckk-1 Tripped from Chandraghona 132/33W end showing REL670 relays. Rampur 2301/32/33 SIS ATR-02 (716T) LT is restored. Natior-Rajahahi 132W Ckk-1 is restored. Natior-Rajahahi 132W Ckk-1 is restored. 13:03 13:03 13:22 13:22 14:46 14:46 17:57 17:57 15:21 15:16 15:04 15:05 16:30 16:30 17:06 Nators-Rajshahi 132k/ Ckt-I is restored. Aminbazas-Keranjang 123k/ Ckt-I is restored. Evening peak Generation:11253 MW Bhulls-Rampura 230 W Ckt-I is restored. Bhulls-Rampura 230 W Ckt-I is restored. Bhulls-Rampura 230 W Ckt-I is restored. Hannabad 132/334V Sis 132/334V 404 T-I HT is restored. Hannabad 132/334V Sis 132/334V 404 T-I HT is restored. Hannabad 132/334V Sis 132/334V 404 T-I HT is restored. Hannabad 132/334V Sis 132/334V 404 T-I HT is restored. Hannabad 142/334V Sis 132/334V 404 T-I HT is restored. Hannabad Keranjanj 230V Ckt-I Forced SD from Hannabad 23/1324V end Due to oil leakase of CT-8112.B-Ph and from Keranjanj 230V 23/1324V end Due to travers. Decree Rift 1384V end Due to oil leakase of CT-8112.B-Ph and from Keranjanj 230V Auto Transformer-02 LT is restored. 19:00 19:23 19:23 20:05 20:05 20:05 23:04 21:24 CT-8112.B-Ph and from Kerningon J 201132/33 V end Due to surver brees pit mask stress are Payra 4001732/33 V SS 4001732/33 V Auto Transformer-02 L T is restored. Payra 400132/33 V SS 400132/33 V Auto Transformer-02 L T is restored. Rampura 230132 V SS 400132/33 V Auto Transformer-02 H T is restored. Rampura 230132 V SS 4001732/33 V Auto Transformer-02 H T is restored. Rampura 230132 V SS Auto Transformer-02 L T Forced SID Due to Du to raising Temparature at 639 Bus DS Rampura 230132 V SS Auto Transformer-02 L T Forced SID Due to Du to raising Temparature at 639 Bus DS Rampura 230132 V SS Auto Transformer-02 L T Forced SID Due to Du to raising Temparature at 639 Bus DS Rampura 230132 V SS Auto Transformer-01 L T Scheduled SID Due to National Transformer-01 L T Scheduled SID Due to Auto Transformer-01 L T Scheduled SID Due SID SCHED ST SCHED ST SCHED SCHED ST SCHED ST SCHED SC 22:55 22:55 05:00 05:20 05:35 06:03 07:07 07:08 07:26 07:39 07:26 07:26 07:28 07:39 07:40 07:46

Executive Engineer Network Operation Division

uperintendent Engineer Load Despatch Circle

07:46 07:53 07:55

Network Operation Division