

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 3564667, 3551095

Month November, 2023				Day : Monday				Date : 06.11.23				
Probable Maximum Demand : 12000 MW				Probable Maximum Generation : 14227 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 101.41 ft				Today = 101.17 ft				
								Rule Curve = 108.70 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.11.23 (Yesterday)		06.11.23 (Today)		05.11.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	200	220	180	220			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	74	81	75	75	27	Gas Shortage	
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	227	218	250	250			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	381	373	400	412			
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	155	147	180	180	188	Gas Shortage	
13	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	55	152	150	150	183	Gas Shortage	
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	25	15	30			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	25	42	25	64			
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	17	17	18	18			
17	Summit Power,Madhabdi+Ashulia	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	31	31	31	31			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	25	8	25			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	100	35	100			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	132	16	130			
23	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	0	35	0	35			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	81	100	80	130			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	50	17	135			
26	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	17	0	55			
27	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	0	35			
28	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	24	17	24			
29	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	35	17	35			
30	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	24	0	35	0			
31	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	34	17	34			
32	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	25	36	24	50			
33	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	50	48	50	50			
34	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	96	96	100	100			
35	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	36	47	10	45			
36	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
	Meghnaghat Unique Power	Gas				70	0	0	0			
	Meghnaghat 589 MW CCPP(Summit)	Gas				0	0	0	0			
Dhaka Zone Total				5655	5422	1964	2403	2041	2704	1128	375	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	161	161	159	161			
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	75	103	100	100	77	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	15	8	17			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	19	6	19			
43	Sikalbaha 105 MW PP (Baraka Sikabaha)	HFO (IPP)	6x18.415	105	105	17	34	17	35			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.	
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.94	300	300	87	208	90	230			
47	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	12	12			
48	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	17	17	17			
49	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	42	49	40	60			
50	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	12	12	12	12			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			0	10	10	10			
51	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0			
52	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17			
53	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	32	17	32			
54	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12			
55	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	12	12	12	12			
56	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	17	17	17			
57	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	17	17	35	163			
58	SS Power Unit-1	Coal (IPP)	1x612	612	612	480	520	600	600			
	Matarbari 2*600 MW (CPGCL)	Coal				200	346	345	350		Test run	
	Cox's Bazar Wind PP	(Wind) (IPP)				0	9	10	10		Test run	
Chattogram Zone Total				3217	3157	1214	1622	1561	1886	77	555	
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	43	46	50	50			
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	207	209	210	210			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	340	290	310	310	70	Gas Shortage	
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	345	300	280	280	60	Gas Shortage	
63	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)	1x284+1x116	400	400	0	0	270	400	400	Gas Shortage	
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*116	195	195	157	45	16	45	150	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	8	115	150	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.	
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	18	18			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	11	11			
72	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	18	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	12	12	12			
75	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	97	90	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	28	76	28	78			
77	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
78	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	18	39	17	72			
**	Import (Tripura)	India		160	160	146	158	143	166			
Cumilla Zone Total				2904	2896	1554	1544	1799	2086	680	163	
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	59	47	45	70	155	Gas Shortage	
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	18	18			
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	85	40	75			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	88	97	84	95			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
84	Sutiakehal 50 MW Solar PP	Solar (IPP)	1x50	50	50	20	0	50	0			
85	Tangail 22 MW PP(PPLGL)	HFO (IPP)	4x6.7	22	22	6	6	6	6			
Mymensingh Zone Total				622	614	220	253	245	264	155	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.11.23 (Yesterday)		06.11.23 (Today)		05.11.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
86	Fenchuganj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0	70	GT-1 Under maint.	
87	Fenchuganj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	31	31	36	36	59	GT-4 Under maint.	
88	Fenchuganj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	0	0	0	0			
89	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0			
90	Hobiganj 11MW PP Confidence-E	Gas (SI/PP, REB)	4x2.90	11	11	5	2	2	2			
91	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	58	60	60			
92	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	0	0	86	86			
94	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	204	203	205	205			
95	Sylhet 20 MW GTTP	Gas (PDB)	1x20	20	20	17	17	17	17			
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10			
97	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	16	16			
98	Bibiara-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	300	290	300			
99	Bibiara-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	404	397	400	400			
100	Bibiara South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	260	260	260	260			
101	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
102	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	49	48	48	48			
Sylhet Zone Total					2472	2427	1367	1334	1430	1440	0	559
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
104	Bheramara 410 MW CCPP	Gas (NWP/CGCL)	1 x 278+1 x 132	410	410	0	0	0	0	410	Gas Shortage	
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	40	0	40			
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	50	0	60			
107	Khulna 225 MW CCPP	HSD/ Gas (NWP/CGCL)	1 x 150+1x75	230	230	0	0	0	0			
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	8x18.445	105	105	20	67	70	94			
109	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	15	32	15	32			
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	58	0	100	0			
111	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	32	40	66			
112	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	0	0	8			
113	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0			
114	Khulna 330 MW CCPP (GT)	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0			
**	Bheramara (HSDC) India			1000	1000	761	764	902	902			
Khulna Zone Total					3241	3237	870	985	1127	1202	410	0
115	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	16	16	110			
116	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	17	23	21	25			
117	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	122	130	130	130			
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1244	1150	1244	1244			
119	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	16	54	38	150			
120	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	140	140	140	140			
121	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220			
Barisal Zone Total					2265	2265	1775	1733	1809	2019	0	0
122	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
123	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	0	30			
124	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0			
125	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	4	0	16			
126	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	19	50	94			
127	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	30	40			
128	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	8	42	34	42			
129	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	24	38			
130	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage	
131	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/CGCL)	1x150+1x75	220	220	0	0	0	0	220	Gas Shortage	
132	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	0	0	0	0	220	Gas Shortage	
133	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	414	414			
134	Ullapara 11 MW PP (Summit)	Gas (SI/PP, REB)	4x2.90	11	11	11	11	11	11			
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52			
136	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	55	113	113			
137	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	4	50	35	50			
138	Ammura 50 MW PP(Sinha)	HFO (NENP)	7x7.79	50	28	0	0	28	28			
139	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	4	0	6	0			
**	Adani Power Jharkhand Ltd	(Import)	2x748	1496	1496	1160	1209	1200	1300			
Rajshahi Zone Total					3653	3631	1636	1957	1997	2228	721	100
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	170	170	170	170			
142	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	101	34	113			
144	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Majpara, Talsila 1 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0			
146	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	119	115	0	95	70	115			
147	Lalmoinhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	32	0	30	0			
148	Treaste Solar Limited	Solar (IPP)	1 x 200	200	200	100	0	130	0			
Rangpur Zone Total					1030	950	308	366	442	398	85	85
Sub-total: Plants in operation					25059	24599	10908	12197	12451	14227	3256	1837
(B) Plants under long term maintenance/ contract expired												
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			
150	Bosilla 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
151	Boogra 22 MW PP (GGB)	Gas (RPP)	6x4.0	22	0	0	0	0	0			
152	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	0	0	0	0	0			
Sub-total: Plants under long term maintenance/ contract expired					280	0	0	0	0	0	0	0
Gross Total					25339	24599	10908	12197	12451	14227	3256	1837
(C) Actual data of 05.11.23 (Yesterday) Sunday :												
01. Max. Demand at eve. peak (Generation end)	:	12197	MW, at =	18:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02. Max. Demand at eve. peak (Sub-station end)	:	11826	MW, at =	18:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03. Highest Generation (Generation end)	:	12197	MW, at =	18:00 hrs	Dhaka	4659	4659	0	Mymensingh	932	932	0
04. Minimum Generation (Generation end)	:	8894	MW, at =	6:00 hrs	Chattogram	1163	1163	0	Sylhet	470	470	0
05. Day-peak Generation (Generation end)	:	10908	MW, at =	12:00 hrs	Khulna	1332	1332	0	Barisal	348	348	0
06. Evening-peak Generation (Generation end)	:	12197	MW, at =	18:00 hrs	Rajshahi	1111	1111	0	Rangpur	712	712	0
07. Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	18:00 hrs	Cumilla	1099	1099	0				
08. Minimum Generation Forecast up to 8:00 hrs.	:	8534	MW, at =	5:00 hrs					Total	11826	11826	0
09. Generation shortfall at evening peak due to :	:				13. Fuel cost :	(a) Gas = 125064069 Taka	(c) Coal = 577174244 Taka					
a) Gas/LF limitation	:	3171	MW			(b) Oil = 366872411 Taka	Total = 1069110724 Taka					
d) Coal supply Limitation	:	85	MW		14. Maximum Temperature in Dhaka was :		32.0°C					
b) Low water level in Kaptai lake	:	0	MW		15. Export through East-West interconnections :							
c) Plants under shut down/ maintenance	:	1837	MW		At evening peak-hour	:	10908	MW, at	18:00 hrs			
10. Total Energy (Generation + India Import)	:	885.85	MKWh		Maximum	:	990	MW, at	7:00 hrs			
By Gas = 113.001 MKWh			By Oil = 28.204 MKWh		Energy	:	0	MKWh				
By Coal = 84.183 MKWh			By Hydro = 3.840 MKWh									
By Solar = 2.054 MKWh												
(D) Forecast of 06.11.23 (Today) Monday :												
01. Maximum Demand	:	12000	MW (Generation end)		04. Maximum Load-shed	:	0	MW At evening peak (Sub-station end)				
02. Maximum Generation	:	14227	MW (Generation end)		05. Total Generation	:	248.93	MKWh				
03. Reserve / Shortage	:	2227	MW (Generation end)		06. Probable Max. Temperature in Dhaka :		32.5°C					

* Captive Power ** Imported Power
#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation