

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 3564667, 3551095

| Month October, 2023 | | | | Day: Wednesday | | | | Date: 25.10.23 | | | | |
|--|--|------------------------------|-------------------------|--|-----------------------------|-------------------------------|-----------------------------|-------------------------------|----------------------------------|-------------------------|---|------------------------|
| Probable Maximum Demand : 13000 MW | | | | Probable Maximum Generation : 15228 MW | | | | Rule Curve = 108.30 ft. | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | | Yesterday = 104.28 ft | | | | Today = 104.04 ft | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 24.10.23 (Yesterday) | | 25.10.23 (Today) | | 24.10.23 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Gas/Coal/Oil/Water Limitation MW | Machines shut down (MW) | | |
| | | | | | Day | Evening | Day | Evening | Gas short/fall for : | | Description/ Remarks | Probable start-up date |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | | 260 | Under project work |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 170 | 140 | 140 | 170 | | | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | | Gas Shortage |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 385 | 365 | 0 | 0 | 0 | 0 | | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 0 | 0 | 108 | | Gas Shortage |
| 5 | Tong 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | Gas Shortage |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | | |
| 7 | Haripur 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 333 | 322 | 330 | 330 | | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 225 | 225 | 225 | 225 | 225 | | Gas Shortage |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | 115 | Under Overhauling |
| 10 | Haripur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 407 | 399 | 380 | 400 | | | |
| 11 | Siddhirgonj 2*120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage |
| 12 | Siddhirgonj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 331 | 315 | 335 | 335 | | | |
| 13 | Meghnaghat 335MW CCPP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 150 | 145 | 150 | 150 | 190 | | Gas Shortage |
| 14 | Madanganj 55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 15 | 15 | 15 | | | |
| 15 | Gaganraj 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 0 | 8 | 50 | 50 | | | |
| 16 | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 18 | 18 | 18 | 18 | | | |
| 17 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x3.73 | 80 | 80 | 31 | 31 | 32 | 32 | | | |
| 18 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 17 | 25 | 25 | 25 | | | |
| 19 | Rugganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 28 | 26 | 30 | 30 | | | |
| 20 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 8 | 25 | 8 | 25 | | | |
| 21 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 17 | 50 | 35 | 105 | | | |
| 22 | Kodda 150MW PP | HFO (BRPgen) | 9x17.06 | 149 | 149 | 16 | 82 | 16 | 149 | | | |
| 23 | Kamalghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 0 | 35 | 0 | 35 | | | |
| 24 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 60 | 80 | 130 | | | |
| 25 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 17 | 53 | 17 | 149 | | | |
| 26 | Nabaganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 55 | 0 | 55 | | | |
| 27 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 35 | 0 | 35 | | | |
| 28 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 0 | 17 | 17 | 53 | | | |
| 29 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 0 | 72 | 17 | 72 | | | |
| 30 | Manikganj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 22 | 0 | 35 | 0 | | | |
| 31 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 7 | 34 | 55 | 55 | | | |
| 32 | Siddhirgonj 100 MW PP(Dutch Bangla) | HFO (NENP) | 12x8.9 | 100 | 100 | 0 | 45 | 8 | 32 | | | |
| 33 | Meghnaghat 100 MW(HEL) | HFO (NENP) | 12x8.9 | 100 | 100 | 0 | 8 | 17 | 17 | | | |
| 34 | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 102 | 102 | 0 | 17 | 94 | 94 | | | |
| 35 | Keraniganj 100 MW PP (Powerpac) | HFO (NENP) | 8x13.45 | 100 | 75 | 0 | 0 | 20 | 40 | | | |
| 36 | Katpott 52 MW PP (Sirha) | HFO (IPP) | 7x7.90 | 51 | 0 | 0 | 0 | 0 | 0 | | | |
| | Meghnaghat Unique Power | Gas | | | | 100 | 250 | 232 | 232 | | | |
| | Meghnaghat 558 MW CCPP(Summit) | Gas | | | | 0 | 0 | 0 | 0 | | | |
| Dhaka Zone Total | | | | 5655 | 5422 | 1897 | 2507 | 2381 | 3058 | 1028 | 375 | |
| 37 | Kamaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 207 | 207 | 208 | 208 | | | |
| 38 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | Under maint. |
| 39 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 0 | 0 | 5 | 0 | | | |
| 40 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 0 | 8 | 17 | | | |
| 41 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 2 | 0 | 20 | 0 | | | |
| 42 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 0 | 6 | 20 | | | |
| 43 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 17 | 17 | 17 | | | |
| 44 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | | Under maint. |
| 45 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 201 | 201 | 200 | 225 | | | |
| 46 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.94 | 300 | 300 | 0 | 15 | 70 | 270 | | | |
| 47 | Juldah 100 MW PP Unit-3 (Acorn) | HFO (IPP) | 8x13.45 | 100 | 100 | 12 | 0 | 12 | 12 | | | |
| 48 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 17 | 0 | 17 | 32 | | | |
| 49 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 60 | 64 | | | |
| 50 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 12 | 10 | 12 | 12 | | | |
| * | Malancha, Ctg, EPZ (United) | Gas | 5x8.73+3x9.34 | | | 16 | 0 | 20 | 35 | | | |
| 51 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 0 | 0 | 0 | | | |
| 52 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 0 | 17 | 17 | 17 | | | |
| 53 | Kamaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 17 | 17 | 17 | | | |
| 54 | Juldah unit-2 (Acorn) | HFO (IPP) | 8x13.6 | 100 | 100 | 0 | 0 | 12 | 12 | | | |
| 55 | Juldah 100 MW Unit-1 (Acorn) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 12 | 12 | | | |
| 56 | Chattogram 116 MW PP (Anima Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 0 | 17 | 17 | 34 | | | |
| 57 | Mirsharai 150 MW | HFO (BRPgen) | 9x18.5 | 163 | 163 | 0 | 0 | 35 | 163 | | | |
| 58 | SS Power Unit-1 | Coal (IPP) | 1x612 | 612 | 612 | 365 | 365 | 500 | 550 | | | |
| | Matarbari 2*600 MW (CPGCL) | Coal | | | | 140 | 142 | 180 | 180 | | | Test run |
| | Cox's Bazar Wind PP | (Wind) (IPP) | | | | 10 | 0 | 12 | 12 | | | Test run |
| Chattogram Zone Total | | | | 3217 | 3157 | 982 | 1008 | 1457 | 1909 | 180 | 330 | |
| 59 | Ashuganj 50 MW PP | Gas (APSCCL) | 14x3.968 | 53 | 45 | 14 | 50 | 20 | 20 | | | |
| 60 | Ashuganj 225 MW CCPP | Gas (APSCCL) | 1x142+1*75 | 221 | 221 | 120 | 41 | 200 | 200 | | | |
| 61 | Ashuganj 450 MW CCPP(South) | Gas (APSCCL) | 1x360 | 360 | 360 | 240 | 270 | 240 | 300 | | | |
| 62 | Ashuganj 450 MW CCPP(North) | Gas (APSCCL) | 1x361 | 360 | 360 | 315 | 280 | 320 | 320 | | | |
| 63 | Ashuganj 420 MW CCPP(East) | Gas (APSCCL) | 1x284+1x116 | 400 | 400 | 240 | 270 | 240 | 300 | | | |
| 64 | Ashuganj 195MW PP (APSCCL-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 0 | 0 | 0 | 0 | 195 | | Gas Shortage |
| 65 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 30 | 51 | 51 | 51 | | | |
| 66 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 0 | 60 | 6 | 150 | | | |
| 67 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 30 | | | |
| 68 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 0 | 0 | 163 | | Under maint. |
| 69 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 0 | 17 | 17 | 17 | | | |
| 70 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 16 | 18 | 18 | 18 | | | |
| 71 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 10 | 10 | 10 | 10 | | | |
| 72 | Jangalia 33 MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 25 | 18 | 33 | 33 | | | |
| 73 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 8 | 52 | 52 | | | |
| 74 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 12 | 12 | 12 | 12 | | | |
| 75 | Feni 114 MW (Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 0 | 88 | 114 | | | |
| 76 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 9 | 76 | 27 | 75 | | | |
| 77 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 17 | 17 | 35 | 35 | | | |
| 78 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x25.428 | 115 | 115 | 21 | 54 | 36 | 95 | | | |
| ** | Impport (Tijpura) | India | | 160 | 160 | 104 | 122 | 143 | 165 | | | |
| Cumilla Zone Total | | | | 2904 | 2896 | 1173 | 1374 | 1548 | 1997 | 195 | 163 | |
| 79 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 29 | 34 | 30 | 66 | 168 | | Gas Shortage |
| 80 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 16 | 19 | | | |
| 81 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 45 | 89 | 60 | 100 | | | |
| 82 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 8 | 91 | 28 | 114 | | | |
| 83 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 2 | 0 | 1.6 | 0 | | | |
| 84 | Sutlakhal 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 30 | 0 | 50 | 0 | | | |
| 85 | Tangail 22 MW PP(PPL) | HFO (IPP) | 4x6.7 | 22 | 22 | 6 | 12 | 6 | 12 | | | |
| Mymensingh Zone Total | | | | 622 | 614 | 139 | 245 | 192 | 311 | 168 | 0 | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 24.10.23 (Yesterday) | | 25.10.23 (Today) | | 24.10.23 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|--|---|------------------------------|---------------------------|--|--------------------------------------|--------------------------|--|--------------|----------------------------------|-------------------------|---|------------------------|--|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/Oil/Water Limitation MW | Machines shut down (MW) | | | |
| 86 | Fenchuganj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 43 | 43 | 43 | 43 | | 27 | GT-1 Under maint. | |
| 87 | Fenchuganj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 0 | 0 | 0 | 0 | 45 | 45 | GT-4 Under maint. | |
| 88 | Fenchuganj 51 MW PP (Barakattallah) | Gas (RPP) | 19x2.90 | 51 | 51 | 47 | 47 | 50 | 50 | | | | |
| 89 | Kushiara 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 163 | 163 | 163 | 163 | | | | |
| 90 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 5 | 8 | 8 | | | | |
| 91 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 60 | 62 | 60 | 62 | | | | |
| 92 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 0 | 0 | 0 | 0 | | 330 | Under maint. | |
| 93 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 80 | 84 | 85 | 85 | | | | |
| 94 | Sylhet 228 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 0 | 0 | 130 | 130 | | 231 | under maint. | |
| 95 | Sylhet 20 MW GTPP | Gas (PDB) | 1x 20 | 20 | 20 | 16 | 18 | 17 | 17 | | | | |
| 96 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 97 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 15 | 15 | 16 | 16 | | | | |
| 98 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 295 | 275 | 300 | 300 | | | | |
| 99 | Bibiana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 401 | 367 | 400 | 400 | | | | |
| 100 | Bibiana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 400 | 400 | 400 | 400 | | | | |
| 101 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under project work | |
| 102 | Fenchuganj 44MW (Energyprima) | Gas (NENP) | 12*3.3+5*2 | 50 | 50 | 44 | 47 | 48 | 48 | | | | |
| Sylhet Zone Total | | | | | 2472 | 2427 | 1574 | 1536 | 1730 | 1732 | 45 | 733 | |
| 103 | Bheramara GTTP Unit-3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | |
| 104 | Bheramara 410 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 0 | 0 | 0 | 0 | 410 | | Gas Shortage | |
| 105 | Fandipur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 0 | 40 | | | | |
| 106 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 60 | | | | |
| 107 | Khulna 225 MW CAPP | HSD Gas (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 108 | Ruoshu 105 MW PP (Oron ruoshu) | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 17 | 35 | 72 | | | | |
| 109 | Madhurati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 15 | 15 | 105 | | | | |
| 110 | Mongla Orion 100 MW Solar PP | Solar (IPP) | | 100 | 100 | 51 | 0 | 100 | 0 | | | | |
| 111 | Khulna 115 MW PP (KPCL-2) | HFO (NENP) | 7x17 | 115 | 115 | 0 | 32 | 49 | 65 | | | | |
| 112 | Noapara 40 MW PP (Khanjahan Ali) | HFO (NENP) | 5*8.5 | 40 | 40 | 0 | 0 | 0 | 16 | | | | |
| 113 | Maitree Super Thermal 1320 MW PP (U-1) | Coal (BIFPCL) | 1x617 | 617 | 617 | 815 | 935 | 750 | 750 | | | | |
| 114 | Khulna 330 MW CAPP (GT) | Gas/HSD (BPDB) | 1x220+1x116 | 336 | 336 | 0 | 0 | 0 | 0 | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 902 | 901 | 907 | 851 | | | | |
| Khulna Zone Total | | | | | 3241 | 3237 | 1768 | 1900 | 1856 | 1959 | 410 | 0 | |
| 115 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 0 | 16 | 110 | | | | |
| 116 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 40 | 17 | 21 | 21 | 28 | | | | |
| 117 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 130 | 80 | 130 | 130 | | | | |
| 118 | Pavra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 540 | 520 | 1000 | 1244 | | | | |
| 119 | Potukhalhi 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 0 | 38 | 150 | | | | |
| 120 | Barisal Electric 307 MW | Coal (IPP) | 1x307 | 307 | 307 | 150 | 150 | 150 | 150 | | | | |
| 121 | Bhola 220MW CAPP (Nutan Bidyut BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 220 | 180 | 220 | 220 | | | | |
| Barishal Zone Total | | | | | 2265 | 2265 | 1057 | 951 | 1575 | 2032 | 0 | 0 | |
| 122 | a) Baghabari 71 MW GTTP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| | b) Baghabari 100 MW GTTP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under maint. | |
| 123 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 0 | 0 | 30 | | | | |
| 124 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 0 | 0 | | | | |
| 125 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 16 | | | | |
| 126 | Chapainawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 0 | 50 | 94 | | | | |
| 127 | Katakhalhi 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 30 | 40 | | | | |
| 128 | Katakhalhi 50 MW PP (Northern) | HFO (ORPP) | 6x8.9 | 50 | 50 | 0 | 0 | 34 | 42 | | | | |
| 129 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 24 | 38 | | | | |
| 130 | Sirajganj 225MW CAPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 154 | 155 | 150 | 170 | 55 | | Gas Shortage | |
| 131 | Sirajganj 225MW CAPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | | Gas Shortage | |
| 132 | Sirajganj 225MW CAPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | | Gas Shortage | |
| 133 | Sirajganj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 242 | 213 | 250 | 250 | 201 | | Gas Shortage | |
| 134 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 135 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 8 | 8 | | | | |
| 136 | Bagura 113 MW (Confidence) U-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 0 | 0 | 35 | 55 | | | | |
| 137 | Bagura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 35 | 35 | 50 | | | | |
| 138 | Amnura 50 MW PP(Sinha) | HFO (NENP) | 7x7.79 | 50 | 28 | 0 | 0 | 28 | 28 | | | | |
| 139 | Sirajganj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 0 | 0 | 6 | 0 | | | | |
| ** | Adani Power Jharkhanda Ltd | (Import) | 2x748 | 1496 | 1496 | 917 | 1096 | 1000 | 1000 | | | | |
| Rajshahi Zone Total | | | | | 3653 | 3631 | 1324 | 1510 | 1661 | 1832 | 767 | 100 | |
| 140 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | |
| 141 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 170 | 170 | 170 | 170 | | | | |
| 142 | Rangpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 143 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 0 | 33 | 34 | 113 | | | | |
| 144 | Saidpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 145 | Majpara, Tetulia 9 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 6 | 0 | 8 | 0 | | | | |
| 146 | Thakurgaon 118MW PP (Energypac) | HFO (IPP) | 6*20 | 115 | 115 | 0 | 35 | 70 | 115 | | | | |
| 147 | Lalmohanhat 30 MW Solar (Intraco) | Solar (IPP) | 1*30 | 30 | 30 | 24 | 0 | 30 | 0 | | | | |
| 148 | Treeta Solar Limited | Solar (IPP) | 1 x 200 | 200 | 200 | 124 | 0 | 130 | 0 | | | | |
| Rangpur Zone Total | | | | | 1030 | 950 | 324 | 238 | 442 | 398 | 85 | 85 | |
| Sub-total: Plants in operation | | | | | 25059 | 24599 | 10238.0 | 11269 | 12842 | 15228 | 2878 | 1786 | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | |
| 149 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 0 | 0 | 0 | 0 | 0 | | | | |
| 150 | Bosila 108MW PP(CBC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | | |
| 151 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 0 | 0 | 0 | 0 | 0 | | | | |
| 152 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 0 | 0 | 0 | 0 | 0 | | | | |
| Sub-total: Plants under long term maintenance/ contract expired | | | | | 280 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Gross Total | | | | | 25339 | 24599 | 10238 | 11269 | 12842 | 15228 | 2878 | 1786 | |
| (C) Actual data of 24.10.23 (Yesterday) Tuesday : | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : | 11269 MW, at = 19:00 hrs | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : | 10770 MW, at = 19:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | |
| 03. | Highest Generation (Generation end) | : | 11269 MW, at = 19:00 hrs | Dhaka | 4346 | 4346 | 0 | Mymensingh | 919 | 919 | 0 | | |
| 04. | Minimum Generation (Generation end) | : | 9157 MW, at = 7:00 hrs | Chattogram | 731 | 731 | 0 | Sylhet | 427 | 427 | 0 | | |
| 05. | Day-peak Generation (Generation end) | : | 10238 MW, at = 12:00 hrs | Khulna | 1281 | 1281 | 0 | Barishal | 300 | 300 | 0 | | |
| 06. | Evening-peak Generation (Generation end) | : | 11269 MW, at = 19:00 hrs | Rajshahi | 1097 | 1097 | 0 | Rangpur | 640 | 640 | 0 | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0 MW, at = 19:00 hrs | Cumilla | 1030 | 1030 | 0 | | | | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : | 8504 MW, at = 5:00 hrs | Total 10770 10770 0 | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | : | | 13. Fuel cost : | | (a) Gas = 127796577 Taka | (c) Coal = 580676063 Taka | | | | | | |
| | a) Gas/LF limitation | : | 2793 MW | | | (b) Oil = 150551234 Taka | Total = 859023874 Taka | | | | | | |
| | d) Coal supply Limitation | : | 85 MW | 14. Maximum Temperature in Dhaka was : 29.9°C | | | | | | | | | |
| | b) Low water level in Kaptai lake | : | 0 MW | 15. Export through East-West interconnections : | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 1786 MW | At evening peak-hour : 10238 MW, at 19:00 hrs | | | | | | | | | |
| | 10. Total Energy (Generation + India Import) | : | 245.79 MMCFD | Maximum : 600 MW, at 18:00 hrs | | | | | | | | | |
| | By Gas = 124.487 MKWH | By Oil = | 11.442 MKWh | Energy : 0 MKWh | | | | | | | | | |
| | By Coal = 78.577 MKWH | By Hydro = | 4.893 MKWh | | | | | | | | | | |
| | By Solar = 1.737 MKWH | | | | | | | | | | | | |
| 11. | Total Gas Supplied | : | 942.59 MMCFD | | | | | | | | | | |
| (D) Forecast of 25.10.23 (Today) Wednesday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 13000 MW (Generation end) | 04. | Maximum Load-shed | : | 0 MW At evening peak (Sub-station end) | | | | | | |
| 02. | Maximum Generation | : | 15228 MW (Generation end) | 05. | Total Generation | : | 283.54 MMCFD | | | | | | |
| 03. | Reserve / Shortage | : | 2228 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | : | 29.9°C | | | | | | |

* Captive Power ** Imported Power
#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation