

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 3564667, 3551095

Month October, 2023				Day : Saturday				Date : 21.10.23				
Probable Maximum Demand : 13000 MW				Probable Maximum Generation : 14105 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 105.41 ft				Today = 105.03 ft				
								Rule Curve = 107.90 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.10.23 (Yesterday)		21.10.23 (Today)		20.10.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	140	140	140	140			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	272	272	300	300			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	283	387	410	412			
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	325	330	335	335			
13	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	152	150	160	160			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	25	15	15			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	16	24	30	90			
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	15	18	18			
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	19	31	31	31			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	32	30	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	25	8	25			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	52	35	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	0	82	16	149			
23	Kamalghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	0	17	0	35			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	80	45	80	130			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	104	17	130			
26	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	0	55			
27	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	0	35			
28	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	30	45	17	53			
29	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	17	17	72			
30	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	32	0	35	0			
31	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	34	55	55			
32	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	8	30	55	70			
33	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	7	33	66	80			
34	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	17	51	17	51			
35	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	24	20	40			
36	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
	Meghnaghat Unique Power	Gas				0	24	0	0			
	Meghnaghat 589 MW CCPP(Summit)	Gas				0	0	0	0			
Dhaka Zone Total			5655	5422	1735	2294	2157	2869	613	375		
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	202	198	200	200			
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180 Under maint.	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	8	17			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	6	6	18			
43	Sikalbaha 105 MW PP (Baraka Sikabaha)	HFO (IPP)	6x18.415	105	105	17	17	17	17			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	214	215	225	225			
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.94	300	300	66	210	70	270			
47	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	12	12			
48	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	16	17	17	17			
49	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	64	60	64			
50	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	12	12	12	12			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			35	39	10	25			
51	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0			
52	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17			
53	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	17	17	17			
54	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12			
55	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	12	12	12	12			
56	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	34	17	34			
57	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	17	17	33	160			
58	SS Power Unit-1	Coal (IPP)	1x612	612	612	621	621	600	600			
	Matarbari 2*600 MW (CPGCL)	Coal				0	0	0	0		Test run	
	Cox's Bazar Wind PP	(Wind) (IPP)				0	4	10	10		Test run	
Chattogram Zone Total			3217	3157	1316	1541	1380	1739	180	330		
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	20	20	20	20			
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	105	129	150	150			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	240	240	240	240			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	270	270	270	270			
63	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)	1x284+1x116	400	400	240	240	240	240			
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*116	195	195	0	0	0	0	195	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	25	43	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	82	6	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	30			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.	
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	122	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	18	18			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11			
72	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	16	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	12	12	12			
75	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	17	88	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	30	57	27	75			
77	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35			
78	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	18	54	36	95			
**	Impoort (Tripura)	India		160	160	98	106	149	165			
Cumilla Zone Total			2904	2896	1183	1502	1638	1961	195	163		
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	23	34	20	35	168	Gas Shortage	
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	16	19			
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	66	85	60	100			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	37	112	37	100			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
84	Sutiakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	42	0	50	0			
85	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	6	18	18	18			
Mymensingh Zone Total			622	614	194	268	203	272	168	0		

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.10.23 (Yesterday)		21.10.23 (Today)		20.10.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
86	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	GT-1 Under maint.	
87	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	22	0	0	0		90	GT-4 Under maint.	
88	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	44	16	50	50				
89	Kushiera 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	130	163	163				
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	3	11	11				
91	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	55	57	60	62				
92	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
93	Shahjibazar 68MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	0	0	0	0				
94	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
95	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	17	17	17	17				
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
97	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
98	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	270	300	300				
99	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	367	332	400	400				
100	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	380	355	400	400				
101	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
102	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	5	0	48	48				
Sylhet Zone Total						2472	2427	1417	1249	1518	1520	0	547
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Gas Shortage	
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	28	0	40				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
107	Khulna 225 MW CCPP	HSD/ Gas (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
108	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	35	35	72				
109	Machumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	32	100	105				
110	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	87	0	100	0				
111	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	16	49	65				
112	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	16	0	16				
113	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	372	471	400	550				
114	Khulna 330 MW CCPP (GT)	Gas/HSD (PDB)	1x220+1x116	336	336	0	0	0	0				
**	Bheramara (HVCDC) India			1000	1000	899	813	730	730				
Khulna Zone Total						3241	3237	1358	1411	1414	1638	410	0
115	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	16	110				
116	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	19	23	21	28				
117	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	128	130	130	130				
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	870	1050	1000	1244				
119	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	38	150				
120	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	150	150	150				
121	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
Barishal Zone Total						2265	2265	1387	1622	1575	2032	0	0
122	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
123	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	30				
124	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
125	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	16				
126	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	37	50	94				
127	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	25	30	40				
128	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	34	42				
129	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	24	38				
130	Sirajganj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	191	177	170	180				
131	Sirajganj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0		220	Gas Shortage	
132	Sirajganj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	168	162	170	170				
133	Sirajganj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	260	414	380	414				
134	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8				
136	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6'18.55	113	113	30	35	35	55				
137	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	15	30	35	50				
138	Ammura 50 MW PP(Sinha)	HFO (NENP)	7x7.79	50	28	0	0	28	28				
139	Sirajganj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	0	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	523	512	500	500				
Rajshahi Zone Total						3653	3631	1198	1448	1481	1676	291	100
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	170	170	170	170				
142	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	67	6	113				
144	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
145	Majpara, Talsila 5 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
146	Thakurgaon 118MW PP (Energypac)	HFO (IPP)	6'20	115	115	0	58	70	115				
147	Lalmohanhat 30 MW Solar (Intraco)	Solar (IPP)	1'30	30	30	37	0	30	0				
148	Tweeta Solar Limited	Solar (IPP)	1 x 200	200	200	164	0	130	0				
Rangpur Zone Total						1030	950	377	295	414	398	85	85
Sub-total: Plants in operation						25059	24599	10165.0	11630	11780	14105	1942	1600
(B) Plants under long term maintenance/ contract expired													
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
150	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				
151	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	0	0	0	0	0				
152	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	0	0	0	0	0				
Sub-Total: Plants under long term maintenance/ contract expired						280	0	0	0	0	0	0	0
Gross Total						25339	24599	10165	11630	11780	14105	1942	1600
(C) Actual data of 20.10.23 (Yesterday) Friday :													
01.	Max. Demand at eve. peak (Generation end)	:	11780 MW, at = 19:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	:	11347 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	11630 MW, at = 19:00 hrs	Dhaka	4047	4047	0	Mymensingh	967	937	30		
04.	Minimum Generation (Generation end)	:	8998 MW, at = 9:00 hrs	Chattogram	1211	1211	0	Sylhet	437	364	73		
05.	Day-peak Generation (Generation end)	:	10165 MW, at = 12:00 hrs	Khulna	1370	1370	0	Barishal	354	354	0		
06.	Evening-peak Generation (Generation end)	:	11630 MW, at = 19:00 hrs	Rajshahi	1097	1097	0	Rangpur	699	699	0		
07.	Evening Peak Load-shed (Sub-station end)	:	143 MW, at = 19:00 hrs	Cumilla	1165	1125	40						
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8974 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :	:											
	a) Gas/LF limitation	:	1857 MW	13.	Fuel cost :	(a) Gas = 133537428 Taka	(c) Coal = 483032508 Taka						
	d) Coal supply Limitation	:	85 MW			(b) Oil = 397980919 Taka	Total = 1014550855 Taka						
	b) Low water level in Kaptai lake	:	0 MW										
	c) Plants under shut down/ maintenance	:	1600 MW	14.	Maximum Temperature in Dhaka was :	33.6°C							
10.	Total Energy (Generation + India Import)	:	257.84 MKWh	15.	Export through East-West interconnections :								
	By Gas = 127.004 MKWh	By Oil = 31.259 MKWh			At evening peak-hour	:	10165 MW, at 19:00 hrs						
	By Coal = 70.038 MKWh	By Hydro = 4.699 MKWh			Maximum	:	340 MW, at 18:00 hrs						
	By Solar = 2.745 MKWh				Energy	:	0 MKWh						
11.	Total Gas Supplied	:	959.00 MMCFD										
(D) Forecast of 21.10.23 (Today) Saturday :													
01.	Maximum Demand	:	13000 MW (Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	14105 MW (Generation end)	05.	Total Generation	:	288.21 MKWh						
03.	Reserve / Shortage	:	1105 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	33.6°C						

* Captive Power ** Imported Power

#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation