## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Today's Actual Min Cen. 8. Probable Gen. 8. Demand Min. Gen. at Cens. 8. Probable Max Generation 6:00 Available Max Generation 6:00 Reserve(Generation end) Load Short 18-Oct-23 Till now the maximum generation is: The Summary of Yesterday's Day Peak Generation: Evening Peak Generation E.P. Demand (at gen end): Maximum Generation Gene 11754.0 MW 13832.0 MW 13832.0 MW 17-Oct-23 ion & Demand 10120 14730 14000 730 Hour : Hour : Hour : Maximum Generation Total Gen. (MKWH) 13832.0 MW 284.277 System Load Factor : 85.63% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (vor.v..., Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptal Lake at 6:00 A M on 105.84 20:00 Ft.(MSL), Rule curve : 107.60 Ft.( MSL ) 1059.11 MMCFD. Oil Consumed (PDB): Sas Consumed ost of the Consumed Fuel (PDB+Pvt) Tk153,449,893 Gas : Coal : Oil : Tk470,048,874 Total : Tk1,117,006,256 Tk493,507,489 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Are Syihet Area Barisal Area 4858 1336 1873 1628 1339 996 558 466 0% 0% 0% 0% 0% 0% 0% 0:00 0:00 0:00 0:00 0:00 0:00 Rangpur Area Total 0:00 0% Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit- 1,2 Barapukuria ST: Uriii-2) Ghorasal-3,7 Shajibazar 330 MW Baghabari-71,100 MW Raozan unit-2 6) Siddhirgani 210 MW Outage Additional Information of Machines, lines, Interruption / Forced Load shed etc. Time 14:59 14:59 16:12 16:44 16:11 17:37 Palashbari 132/33k/ S/S TR1-414T LT Scheduled S/D Due to Annual maintenance Palashbari 132/33k/ S/S TR1-414T HT Scheduled S/D Due to Annual maintenance Saidpur 132/33k/ S/S TR3-4(424T) LT Scheduled S/D Due to Annual maintenance Ialdhaka 132/33k/ S/S Bus A Scheduled S/D Due to Annual maintenance 08:17 08:18 08:20 08:20 08:22 08:36 actions in 22333V 313 bits A collections 310 bits for high minimentative adaptive 31233V 518 TR3 (424T) HT Scheduled SID live to Annual maintenance chandraghona-Madunaghat 132 KV Ckt.1 Scheduled SID from Madunaghat 132/33kV end Due to Annual maintenance anchangath 132/33kV end Due to Annual maintenance anchangath 132/33kV end Due to Annual maintenance. Chandraghona 132/33W or Diue to Annual maintenance Panchagain 132/33W of ST-14(97) I. I Scheduled StD Due to Annual Maintenance. Chowmuhant-Feni 132 kV Ox1-1 ar restored. Panchagain 132/33W of ST-14(97) IT Scheduled StD Due to Annual Maintenance. Panchagain 132/33W of ST-14(97) IT Scheduled StD Due to Annual Maintenance. Robbergain end. Ashugant-Kishbrergain 132kV Ox1-1 Scheduled StD from Ashuganj 230/132/33W end Due to Annual maintenance of kishbrergain 132kV ox1-1 Scheduled StD from Jamaipur 132/33W end Due to Annual maintenance work Mongla 132/33W StS T-2.1 T Scheduled StD from Jamaipur 132/33W end Due to Annual maintenance work Mongla 132/33W StS T-2.1 T Scheduled StD from Jamaipur 132/33W end Due to Annual maintenance work Mongla 132/33W StS T-2.1 T Scheduled StD from Annual maintenance Rangpur 132 kV Bus-Coupler Breaker StD Bashundhara-Frong 15 xV Ox1-1 Scheduled StD from Tong 230/13/2/33W end Due to Annual maintenance work Bashundhara-Frong 15 xV Ox1-1 Scheduled StD from Tong 230/13/2/33W end Due to Annual maintenance work Bashundhara-Frong 15 xV Ox1-1 Scheduled StD from Tong 230/13/2/33W end Due to Annual maintenance work Bashundhara-Frong 15 xV Ox1-1 Scheduled StD from Tong 230/13/2/33W end Due to Annual maintenance Joydebpur-Kodda B 132 xV Ox1-2 Scheduled StD from Tong 230/13/2/33W end Due to Annual maintenance Joydebpur-Kodda B 132 xV Ox1-2 Scheduled StD from Tong 230/13/2/33W end Due to Annual maintenance Gollaman 13/2/33W y ST Transformer - 11 Froque Work StD Due to Transformer colling far maintenance Gollaman 13/2/33W y ST Transformer - 11 Froque Work StD Due to Annual maintenance work Rajban 13/2/33W ST Transformer-1 Transformer of the maintenance work Salban 13/2/33W ST Transformer-1 Transformer of the maintenance work Salban 13/2/33W ST Transformer-1 Transformer of the maintenance work Salban 13/2/33W ST Transformer-1 Transformer of the maintenance work Salban 13/2/33W ST Transformer-1 Transformer of the maintenance work Salban 13/2/33W ST Transformer-1 Transformer of the maintenance work Salba 16:33 08:40 16:33 15:45 08:40 08:40 08:45 08:56 09:03 15:53 16:21 15:39 09:11 09:12 09:20 09:23 5.0MW load interrup. 5.0MW load interrup. 16:20 15:46 13:08 13:03 16:06 09:44 09:45 11:47 11:48 13:13 09:31 09:32 09:43 09:48 09:48 09:50 region 1.32.338 v or 11415/meter 11 Scheduled Shi Du Due to Annual maintenance work Minipu-Uthara 1340 Kch 1 Tripped from Mipur 132.334 vend showing main protection trip relay. relays Due to When Uthara dot kit loaded then Uthara old & Bus coupler CB Triped . Khulna (C) SI T-3 405T HT Scheduled Shi Due to Annual Maintanance Khulna (C) SI ST-3 405T HT Scheduled Shi Due to Annual Maintanance 15:27 15:26 Khulma (D, S/S Tr-3 405T HT Scheduled S/D Due to Annual Maintanance Missoria 203034V S/S Bu-L Scheduled S/D Due to Annual Maintanance Missoria 203034V S/S Bu-L Scheduled S/D Due to Annual Maintanance Beginbater-Shahjadpur 132 kV Ckt-1 Forced S/D from Shahjadpur 132/23kV end Due to Maintenance work at Beginbater Power Station Achuganj-Kishoreganj 132kV Ckt-2 Tripped from Ashuganj 230/132/33kV end showing Distance C Phase, relays, and from Kishoreganj 132kV SV end showing Distance-5.5km Zone-01 relays. Duly Peak Gen. 11754 MW Beginbard S/S Capacific Bank-1 Tripped showing UBCR1 relays Due to Cell to cell toop problem Uhenaidah 132/33kV S/S Capacific Bank-1 Tripped showing UBCR1 relays Due to Cell to cell toop problem Uhenaidah 132/33kV S/S S Libenaidah-Jhenaidah New-1,132kV Circuit-1(L4) Forced S/D Due to Jhenaidah 230/132 kV Transformer Over Brandson-1 10:16 10:48 15:28 13:25 40.0MW load interrup. Kishoreganj 132/33kV end. 11:03 12-30 12:00 12:05 12:18 12:19 13:13 Inferializari 1342/38tv 3rd unremove un 12:20 | Iranstonner Over Load | Inheritation | Iranstonner 12:23 13:14 12:46 16:46 13:01 13:01 16:18 16:18 17:48 17:48 17:49 17:49 14:42 16:20 Maniknager 132/33kV S/S Motijheel Cik±1 Scheduled S/D Due to Motijheel Cikt-1 SCADA work. (Motijheel end., shut down by DPDC) hydelspur-Kodda B 132 kV Cikt-2 is restored. Maniknager 132/33kV S/S Motijheel Cik±2 Scheduled S/D Due to Motijheel Cikt-2 SCADA work. (Motijheel end., Shut down by DPDC) 15-53 16-20 16:06 16:55 16:25 17:35 19:30 Nacgoon 13/23/34V SIS Nac-SPPP Ckt-1 Forcod SID Due to measuring PT Check and Maintanance. Evening peak generation: 13822 MW. Pathan: Shahijatigur: 13/24V Okt-1 Tripped from Shahijadgur: 13/23/34V end showing Distance Relay, Phase B relays. Minimum generation: 10/20 MW. Bagerhat 13/23/34V SIS Transformer-1 (40/3T) LT Scheduled SID Due to Annual maintenance work Bagerhat 13/23/34V SIS Transformer-1 (40/3T) HT Scheduled SID Due to Annual maintenance work Barehat-18/23/34V of Due to Fe Pipsase DS Work Barehat-18/23/34V end Due to Fer Pipsase DS Work Barehat-18/23/34V end Due to Fer Pipsase DS Work Barehat-18/23/34V end Due to Fer Pipsase DS Work Dearthat-18/23/34V end Due to Ferm barehat out and from Barishal 20/23/34V end Due to Bylayse DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Edypsase DS Work Dearthat-18/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end from Barishal 20/23/34V end Due to Ferm barehat end fro 132/33kV S/S Nao-SPPP Ckt-1 Forced S/D Due to measuring PT Check and Maintanance 21:54 06:00 07:05 07:06 07:35

32/33kV end Due to For Bypass DS work sarishal-Barishal(N) 132 kV Ckt-2 Forced S/D from Barishal 230/132kV end Due to From barishal south and from Barishal 32/33kV end Due to For Bypass DS Work

07:35

07:35