					POWER GRID COMPANY OF BAI						
					NATIONAL LOAD DESPATO DAILY REPORT	CH CENTER					
now the maximum generation is:	_			15648.0		21:	00 Hrs on	Rep 19-Apr-23	orting Date :	21-Sep-23	
The Summary of Yesterday's			20-Sep-23	Generation & Demai	nd		Today's Actual Mir	Gen. & Probable			
Day Peak Generation : Evening Peak Generation :				11865.0 MW 13204.0 MW	Hour : Hour :	12:00 19:00	Min. Gen. at Available Max Gene	7:0	10		10455 16140
E.P. Demand (at gen end):				13250.0 MW	Hour:	19:00	Max Demand (Even				14500
Maximum Generation : Total Gen. (MKWH) :				13204.0 MW 287.799	Hour : System Load Easter	19:00 : 90.82%	Reserve(Generation Load Shed	end)			1640 0
				EXPORT / IMPORT TH	System Load Factor ROUGH EAST-WEST INTERCONNE	CTOR					- 0
rt from East grid to West grid: - Maxin rt from West grid to East grid: - Maxin	num			-		B90 MW at MW at	19:00		Energy Energy		
Actual :	Water Leve	of Kaptai Lake at 6:00 A M on 108.61 Ft.(MS	SL),	21-Sep-23	Rule curv	ne: 108.46	Ft(MSL)				
Gas Consumed :		Total =		1082.16 MMCFD.		Oil Consumed (PE					
ous outstance.		1041		TOOL TO MINOT D.		Oii Ooiibaiiida (i E	,	HSD : FO :			
t of the Consumed Fuel (PDB+Pvt) :				Gas :	Tk155 298 113						
: :				Coal :	Tk636,826,830	Oil	: Tk366,824,744		Total : Tk1,15	8,949,687	
		Load S	hedding & Other Information	1							
Area		Yesterday					Today				
		MW		Es	timated Demand (S/S end) MW		Estimated Shedding	(S/S end) MW	Rates (On Fe	of Shedding timated Demand)	
Dhaka		0	0:00		4858			0	(OII ES	0%	
Chittagong Area Khulna Area		0	0:00 0:00		1336 1873			0		0% 0%	
Rajshahi Area		0	0:00		1628			0		0%	
Cumilla Area Mymensingh Area		0	0:00		1339 996			0		0%	
Sylhet Area		0	0:00		558			0		0%	
Barisal Area		0	0:00		466			0		0%	
Rangpur Area Total		44	0:00		910 13965			0		0%	
		Information of the Generating Ur	nits under shut down.								
		Planned Shut- Down				Forced Shut-Dov					
		Planned Snut- Down				1) Barapukuria ST:					
						2) Ghorasal-3,7					
						3) Shajibazar 330 f 4) Baghabari-71,10	WW IO MW				
						5) Raozan unit-2					
						6) Siddhirganj 210	MW .				
Outage	Restore	Additional Informati	ion of Machines, lines, Interru	uption / Forced Load shed etc.							Remark
Time											
0.00	Time	W 10 40000011 010 TO UT T		D 1 001 / 1 / 1				40.01841			
8:08 8:35	8:38 9:46	Kushtia 132/33kV S/S T2 HT Tripped Ashuganj-Brahmanbaria 132kV Ckt-1	showing 50/51.O/C-DMT-1 rela Forced S/D from Brahmanbaria	ays Due to 33 kv feeder fault. a 132/33kV end Due to S/D Taken B	/ Ashugonj end.			40.0MW load	interrup.		
	8:38 9:46 9:24	Ashuganj-Brahmanbaria 132kV Ckt-1 Dhamrai 132/33kV S/S Transformer-1	Forced S/D from Brahmanbaria HT is restored.	ays Due to 33 kv feeder fault. a 132/33kV end Due to S/D Taken B	/ Ashugonj end.			40.0MW load	interrup.		
	8:38 9:46	Ashuganj-Brahmanbaria 132kV Ckt-1 Dhamrai 132/33kV S/S Transformer-1 Dhamrai 132/33kV S/S Transformer-1	Forced S/D from Brahmanbaria HT is restored. LT is restored.	a 132/33kV end Due to S/D Taken B	/ Ashugonj end.			40.0MW load i	interrup.		
8:35 - - 9:33 9:40	8:38 9:46 9:24 9:25 16:14 11:52	Ashuganj-Brahmanbaria 132kV Čkt-1 Dhamrai 132/33kV S/S Transformer-1 Dhamrai 132/33kV S/S Transformer-1 Bashundhara-Tongi 132 kV Ckt-2 Sch Chandraghona 132/33kV S/S MAIN BI	Forced S/D from Brahmanbaria HT is restored. LT is restored. leduled S/D from Tongi 230/132 JS-1 Scheduled S/D Due to Ma	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace.							
8:35 - - 9:33 9:40 10:01	8:38 9:46 9:24 9:25 16:14	Ashuganj-Brahmanbaria 132kV Ckt-1 Dhamrai 132/33kV S/S Transformer-1 Dhamrai 132/33kV S/S Transformer-1 Bashundhara-Tongi 132 kV Ckt-2 Sch Chandraghona 132/33kV S/S MAIN BI Meghnaghat Summit CCPP 305MW S	Forced S/D from Brahmanbaria HT is restored. LT is restored. seduled S/D from Tongi 230/132 JS-1 Scheduled S/D Due to Ma ST tripped.	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. In bus 1 (kaptai ckt 01 bay incoming				40.0MW load			
8:35 - 9:33 9:40 10:01 10:19 10:25	8:38 9:46 9:24 9:25 16:14 11:52	Ashuganj-Brahmanbaria 132/4 Ckt.1 Dhamrai 132/33kV S/S Transformer-1 Dhamrai 132/33kV S/S Transformer-1 Bashundhara-Tongi 132 kV Ckt.2 Sch Chandraghona 132/33kV S/S MAIN BI Meghnaghat Summit CCPP 305MW S BIPTC S/S 20DP24 Forced S/D Due Iv Sonarason 132/33kV S/S Bus-Couple	Forced S/D from Brahmanbaria HT is restored. LT is restored. leduled S/D from Tongi 230/132 US-1 Scheduled S/D Due to Ma ST tripped. o Shutdown is taken for rectifica r Scheduled S/D Due to Basunc	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. in bus 1 (kaptai ckt 01 bay incoming ation work due to trip. dha Line - 132 kv Bus-B Maintenance). Work						
8:35 - - 9:33 9:40 10:01 10:19	8:38 9:46 9:24 9:25 16:14 11:52 - 13:29 13:51	Ashuganj-Brahmanbaria 132N/ Ckt-1 Dhammal 132/33W /SI Transformer-1 Dhammal 132/33W /SI Transformer-1 Bashundhara-Tongli 132 W Ckt-2 Sid- Chandraghona 132/33W SIS MAIN BI Meghnaghat Summit CCPP 305MW S BIPTC SIS 20DF24 Forced SID Due Is Sonargaon 132/33W SIS Bus-Couple Sonargaon 132/33W /SIS Bus-Sub-	Forced S/D from Brahmanbaria HT is restored. LtT is restored. Leduled S/D from Tongi 230/132 JS-1 Scheduled S/D Due to Ma Tritipped. o Shutdown is taken for rectifice r Scheduled S/D Due to Basuno duled S/D Due to Basundhara i	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. in bus 1 (kaptai ckt 01 bay incoming ation work due to trip. dha Line - 132 kv Bus-B Maintenance). Work						
8:35 - 9:33 9:40 10:01 10:19 10:25	8:38 9:46 9:24 9:25 16:14 11:52	Ashugani-Brahmanbaria 132/4 Ckt.1 Dhamrai 132/33kV S/S Transformer-1 Dhamrai 132/33kV S/S Transformer-1 Bashundhara-Tongi 132 kV Ckt.2 Sch Chandraghon 132/33kV S/S MAIN BI Meghnaghat Summit CCPP 305kMV S BIPTC S/S 20DP-24 Forced S/D Due th Sonargaon 132/33kV S/S Bus-Coupled Sonargaon 132/33kV S/S Bus-S Sch Chandraghon 132/33kV S/S Bus S Sch Chandraghon 132/33kV S/S MIN B	Forced S/D from Brahmanbaria HT is restored. LT is restored. eduled S/D from Tongi 230/132 S-1 Scheduled S/D Due to Ma ST tripped. o Shutdown is taken for rectifice r Scheduled S/D Due to Basunc duled S/D Due to Basundara I JS-1 is restored.	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. iin bus 1 (kaptai ckt 01 bay incoming ation work due to trip. tha Line -132 kv Bus-B Maintenance Line-132kv Bus-B Maintenance work). Work						
8:35 - - 9:33 9:40 10:01 10:19 10:25 10:26 - 11:55	8:38 9:46 9:24 9:25 16:14 11:52 13:29 13:51 11:52 13:26	Ashugan-Brahmanbaria 1324V Ckt. Dhamrai 1323/334V SIS Transformer. Dhamrai 132/334V SIS Transformer. Dhamrai 132/334V SIS Transformer. Bashundhara Tongi 1324 V Ckt. Chandraghona 132/334V SIS MAN BI Meghnaghat Summit CCPP 308/BIS BIS BIS BIS BIS BIS BIS BIS BIS BIS	Forced \$\text{SID}\$ from Brahmanbaria HT is restored. LT is restored. eduled \$\text{SID}\$ from Tongi 230/132 \$\text{S1S}\$ checkled \$\text{SID}\$ Due to Ma \$\text{ST}\$ tripped. Shutdown is taken for rectificar r Scheduled \$\text{SID}\$ Due to Basunciduled \$\text{SID}\$ Due to Generator side r	a 132/33kV end Due to S/D Taken B; 2/33kV end Due to Line maintanace. iin bus 1 (kaptai ckt 01 bay incoming ation work due to trip. that Line 132 kV Bus-B Maintenance Line-132kv Bus-B Maintenance work maintenance work.). Work.						
8:35 - - 9:33 9:40 10:19 10:25 10:26 11:55 12:00	8:38 9:44 9:24 9:25 16:14 11:52 - 13:29 13:51 11:52 13:26 - 12:59	Ashuganj-Brahmanbaria 1324V Ckt. I Dhamrai 1323/34V /Si Transformer-1 Dhamrai 132/334V /Si Transformer-1 Dhamrai 132/334V /Si Transformer-1 Bashundhar-1 7ngi 132 kV Ckt-2 Sch Chandraghona 132/334V /Si MaN BI Meghnaghat Summit CCPP 3080 - BiPTC Sis 20DF24 Forced SiD Due i Sonargion 132/334V /Si Bus-Couple Sonargion 132/34V /Si Bus-Couple Sonargion 132/34V /Si Bus-Si Sonargion 132/44V /Si Sonargion 132/44V /S	Forced SID from Brahmanbaria HT is restored. LT is restored. LT is restored. eduled SID from Tongi 230/132 JS-1 Scheduled SID Due to Ma Ti tripped. Shutdown is taken for rectifict Scheduled SID Due to Basundhari JS-1 is restored. ed SID Due to Generator side re-	a 132/33kV end Due to S/D Taken B; 223kV end Due to Line maintanace. In bus 1 (kaptai ckt 01 bay incoming ation work due to trip. tha Line -132 kv Bus-B Maintenance wort line -132kv Bus-B Maintenance wort maintenance work. 2/33kV end Due to Emeroency tree to). Work.			115MW gener	ation interrup.	/33kV end	
8:35 	8.38 9.46 9.24 9.25 16:14 11:52 - 13:29 13:51 11:52 13:26 - 12:59 14:52	Ashugan/Brahmanbaria 1329/ Öst-1 Dhanrial 132934/ SS Transformer-1 Dhanrial 132934/ SS Transformer-1 Dhanrial 132934/ SS Transformer-1 Bashundhara Forgi 1324/ Öst-2 Chandraghona 132934/ SS Bashundhara Forgi 1324/ Öst-2 Chandraghona 132934/ SS BMAN BI Meghaghals Sammar CCPP 305MW S BBPTC SS 200F24 Forced SJ DD be it Sonragano 132934/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 1329354/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 132934/ SS Bus-Cougles Sonragano 13294/ SS Bus-Cougles Sonragano 13294	Forced SID from Brahmanbaris HT is restored. LT is restored. LT is restored. seduled SID from Tongi 230/132 JS-1 Scheduled SID Due to Ma T tripped. Shutdown is taken for rectifice Scheduled SID Due to Basundhari JS-1 is restored. JS-1 is restored. ed SID Due to Generator side r ced SID from Hathazari 230/132 d from Mirpur 132/33kV end sh	a 132/33kV end Due to S/D Taken B: 2/33kV end Due to Line maintanace. in bus 1 (kaptai ckt 01 bay incoming aston work due to trip. tha Line -132 k Bus-B Maintenance Line -132x Bus-B Maintenance work maintenance work. 2/33kV end Due to Emergency tree to owing Relay show 1.Main Protection). Work. imming. Trip 2.Auto Reclose 3.			115MW gener		/33kV end	
8:35 - - 9:33 9:40 10:19 10:25 10:26 11:55 12:00	8:38 9:44 9:24 9:25 16:14 11:52 - 13:29 13:51 11:52 13:26 - 12:59	Anhugan/Enhammabrain 1232W Öst-1 Dharmrai 132038W SS Transformer-1 Dharmrai 132038W SS Transformer-1 Dharmrai 132038W SS Transformer-1 Bashundhara Forgi 132W Öst-2 Chandraphora 132038W SS MAN BI BBPTC SS 200724 Forond SD Dua be Sonarganon 132038W SS Bus E-Couple Sonarganon 132038W SS Bus BS Sb Couple Sonarganon 132038W SS BMAN BI Sona	Forced SD from Brahmanbaris HT is restored. LT is restored. educided SD from Tongl 230/133. US-1 Scheduled SD Due to Ma T tripped. Scheduled SD Due to Ma Tripped. Scheduled SD Due to Basundhara JS-1 is restored. JS-1 is restored. dd SD Due to Generator side. dd SD	a 132/33kV end Due to S/D Taken B: 2/53kV end Due to Line maintanace. In bus 1 (auptai cit 01 bay incoming alon work due to trip. John Line - 132 kv Bus-B Maintenance Line - 132k V Bus-B Maintenance work maintenance work. 2/53kV end Due to Emergency tree to cowing Relay show 1 Maintenance to the cowing Relay show 1 Maintenance work.). Work. imming. Trip 2.Auto Reclose 3.			115MW gener	ation interrup.	/33kV end	
8:35 	8.38 9.46 9.24 9.25 16:14 11:52 - 13:29 13:51 11:52 13:26 - 12:59 14:52	Anhugan/Enhammabrain 132W Öst-1 Dhamrai 132/35W SS Transformer-1 Dhamrai 132/35W SS Transformer-1 Dhamrai 132/35W SS Transformer-1 Dhamrai 132/35W SS Transformer-1 Bashundhara Tong 132W CKt-2 Chandrajayna 132/35W SS MAN BI Maylranghai Summar CCPP 950MP S Sonarganon 132/35W SS Bus S-Cusple Chandrajona 132/35W SS BAN BI Sonarganon 132/35W SS TR-011 HT Ford day peak generation: 11866 MW Baroirhat-Halbaras 132W CKt-2 Ford Arminbaza-Mirgur 132W CKt-2 Ford Arminbaza-Mirgur 132W CKt-2 Ford and From Khullun(S) 23W CKt-2 Was and From Khullun(S) 23W CKt-2 Was Arminbaza-Mirgur 132W CKt-1 Was and From Khullun(S) 23W CKt-2 Was Arminbaza-Mirgur 132W CKt-1 Was Armi	Forced SIO from Brahmanharis HT is restored. LT is restored. educted SIO from Tongi 230/132 SI-S Excluded SIO Due to Ma US-S Excluded SIO Due to Ma US-S Excluded SIO Due to Manuella SIO Due to Manuella SIO Due to Basunder SIO Due to Braunder SIO Due to Braunder SIO Due to SIO	a 132/33kV end Due to S/D Taken B: 2/53kV end Due to Line maintanace. In bus 1 (auptai cit 01 bay incoming alon work due to trip. John Line - 132 kv Bus-B Maintenance Line - 132k V Bus-B Maintenance work maintenance work. 2/53kV end Due to Emergency tree to cowing Relay show 1 Maintenance to the cowing Relay show 1 Maintenance work.). Work. imming. Trip 2.Auto Reclose 3.			115MW gener	ation interrup.	//33kV end	
8:35 	8.38 9.46 9.24 9.25 16:14 11:52 - 13:29 13:51 11:52 13:26 - 12:59 14:52	Anhugan/Enhamanbaria 1324V Öst-1 Dharrial 132938V SS Transformer-1 Dharrial 132938V SS Transformer-1 Dharrial 132938V SS Transformer-1 Bashundhara Florig 132V Öst-2 Bashundhara Florig 132V Öst-2 BPTC SS 200F-2 BPTC S	Forced SIO from Brahmanbaris HT is restored. LT is restored. celleded SIO from Tongl 230/133 celleded SIO from 1 congl 230/133 to HT 1 copped. HT 1 copped. SI buttdown is taken for restificat SI buttdown is taken for restificat SIO buttdown is taken for restificat SIO buttdown is taken for self- sided SIO but to Beaumahara! JS-1 is restored. dl SIO but to Generator side re- ed SIO from Hathazara 230/133. dr from Mighar 132/334V end in bodd from Sabhira 132/334V end in cowing Distance relay relays Du sided SIO button side sides of the cowing Distance relay relays Du sides sides sides sides of the sides of the sides of the sides of the sides of the sides of the sides of sides	a 132/33kV end Due to S/D Taken B: 2/53kV end Due to Line maintanace. In bus 1 (auptai cit 01 bay incoming alon work due to trip. John Line - 132 kv Bus-B Maintenance Line - 132k V Bus-B Maintenance work maintenance work. 2/53kV end Due to Emergency tree to cowing Relay show 1 Maintenance to the cowing Relay show 1 Maintenance work.). Work. imming. Trip 2.Auto Reclose 3.			115MW gener	ation interrup.	/33kV end	
8:35 - 9:33 9:40 00:10 10:19 10:25 10:26 11:55 12:00 12:55 13:31	8.38 9.46 9.24 9.24 16.14 11.52 - 13.29 13.51 11.52 13.26 12.59 14.52 14.52	Anhugan/Enhammabrain 132W Öst-1 Dhamrai 13293W SS Transformer-1 Dhamrai 13293W SS Transformer-1 Dhamrai 13293W SS Transformer-1 Dhamrai 13293W SS Transformer-1 Bashundhara Tong 132W CHz-2 Ch Chandraghora 13293W SS MAN BI Maghraghai Summai CCPP 930MW S BBYT CS 93 200724 F create 01 Dougla to BBYT CS 93 200724 F create 01 Dougla to BBYT CS 93 200724 F create 01 Dougla to BBYT CS 93 200724 F create 01 Dougla to BBYT CS 93 200724 F create 01 Dougla to BBYT CS 93 200724 F create BBYT CS 93 200724 F create CS 93 200724 F create Language 132 200724 F create American-Ampro 132W CHz 1 Trippe CS 93 200724 F create CS 9	Forced SD from Brahmanbaris HT is restored. LT is restored. elected SD from Tongi 230/132 US-1 Scheduled SD Due to Ma US-1 Scheduled SD Due to Ma Shubbons for restling Shubbons for restling Shubbons for restling Shubbons for restling Shubbons for sealing Shubbons for restored. Shubbons for scheduled SD Due to Beaumbara US-1 is restored. Shubbons for Shubbons Shubbons for Shubbons	a 132/33kV end Due to S/D Taken B: 2/33kV end Due to Line maintanace. in bus 1 (kaptai ckt 01 bay incoming alson work due to trip. the Line - 132 kv Bus B Maintenance Line-132kv Bus B Maintenance work maintenance work 2/33kV end Due to Emergency tree it cowing Relay show 1.Main Protection d showing Distance relay Zone-1 rela te to L1 earth fault.). Work. imming. Trip 2.Auto Reclose 3.			115MW gener	ation interrup.	/33kV end	
8.35 	8.38 9.46 9.24 9.22 16.14 11.52 13.29 13.51 11.52 12.59 14.52 14.52 14.52	Anhugan/Brahmanbaria 132W Öst-1 Dhamria 13293W SN 51 Transformer-1 Dhamria 13293W SN 51 Transformer-1 Dhamria 13293W SN 51 Transformer-1 Bashundhara Forgi 132W Öst-2 Chandraghona 13293W SS SMAN BI Maghaghals Samma CDP 393MW S BBFT C SS 200F2A Forced 50 Dua is SBFT C SS 200F2A FOR C SS	Forced SID from Brahmanharis HT is restored. LT is restored. educided SID from Tongi 230/132 US-1 Scheduled SID Due to Maculded SID from Tongi 230/132 US-1 Scheduled SID Due to Beauthoria of the SID Due to Beauthoria of SID Due to Generator side of SID Due to Generator side from Martyn 132/334V and sho from SID	a 132/33kV end Due to S/D Taken B: 2753kV end Due to Line maintanace. in bus 1 (kaptal cik 01 bay incoming alton work due to trip. inches 132 kv Bus B Maintenance Line-132kv Bus B Maintenance work 2753kV end Due to Emergency tree to woing Relay show 1. Main Protection d showing Distance relay Zone-1 relie to L1 earth fault. dd hot maintenance.). Work. imming. Trip 2.Auto Reclose 3.			115MW gener	ation interrup.	/33kV end	
8.35 	8.38 9.46 9.24 9.25 16.14 11.52 	Anhugan/Enhamanbaria 1324V Čöx1 Dharriari 13203AV SS Transformer-1 Dharriari 13203AV SS SS MAN BI SI BBITC SS 20074P Forond SD Due In Sonarganon 13203AV SS BUB SS ENCOUPLE Sonarganon 13203AV SS BUB SS ENCOUPLE SONARGAN SS TRANSFORMER ST TRANSFORME	Forced SIO from Brahmanharis HT is restored. LT is restored. SIO From Tongl 230/132 SIO From Hethrazari 230/132 SIO From Hethrazari 230/132 SIO From Hethrazari 230/132 SIO From Stabhira 132/2334V end shoed from Stabhira 132/234V end shoed from	a 132/33kV end Due to S/D Taken B: 2/53kV end Due to Line maintanace. in bus 1 (auptai cit 01 bay incoming alson work due to trip. that Line 132 kv Bus-B Maintenance than 132 kv Bus-B Maintenance work maintenance work. 2/53kV end Due to Emergency tree to cowing Relay show 1 JiMan Protection of showing Distance relay Zone-1 relie te to L1 earth fault. Ind hot maintenance. I and 17:21 hrs respectively.	Work			115MW gener	ation interrup.	/33kV end	
8.35 	8.38 9.46 9.24 9.22 16.14 11.52 13.29 13.51 11.52 12.59 14.52 14.52 14.52	Anhugan/Enhammabrain 132W Öst-1 Dharrian 132/35W SS Transformer-1 Dharrian 132/35W SS Transformer-1 Dharrian 132/35W SS Transformer-1 Dharrian 132/35W SS Transformer-1 Bashundharan 7 mgi 132 W Öst-2 Chandraghoran 132/35W SS MAN BI SS SS MAN BI SS SS SS MAN BI SS	Forced SD from Brahmanbaris HT is restored. LT is restored. LT is restored. educided SD from Tongl 230/132. S1-S elschedided SD from Tongl 230/132. S1-S elschedided SD Due to National State of SD Leve State of	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. In bus 1 (kaptai ckt 01 bay incoming ation work due to trip. the Line - 132 kv Bus-B Maintenance und maintenance work. 2/23kV end Due to Emergency tree to cowing Relay show 1. Main Protection of showing Distance relay Zone-1 reli ue to L1 earth fault. dd hot maintenance. I and 17:21 hrs respectively. elelys Due to Dover current due to cae eleys Due to Over current due to cae). Work. imming. Trip 2 Auto Reclose 3. ys Due to Thundering			115MW gener	ation interrup. I interrup. Mirpur 132	/33kV end	
8.35 	8.38 9.46 9.24 9.25 16:14 11:52 13:29 13:51 11:52 13:26 14:56 14:52 14:56 14:52 14:56 14:52 17:34	Anhugan/Enhamanbaria 1324V Čist-1 Dharmari 13293MV Sis Transformer-1 Dharmari 13293MV Sis Transformer-1 Dharmari 13293MV Sis Transformer-1 Bashundhara Fong 132 MC Cist-2 Bashundhara Fong 132 MC Cist-2 Ber 1920 Sistematic	Forced SIO from Brahmanbaris HT is restored. LT is restored. electeded SIO from Tongi 230/132 Force and the state of th	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. In bus 1 (kaptai ckt 01 bay incoming ation work due to trip. the Line - 132 kv Bus-B Maintenance und maintenance work. 2/23kV end Due to Emergency tree to cowing Relay show 1. Main Protection of showing Distance relay Zone-1 reli ue to L1 earth fault. dd hot maintenance. I and 17:21 hrs respectively. elelys Due to Dover current due to cae eleys Due to Over current due to cae). Work. imming. Trip 2 Auto Reclose 3. ys Due to Thundering			115MW gener 128.0MW load	ation interrup. I interrup. Mirpur 132	733kV end	
8.35 	8.38 9.46 9.24 9.24 10.15 11.52 13.29 13.51 11.52 13.26 14.52 14.55 14.55 14.52 14.52 14.53 17.34 17.34 17.34 17.34	Anhugan/Enhammabrain 132W Öst-1 Dharmari 132/35W SS Transformer-1 Dharmari 132/35W SS Transformer-1 Dharmari 132/35W SS Transformer-1 Dharmari 132/35W SS Transformer-1 Bashundhara Tongi 132W Citiz Seb Chandrajaphora 132/35W SS MAN BI Maghinghai Sammari CCPP 903MW S Enarganon 132/35W SS Bus S-Cougle Sonarganon 132/35W SS Bus S-Cougle Sonarganon 132/35W SS Bus S-Cougle Sonarganon 132/35W SS BAN BI Sonarganon 132/35W SS BAN BI Sonarganon 132/35W SS FR-01 HT Fror day peak generation: 11966 MW Baroirda-Halbarzai 132W Citiz Leva Carl Armitabaza-Mirgur 132W Citiz Leva S Enerithal-Halbarzai 132W Citiz Leva S Maghinghai Summit CCPP 903MW G Sammit peak paighai S Bommit CCPP 903MW G Madangani 132/35W SS 13/26W Main Main Main Main Main Main Main Main Main	Forced SD from Brahmanbaris HT is restored. LT is restored. cluded SD from Tongi 230/132. SI-S Exheatided SD Due to Ma SI-S Exheatided SD Due to Ma SI-S Exheatided SD Due to Result SI-S Exheatided SD Due to Result SI-S Lie restored. del SD Due to Generator side re- ced SID Due to Generator side re- tored SID Tom Hathazzari 230/132 dr from Marpur 132/334V end and soft from Safetira 132/334V end should soft from Safetira 132/334V end should soft from Safetira 132/334V end should soft from Safetira 132/334V end should should be soft from Safetira 132/334V end should should be soft from Safetira 132/334V end should be soft from Safetira 132/334V end should be should should be soft to the should be should be should be should be should be should be should be should be	a 132/33kV end Due to S/D Taken B 2/33kV end Due to Line maintanace. In bus 1 (kaptai ckt 01 bay incoming ation work due to trip. the Line - 132 kv Bus-B Maintenance und maintenance work. 2/23kV end Due to Emergency tree to cowing Relay show 1. Main Protection of showing Distance relay Zone-1 reli ue to L1 earth fault. dd hot maintenance. I and 17:21 hrs respectively. elelys Due to Dover current due to cae eleys Due to Over current due to cae). Work. imming. Trip 2 Auto Reclose 3. ys Due to Thundering			115MW gener 128.0MW load	ation interrup. I interrup. Mirpur 132	//33kV end	
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Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division