POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 5-Sep-23 Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : 15648.0 13081.0 MW 14462.0 MW 15200.0 MW ion & Demand 12081 15425 15500 Hour Hour Hour 12:00 19:30 19:30 Total Gen. (MKWH) Export from East grid to West grid - Maximum Import from West grid to East grid - Maximum Water Level of Kaptal Lake at 6:00 A M on 106.07 69 311.08 System Load Factor : 89.85% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 5:00 5-Sep-23 Ft.(MSL), Rule curve : 99.92 Ft.(MSL) Gas Consumed : Total = 1115.74 MMCFD. Oil Consumed (PDB) : Tk155,647,622 Cost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Oil : Tk571,720,179 Total : Tk1,387,478,669 Tk660,110,868 Load Shedding & Other Information Today Estimated Shedding (S/S end) MW Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) MW Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Are Syihet Area Barisal Area 4858 1336 1873 1628 1339 996 558 466 60 0 130 0 170 130 80 0 0% 0% 0% 2% 2% 0% 0% 0% 0:00 0:00 0:00 0:00 0:00 0:00 Rangpur Area Total 0:00 Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 Planned Shut- Down 6) Siddhirganj 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark Jashore 132/33kV S/S T-1 LT Tripped showing 1) Inst. Over Current2) PH - B3) PH - N relays Due to 33 kv PBS 51.0MW load interrup 08:28 umilla(N) 230/132/33kV S/S 132KV T-03 HT is restored. 08:28 Cumilla(N) 230/132/33kV S/S 132KV T-04 LT is restored. 08:34 umilla(N) 230/132/33kV S/S 132KV T-03 LT is restored. Hasnabad 132/33kV S/S 132/33kV 414 T-2 LT Tripped showing over current relays Due to 33 kv Zinzira-1 feeder aulty, but CB does not trip. As a result, T-2 33kv CB and 33 kv bus trip. 08:38 08:59 22.0MW load interrup. Mahasthangar-Palashbari 132kV Ckt-1 Forced S/D from Palashbari 132/33kV end Due to Palashbari-Mahasthangarh 132 kv line Ckt-1 'R' Phase Armaring Tower no (322-323), and from Mahasthangarh 132/33kV end Due to Armouring work. Shutdown taken by Palashbar Sk or 09:12 11:55 25.0MW load interrup. Palashbari 132/33kV end 09:42 15:55 KSRM 132/33kV S/S Transformer-D1 HT Forced S/D Due to emergency shutdown due to 33 kv feeder maintenance, checking, cleaning and tightness check. DPDC Zigatola Grid S/S 132/33 KV GT-2 was Shutdown due to A/M. 10:17 10.23 Rogura 230/132kV S/S 132KV Main 2 is restored 12:00 Day peak generation: 13081 MW 12:01 DPDC Dhanmondi Grid S/S 132/33 KV GT-2 was shutdown for Annual Maintenance 12:39 13:29 Patuakhali-Payra 132kV Ckt-2 Scheduled S/D from Patuakhali 132/33kV end Due to Gas refill work payra substation. and from Payra 400/132/33kV end Due to SF6 Gas refills 14:35 17:06 Rampal 400/230kV S/S ICT-1 HT Project Work S/D Due to LCC panel Cable termination 14:41 At Rampal P/S, ICT-1 (400/230)KV is S/D. 14-41 17:10 Rampal 400/230kV S/S ICT-1 LT Project Work S/D Due to LCC panel Cable termination 15:03 Sirajganj 132/33kV S/S Sherpur-2 is restored. Sherpur(Bogura)-Sirajgonj 132 kV Ckt-2 is restored 15:17 Jashore 132/33kV S/S T-3 HT Tripped showing E/F inst relays Due to T3 x-former 33 kv side cable blast (B-phase) 16:30 16:30 lashore 132/33kV S/S T-3 LT Tripped showing E/F inst relays Due to T3 x-former 33 kv side cable blast (B-phase) 17:10 At Rampal P/S, ICT-1 is restored 17:26 17:29 lashore 132/33kV S/S T-3 HT Forced S/D Due to T3 x-former 33 kv side cable blast (B-phase) 17:29 ashore 132/33kV S/S T-3 LT Forced S/D Due to T3 x-former 33 kv side cable blast (B-phase) Meghnaghat-Reliance PP 400kV ckt-1 was switched on (First time) 17:39 17:55 Sirajganj 132/33kV S/S Sherpur-2 Forced S/D Due to only CB is open. 18:18 Sylhet 132/33kV S/S T4 LT Tripped showing 51/50 relays Due to O/L Chandpur 132/33kV S/S 115MW CPGL Power Plant Incomer (L5) Tripped showing Line protection relay relays 18:46 92.0MW load interrup. 19:30 Peak generation 14462 MW 20:08 Unique PP Meghnaghat (584 MW) was forced shutdown 320MW generation interrup. 20:15 Reliance PP unit xfr-1 energized. 22:50 Bashkhali SS Power Unit-2 was sync 23:12 00:45 Sirajganj 132/33kV S/S T2-(425) HT Forced S/D Due to Emergency Red Hot Maintenance 23:12 00:45 Sirajganj 132/33kV S/S T2-(425) LT Forced S/D Due to Emergency Red Hot Maintenance 35.0MW load interrup. 05:13 Bagerhal-Bhandaria 132 kV Ckt-1 Tripped from Bagerhat 132/33kV end showing D,R,S,E,W relays. 05:46 Bibiyana South 400 MW GT tripped due to GBC trip 06:09 Haripur 230/132kV S/S Ullon (Maniknagar-2) Scheduled S/D Due to from Other end Maniknagar 132/33kV S/S Haripur Ckt-2 Scheduled S/D Due to Shutdown due to 6 Lan extension work(Tower Dismantled) by DPDC 06:28 Min. Gen. 12082 MW 07:00 07:12 Bibiyana South 400 MW GT was sync.

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle