

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551005

Month September, 2023		Day : Friday				Date : 01.09.23					
Probable Maximum Demand :		14500 MW		Probable Maximum Generation :				14955 MW			
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 104.66 ft		Today = 104.89 ft				Rule Curve = 99.00 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Dered/ Present Capacity (MW)	31.08.23 (Yesterday)		01.09.23 (Today)		31.08.23 (Yesterday)	99.00 (Yesterday)	Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				
						Day	Evening	Day	Evening	Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	130	144	150	150		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	331	332	330	330		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	411	413	412	412		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	195	135	186	186		
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	332	320	330	330		
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0	115	Under maint.
14	Madanganj 55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	42	92	24	85		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	19	18	18		
17	Summit Power, (Madhabadi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	42	43	44	44		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	30	30	30	30		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.75	33	33	0	32	33	33		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	24	8	25		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	88	40	88		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	64	148	48	150		
23	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	17	35	17	35		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	245	130	32	48		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	108	135	17	70		
26	Keraniganj 300 MW PP (AFR)	HSD (IPP)	256x1.4	300	300	0	0	0	0		
27	Nababganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	55	35	55		
28	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35		
29	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	53	34	54		
30	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	54	108	54	108		
31	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	0	0	35	0		
32	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	31	17	17	17		
33	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	56	39	40	60		
34	Meghnaghat 100 MW(IEEL)	HFO (NENP)	12x8.9	100	100	64	24	17	50		
35	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	82	78	85	85		
36	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	33	22	24	60		
<b>Dhaka Zone Total</b>			<b>5904</b>	<b>5722</b>	<b>2718</b>	<b>2786</b>	<b>2330</b>	<b>2793</b>	<b>213</b>	<b>490</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	203	202	204	204		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	116	110	110		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0		
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	8	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	40	50	50		
43	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	51	51	51	51		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	207	210	150	150		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	69	248	70	300		
47	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	25	25	25		
48	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	16	17	16	33		
49	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	30	71	34	65		
50	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	14	14	14	14		
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34			10	27	20	35		
51	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	11	0	12		
52	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17		
53	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	55	55	55	55		
54	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	25	25		
55	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	25	25	25	25		
56	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	34	51	34	51		
57	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	70	142	17	141		
	SS Power Unit-1	Coal (IPP)				499	457	550	400		
	Matarbari 2*600 MW (CPGCL)	Coal				0	0	0	0		Test run
	Cox's Bazar Wind PP	(Wind) (IPP)				5	1	10	10		
<b>Chattogram Zone Total</b>			<b>2605</b>	<b>2545</b>	<b>1509</b>	<b>1822</b>	<b>1510</b>	<b>1798</b>	<b>0</b>	<b>330</b>	
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	10	0	0	0	45	Gas Shortage
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	201	204	200	205		
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	265	265	240	270	95	Gas Shortage
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	275	275	280	280	85	Gas Shortage
62	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)	1x284+1x116	400	400	280	290	250	250	110	Gas Shortage
63	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	0	0	195	Gas Shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51		
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	12	32	12	30		
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	23	38	47	47		
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	24	34	17	34		
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	18	16	16		
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
71	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	42	43	43	43		
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20		
74	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	70	106	106	106		
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	29	58	26	55		
76	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
77	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	72	93	72	115		
**	Impoort (Tripura)	India		160	160	160	156	149	165		
<b>Cumilla Zone Total</b>			<b>2904</b>	<b>2896</b>	<b>1604</b>	<b>1744</b>	<b>1590</b>	<b>1748</b>	<b>530</b>	<b>163</b>	
78	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	34	84	50	85	118	Gas Shortage
79	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	13	16	16	16		
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	37	94	35	102		
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	113	153	115	145		
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
83	Sulakhalai 50 MW Solar PP	Solar (IPP)	1x50	50	50	0	0	50	0		
84	Tangail 22 MW PP(PPL)	HFO (IPP)	4x6.7	22	22	5	6	6	6		
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>256</b>	<b>353</b>	<b>274</b>	<b>354</b>	<b>118</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.08.23 (Yesterday)		01.09.23 (Today)		31.08.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		
85	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43	27	GT-1 Under maint.	
86	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	38	39	40	40	51	GT-4 Under maint.	
87	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	45	50	50	50			
88	Kushiera 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112	54	ST Under maint.	
89	Hobganga 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	5	5	5			
90	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	59	60	60			
91	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
92	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2.90	86	86	75	84	86	86			
93	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	183	181	186	186			
94	Sylhet 20 MW GTPP	Gas (PDB)	1x 20	20	20	17	17	17	17			
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	270	300	300			
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	252	368	400	400			
99	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0	383	Under maint.	
100	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
101	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.4*5*2	50	50	45	45	42	42			
<b>Sylhet Zone Total</b>												
102	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
103	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0	410	Gas Shortage	
104	Fairdipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	11	29	25	45			
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	15	40	40	52			
106	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0			
107	Rupsha 105 MW PP (Oron rupsha)	HFO (IPP)	6x18.445	105	105	36	36	36	36			
108	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	15	15			
109	Mongla Oron 100 MW Solar PP	Solar (IPP)	100	100	93	0	100	0				
110	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	32	94	32	98			
111	Noapara 40 MW PP (Khanaihan Ali)	HFO (NENP)	5*8.5	40	40	0	32	8	32			
112	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	420	571	420	570			
113	Khulna 330 MW CCPP (GT)	Gas/HSD (BFPDB)	1x220	220	220	123	354	120	120			
**	Bheramara (HVDC)	India	1000	1000	918	793	946	946				
<b>Khulna Zone Total</b>												
114	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	110	96	48	110			
115	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	25	31	23	30			
116	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	126	130	132	132			
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	1210	1244	1244	1244			
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	35	150	35	150			
119	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0	307	Coal Shortage	
120	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	222	220	220			
<b>Barishal Zone Total</b>												
121	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
121	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
122	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	35	0	35			
123	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0			
124	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	16	0	20			
125	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	50	92			
126	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	39	30	40			
127	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	42	42	42	42			
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	24	0	24			
129	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	173	181	180	190			
130	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0	220	Gas Shortage	
131	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	170	160	180	200			
132	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	414	414			
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	0	0	0	0			
134	Ulipara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	8	52			
136	Baigura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	55	35	74			
137	Baigura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	50	35	75			
138	Amnura 50 MW PP(Sinha)	HFO (NENP)	7x7.79	50	28	28	28	28	28			
139	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	1305	1465	1400	1400			
<b>Rajshahi Zone Total</b>												
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
140	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200			
142	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	25	55	34	80			
144	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Meghina Taldia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0			
146	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	119	115	0	75	0	115			
147	Lalmohar 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	31	0	30	0			
148	Teesa Solar Limited	Solar (IPP)	1 x 200	200	200	162	0	130	0			
<b>Rangpur Zone Total</b>												
<b>Sub-total: Plants in operation</b>												
<b>(B) Plants under long term maintenance/ contract expired</b>												
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			
150	Katcott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
151	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
152	Ashugani 55 MW PP (Precision)	Gas (RPP)	15*4	55	0	0	0	0	0			
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>												
<b>Gross Total</b>												
<b>(C) Actual data of 31.08.23 (Yesterday) Thursday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 15300 MW, at = 21:00 hrs	Zone		Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	: 14526 MW, at = 21:00 hrs	Demand		Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 14815 MW, at = 7:00 hrs	Dhaka		5079	5039	40	Mymensingh	1225	1140	85	
04.	Minimum Generation (Generation end)	: 12224 MW, at = 7:00 hrs	Chattogram		1415	1415	0	Sylhet	602	542	60	
05.	Day-peak Generation (Generation end)	: 13301 MW, at = 12:00 hrs	Khulna		1842	1842	0	Barishal	461	461	0	
06.	Evening-peak Generation (Generation end)	: 14815 MW, at = 21:00 hrs	Rajshahi		1542	1464	78	Rangpur	1016	916	100	
07.	Evening Peak Load-shed (Sub-station end)	: 463 MW, at = 21:00 hrs	Cumilla		1345	1245	100					
08.	Minimum Generation Forecast up to 8:00 hrs.	: 11318 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :	:										
a)	Gas/LF limitation	: 1869 MW										
d)	Coal supply Limitation	: 85 MW										
b)	Low water level in Kaptai lake	: 0 MW										
c)	Plants under shut down/ maintenance	: 2113 MW										
10.	Total Energy (Generation + India Import)	: 316.04 MMkWh										
	By Gas = 132.751 MMkWh	By Oil = 54.562 MMkWh										
	By Coal = 96.161 MMkWh	By Hydro = 4.870 MMkWh										
	By Solar = 2.533 MMkWh											
11.	Total Gas Supplied	: 1049.83 MMCFD										
<b>(D) Forecast of 01.09.23 (Today) Friday :</b>												
01.	Maximum Demand	: 14500 MW (Generation end)	04.		Maximum Load-shed	: 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 14955 MW (Generation end)	05.		Total Generation	: 309.32 MMkWh						
03.	Reserve / Shortage	: 455 MW (Generation end)	06.		Probable Max. Temperature in Dhaka :	33.2° C						

#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation