	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT							
Till now the maximum			15648.0	DAILT		21:00 Hrs on	Reporting Date : 19-Apr-23	8-Aug-23
The Summary of Yeste		7-Aug		n & Demand			n. & Probable Gen. & Demai	nd .
Day Peak Generation	i uay s	7-Aug	11453.0 MW	Hour:	12:00	Min. Gen. at	7:00	9525
Evening Peak Generation			12729.0 MW	Hour:	21:00	Available Max Generation	7.00	15536
E.P. Demand (at gen end)	· \ ·		0.0 MW	Hour:	21:00	Max Demand (Evening) :	-	13500
Maximum Generation	/ ·		12729.0 MW	Hour:	21:00	Reserve(Generation end)		2036
Total Gen. (MKWH)	:		276.11	System Load Fa		Load Shed :		0
Total Gen. (WICCOTT)				MPORT THROUGH EAST-WEST INTERC	CONNECTOR	LORG OTTEG .		
Export from East grid to W	/est grid :- Maximum		EAL OILL / III	0111 1111100011 EADT WEST INTER	710 MW at	6:00	Energy	
Import from West grid to E	East grid :- Maximum			-	MW at	-	Energy	-
		of Kaptai Lake at 6:00 A M on	8-Aug-23					
Actual :		90.06 Ft.(MSL),		Ri	ule curve : 90.92	Ft.( MSL )		
		, , ,						
Gas Consumed :		Total =	1100.15 MMCFD.		Oil Consumed		HSD : FO :	
Cost of the Consumed Fu	iel (PDB+Pvt)		Gas :	Tk157,553,752				
:		Coal :	Tk282,982,635	Oil	: Tk491,013,838	Total : 1	Tk931,550,225	
		Load Shedding & Ot	ner Information					
Area		Yesterday		Estimated Dance of 7070 cm."		Today	and)	Dates of Chaddin-
i		MW		Estimated Demand (S/S end) MW		Estimated Shedding (S/S	end) MW (	Rates of Shedding On Estimated Demand)
Dhaka		0 0:00	· · · · · · · · · · · · · · · · · · ·	623			0 (	On Estimated Demand) 0%
Chittagong Area		0 0:00		147			0	0%
Khulna Area		0 0:00		199			0	0%
Raishahi Area		0 0:00		166			0	0%
Cumilla Area		0 0:00		140			0	0%
Mymensingh Area		0 0:00		101			0	0%
Sylhet Area		0 0:00		60			0	0%
Barisal Area		0 0:00		47			0	0%
Rangpur Area		0 0:00		92			o o	0%
Total		0		1574			0	
		Information of the Generating Units under shirt Planned Shut- Down	it down.		Forced Shut-	Down		
					1) Barapukuria : 2) Ghorasal-3,7 3) Shajibazar 33 4) Baghabari-71 5) Raozan unit- 6) Siddhirgan j 2 7) Shajibazar-9	30 MW ,100 MW 2 10 MW .		
Outage	Restore	Additional Information of Mach	nes, lines, Interruption / For	rced Load shed etc.	'			Remark
Time	Time					I		
08:27	17:54	Gopalgani 400/132kV S/S ATR-03 HT Project World	S/D Due to fire fighting work					
08:47	11:32	Bogura 230/132kV S/S 230KV Main 2 Scheduled S	/D Due to Isolator arm change	h.				
08:50	11:30	Barapukuria-Bogura 230 kV Ckt-2 Scheduled S/D f	om Bogura 230/132kV end Di	ue to Isolator arm change.				
09:06	19:32	Faridpur 132/33kV S/S Transformer-3 LT Project V						
11:36	15:47	Meghnaghat-Banshkhali SS power 400 KV ckt-2 tri						
12:34	19:07	Shariatpur 132/33kV S/S Main Bus-1 S/D Due to B	us coupler isolator ( Bus section	on -1)signal problem solution.				
14:35		Matarbari coal power Unit-1 was sync.						
15:12 15:35	16:10 16:04	Chowmuhani 132/33kV S/S TR3 S/D Due to T-3 B					30.0MW load interrup.	
15:46	15:52	Barishal 132/33kV S/S T-2 (415T) LT Tripped show Barishal 132/33kV S/S T-1 (405T) LT Tripped show					45.0MW load interrup.	
15:55	15.52	Matarbari coal power Unit-1 tripped.	ing O/C,ints, derr. relays Due	to For dopdopia 2 reeder trial,				
16:50	18:14	Hathazari 230/132/33kV S/S T-02 HT Forced S/D I	ue te Faultu cable abance					
17:24	17:47	Tangail 132/33kV S/S Tr-2 LT Tripped showing RE	rue to i auity cable criange, -615 relays Due to Korotio/ob-	s) Feeder fault			45.0MW load interrup.	
17:24	17:47	Tangail 132/33kV S/S Tr-1 LT Tripped showing RE	615 relays Due to Korotia(pb	s) Feeder fault		ľ	TO.OTTE TOBU IIItorrup.	
	18:15	Hathazari 230/132/33kV S/S T-02 LT is restored.	ayo Dao to norotta(pt	-, · /doit				
00:40	00:55	Jhenaidah 132/33kV S/S Transformer T-2 HT Tripp	ed showing no relays Due to 3	3kv magura ckt fault(wzpdcl)		Į.	48.0MW load interrup.	
05:25		Khuna 330MW P/S (GT & ST) Forced S/D Due to I				I		
07:09	1	About 16 MW interruption occurred under Matarbai		line Single CkT tripped from Matarbari end				
07:28	1	Amnura 132/33kV S/S Amnura - 50MW RPP Tripp	ed showing O/C & E/F Differe	ential relays Due to None				
10:16	l	HVDC pole 1,2 Blocked at the time of software upg	adation.	> ··				
10:53		HVDC pole 1,2 De-blocked .						
	Sub Divisional Engin	<u> </u>			F			Superintendent Engineer
Network Operation Division					Executive E Network Opera			Load Despatch Circle