

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month July, 2023		Day: Sunday				Date: 09.07.23						
Probable Maximum Demand :		14500 MW		Probable Maximum Generation :		15427 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 74.53 ft		Today = 74.97 ft		Rule Curve = 85.28 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.07.23 (Yesterday)		09.07.23 (Today)		Gen. shortfall for : Gas/Coal/Water Limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	180	120	120	120			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	14	0	12	14	108	Gas Shortage	
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	336	331	301	340			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	402	402	400	412			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	187	103	200	200			
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	318	325	320	320			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	300	308	305	310			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	40	102	102	102			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	19	19			
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	8x3.67+7x3.73	80	80	20	40	42	42			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	17	25	25			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	16	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	20	25	8	25			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	70	105	105			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	48	129	82	150			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	35	0	35			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	160	293	293	293			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	148	149	149	149			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300			
27	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
28	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	35	55	55	55			
29	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
30	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	54	54	54	73			
31	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	54	162	17	162			
32	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	32	0	30	0			
33	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	34	17	35			
34	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	26	82	70	70			
35	Meghnaghat 100 MW(WIEL)	HFO (NENP)	12x8.9	100	100	43	50	50	50			
36	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	30	80	85	85			
37	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	100	75	0	48	75			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5822</b>	<b>3319</b>	<b>3789</b>	<b>3992</b>	<b>4339</b>	<b>213</b>	<b>375</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	60	30	60	170	Low water level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	107	105	110	110	75	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	8	17			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	2	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	40	6	50			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	34	34	34			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	77	221	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	88	271	88	280			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	50	88	50	88			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	32	34	34	34			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	55	32	72			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	11	11	10	10			
*	Malancha, Clq EPZ (United)	Gas	5x8.73+3x9.34			6	30	15	30			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	11	5	11			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	34	17	34			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	50	76	50	90			
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	46	80	58	80			
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	34	51	34	51			
58	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	52	160	54	163			
	SS Power Unit-1	Coal (IPP)				0	0	0	0			
	Cox's Bazar Wind PP	(Wind) (IPP)				5	4	15	10			
<b>Chattogram Zone Total</b>			<b>2605</b>	<b>2545</b>	<b>703</b>	<b>1399</b>	<b>1228</b>	<b>1466</b>	<b>245</b>	<b>330</b>		
59	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	42	44	44	44			
60	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+1*75	221	221	210	198	200	210			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	0	0	0	0	360	Under maint.	
62	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	315	330	330	330			
63	Ashuganj 420 MW CCPP(East)	Gas (APSCl)	1x284+1x116	400	400	357	334	350	350			
64	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20*9.73+1*116	195	195	187	185	78	78			
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	5	140	5	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	36	44	30	30			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.	
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	55	100	50	100			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	10	10	10			
72	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	42	43	34	34			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20			
75	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	52	106	52	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	9	68	9	68			
77	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
78	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	69	94	55	94			
**	limoport (Tripura)	India		160	160	150	162	129	152			
<b>Cumilla Zone Total</b>			<b>2904</b>	<b>2896</b>	<b>1640</b>	<b>1991</b>	<b>1509</b>	<b>1897</b>	<b>0</b>	<b>523</b>		
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	29	45	60	80	157	Gas Shortage	
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	18	18			
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	19	92	38	92			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	68	89	68	85			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
84	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	52	0	50	0			
85	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	12	12	12	12			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>199</b>	<b>256</b>	<b>248</b>	<b>287</b>	<b>157</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.07.23 (Yesterday)		09.07.23 (Today)		08.07.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/Oil/ Water Limitation MW	Machines shut down (MW)		
86	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43	27	GT-1 & ST-1 Under maint.	
87	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	39	39	40	40	51	GT-4 Under maint.	
88	Fenchugon 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	44	44	44	47			
89	Kushiera 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	80	112	112	54	ST Under maint.	
90	Hobgiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11			
91	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	7x3.5	70	66	59	60	60	60			
92	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.	
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2.90	86	86	84	86	86	86			
94	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	135	57	200			
95	Sylhet 20 MW GTPP	Gas (PDB)	1x 20	20	20	17	17	20	20			
96	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
97	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24			
98	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	285	300	300			
99	Bibyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	390	402	400	400			
100	Bibyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	346	385	400	400			
101	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
102	Fenchugon 44MW (Energyprima)	Gas (NENP)	12*3.4*5*2	50	50	41	43	44	44			
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1524</b>	<b>1661</b>	<b>1651</b>	<b>1797</b>	<b>0</b>	<b>562</b>
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
104	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	220	300	300	300			
105	Fairdipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	26	20	33			
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	76	36	76			
107	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	150	225			
108	Rupsha 105 MW PP (Oron rupsha)	HFO (IPP)	6x18.445	105	105	17	54	42	55			
109	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	15	67	15	68			
110	Mongla Oron 100 MW Solar PP	Solar (IPP)	100	100	72	0	100	0				
111	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	97	80	98			
112	Noapara 40 MW PP (Khanaihan Ali)	HFO (NENP)	5*8.5	40	40	8	40	16	40			
113	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0	617	Under maint.	
114	Khulna 330 MW CCPP (GT)	Gas/HSD (PDB)	1x220	220	220	0	0	0	0			
**	Bheramara (HVDC)	India	1000	1000	914	913	933	933	933			
<b>Khulna Zone Total</b>					<b>3125</b>	<b>3121</b>	<b>1262</b>	<b>1573</b>	<b>1692</b>	<b>1828</b>	<b>0</b>	<b>617</b>
115	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	20	96	98	98			
116	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	0	17	25	27			
117	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	134	136	130	130			
118	Payra 1320 MW TAPP	Coal (BCPCL)	2x622	1244	1244	610	622	622	622	622	Coal Shortage	
119	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	100	17	150			
120	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	130	130	130	130	177	Coal Shortage	
121	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	221	223	220	220			
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>1132</b>	<b>1324</b>	<b>1242</b>	<b>1377</b>	<b>799</b>	<b>0</b>
122	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0			
123	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under maint.	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	28	0	30			
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	200			
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30			
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	92	0	83			
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	28	0	30			
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	42	25	42			
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35			
131	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210	Under Maint.	
132	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	185	178	150	170			
133	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	192	174	140	190			
134	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	366	414	414			
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	0	0	0	0			
136	Ulapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	8	8	8			
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	0	52			
138	Baigura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	55	35	57			
139	Baigura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	50	35	57			
140	Ammura 50 MW PP(Sinha)	HFO (NENP)	7x7.79	50	28	0	28	28	28			
141	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0			
**	Adani Power Jharkhanda Ltd	Coal (Import)	1x748	748	748	621	622	630	630			
<b>Rajshahi Zone Total</b>					<b>2927</b>	<b>2905</b>	<b>1487</b>	<b>1714</b>	<b>1501</b>	<b>2056</b>	<b>0</b>	<b>310</b>
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	180	180	180	180	94	Coal Shortage	
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	85	34	85			
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
147	Meghna Talsia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0			
148	Teesta 119MW PP (Energypac)	HFO (IPP)	6*20	119	115	35	113	35	115			
149	Lalmohar 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	23	0	30	0			
150	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	138	0	130	0			
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>415</b>	<b>378</b>	<b>417</b>	<b>380</b>	<b>179</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>					<b>23954</b>	<b>23545</b>	<b>11681.0</b>	<b>14085</b>	<b>13480</b>	<b>15427</b>	<b>1593</b>	<b>2802</b>
<b>(B) Plants under long term maintenance/ contract expired</b>												
150	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			
151	Katcott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
152	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
153	Ashugani 55 MW PP (Precision)	Gas (RPP)	15*4	55	0	0	0	0	0			
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>309</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Gross Total</b>					<b>24263</b>	<b>23545</b>	<b>11681</b>	<b>14085</b>	<b>13480</b>	<b>15427</b>	<b>1593</b>	<b>2802</b>
<b>(C) Actual data of 08.07.23 (Yesterday) Saturday :</b>												
01.	Max. Demand at eve. peak (Generation end)	:	14085 MW, at =	21:00 hrs	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	13433 MW, at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	14087 MW, at =	22:00 hrs	Dhaka	4441	4441	0	Mymensingh	1107	1107	0
04.	Minimum Generation (Generation end)	:	10556 MW, at =	6:00 hrs	Chattogram	1329	1329	0	Sylhet	581	581	0
05.	Day-peak Generation (Generation end)	:	11681 MW, at =	12:00 hrs	Khulna	1774	1774	0	Barishal	459	459	0
06.	Evening-peak Generation (Generation end)	:	14085 MW, at =	21:00 hrs	Rajshahi	1442	1442	0	Rangpur	928	928	0
07.	Evening Peak Load-shed (Sub-station end)	:	0 MW, at =	21:00 hrs	Cumilla	1372	1372	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	11409 MW, at =	5:00 hrs								
09.	Generation shortfall at evening peak due to :	:							Total	13433	13433	0
a)	Gas/LF limitation	:	1244 MW						(a) Gas =	180489827 Taka	(c) Coal =	163402591 Taka
d)	Coal supply Limitation	:	179 MW						(b) Oil =	819617635 Taka	Total =	1163510053 Taka
b)	Low water level in Kaptai lake	:	170 MW									
c)	Plants under shut down/ maintenance	:	2802 MW									
10.	Total Energy (Generation + India Import)	:	295.28 MKWh									
	By Gas =	162.920 MKWh	By Oil =	64.808 MKWh								
	By Coal =	38.077 MKWh	By Hydro =	0.842 MKWh								
	By Solar =	2.813 MKWh										
11.	Total Gas Supplied	:	1273.02 MMCFD									
<b>(D) Forecast of 09.07.23 (Today) Sunday :</b>												
01.	Maximum Demand	:	14500 MW	(Generation end)	04.	Maximum Load-shed	:	0 MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	15427 MW	(Generation end)	05.	Total Generation	:	303.94 MKWh				
03.	Reserve / Shortage	:	927 MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	34.0° C				

#Remarks: Highest Generation 15648 MW on 19-04-2023 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation