	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT													
Till now the maximum g	ronoration ie :		15648.0				21:0	0 Hrs	on 19-Apr		ng Date :	4-Jun-23		
The Summary of Yester	dav's	3-Ju		n & Demand			21.0		al Min Gen. & Pro		. & Demand			
Day Peak Generation :	auy o	0 00	11647.0 MW	Hour :		12:00		Min. Gen. at		7:00	u Demana		11134	
Evening Peak Generation			13635.0 MW	Hour :		21:00		Available Max	Generation	:			14696	
E.P. Demand (at gen end) :			15500.0 MW	Hour :		21:00		Max Demand (15700	
Maximum Generation :			13635.0 MW	Hour :		21:00		Reserve(Gene	ration end)				-	
Total Gen. (MKWH) :			289.1	System Loa		88.36%		Load Shed	:				949	
			EXPORT / IM	IPORT THROUGH EAST-WEST INT							_			
Export from East grid to We					5/6	MW	at	22:00			Energy			
Import from West grid to Ea	st grid :- Maximum Water Level o	f Kaptai Lake at 6:00 A M on	4-Jun-23	-		MW	at	-			Energy			
Actual :	Water Level o	72.51 Ft.(MSL) ,	4-3411-23		Rule curve :		76.78	Ft.(MSL)						
Gas Consumed :		Total =	1209.20 MMCFD.			Oil Con	sumed (PDI	B):						
									HSD	:				
									FO					
Cost of the Consumed Fuel	(DDR : D.4) :		Gas :	Tk183 809 737										
	(FDB+FVI).		Coal :	Tk136,201,791			Oil	: Tk793,618,067	7		Total : Tk1,113,	820 505		
			coai .	18130,201,731			Oil	. 18793,010,007			Total . TKT, TTO,	020,000		
		Load Shedding	& Other Information											
Area		Yesterday						Today						
		****		Estimated Demand (S/S end)				Estimated She	edding (S/S end)		Rates of	Shedding		
Dhaka		MW 340 0:	20	MW 5181					MW	250	(On Estin	nated Demand) 5%		
Chittagong Area		270 0:1		1427						25U 99		7%		
Khulna Area		291 0:1		2000						148		7%		
Rajshahi Area		200 0:1		1740						137		8%		
Cumilla Area		260 0:		1431						109		8%		
Mymensingh Area		110 0:		1065						85		8%		
Sylhet Area		90 0:1		596						43		7%		
Barisal Area		80 0:		497 973						0 78		0%		
Rangpur Area Total		140 0:0	10	9/3 14911						949		8%		
		Information of the Generating Units und	er shut down.											
		Planned Shut- Down					Shut- Dow							
							pukuria ST:	Unit- 2						
							rasal-3,7							
							a Nuton Bido							
								4) Baghabari-71,100 MW 5) Raozan unit-2						
								6) Siddhirgani 210 MW .						
							ibazar 330 N							
						, , o.i.uj	1002011 000 11							
Outage	Restore	Additional Information of	Machines, lines, Interruption	on / Forced Load shed etc.									Remark	
Time	Time	<u> </u>			-									
08:31	16:38	Gopalganj 400/132kV S/S ATR-01 LT Project											_	
08:43	17:55	Gopalganj 400/132kV S/S 400kV Bus-02 Pro									- 1			
09:02	17:52 10:16	Gopalganj 400/132kV S/S ATR-02 HT Projec							1					
12:40	10:16	Chandpur 132/33kV S/S 422T HT is restored Matarbari 400KV Bus-1 first energized.									1			
13:03		Banskhali - Matarbari 400KV ckt-2 first energ	ized from Banskhali end											
13:43		Banskhali - Matarbari 400KV ckt-1 s/d for me												
13:05	14:38	Ashugani 230/132/33kV S/S T-3 Kalabagan L	T Tripped showing Instantan	eous (t) relays Due to A dove bird are of	dead under						- 1			
	l	the pole where the event occur.		,							1			
14:31	I	Ashuganj South 360MW ST was sync.									- 1			
16:11	18:42	Bagerhat-Mongla 132 kV Ckt-2 Forced S/D fr			y valve.									
19:26	I	Narail 132/33kV S/S Capacitor Bank Bay For									1			
21:40	1	AKSML-Baroaulia 132kV Ckt-1 Tripped from			relays Due						12 MW I	oad interrupt.		
01:20	I	to CT Burst AKSPL END and from AKS 132/3 Siddhirganj CCPP 335MW GT was sync.	эж end showing REL316*4	relays Due to CT Burst							- 1			
05:29	I	Barapukuria-1 tripped.									70 MW 6	Seneration interrup	nt	
06:47	07:06	Shahjibazar 132/33kV S/S TR-02 LT Tripped	showing 86 lockout OC/EE r	elays Due to 33Ky PRS Shajetagani fe	eder fault						1,01444	zonorauon mientup	P1.	
06:47	07:06	Shahjibazar 132/33kV S/S TR-02 LT Tripped									- 1			
06:49	J 57.00	Bhaluka 132/33kV S/S Bus A Project Work S		, . rolayo Dao to ooky mauriabpur-							1			
07:03	I	Khulna 225 MW CCPP GT was sync.									- 1			
07:12	I	Shahjibazar 132/33kV S/S TR-02 LT Schedul	ed S/D Due to Sky wire discr	onnected							- 1			
07:19	I	Barishal 230/132kV S/S ATR-2 LT Scheduled	S/D Due to Oil Leakage mai	ntenance of OLTC B-phase of ATR -2.							- 1			
	1		-	•							- 1			
	1										1			
	1										1			
	L													

 Sub Divisional Engineer
 Executive Engineer
 Superintendent Engineer

 Network Operation Division
 Network Operation Division
 Load Despatch Circle