POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALY REPORT										
Till now the maximum of	generation is : -		15648.0			21:	00 Hrs on	Reporting I 19-Apr-23	Date: 1-Jun-23	
Till now the maximum of The Summary of Yester Day Peak Generation :	day's		31-May-23 Generation & 12326.0 MW	Demand Hour :	12:00		Today's Actual Min Gen. & P Min. Gen. at			11619
Evening Peak Generation :			14368.0 MW	Hour:	21:00		Available Max Generation	6.00		14756
E.P. Demand (at gen end) : Maximum Generation :			15600.0 MW 14368.0 MW	Hour : Hour :	21:00 21:00		Max Demand (Evening) : Reserve(Generation end)			15500
Total Gen. (MKWH) :			303.5	System Load F IPORT THROUGH EAST-WEST INTERC	actor : 88.00%		Load Shed :			704
Export from East grid to We	st grid :- Maximum		EXPORT/III	FORT THROUGH EAST-WEST INTERC	560 MW	at	21:00	E	nergy	
Import from West grid to Ea	st grid :- Maximum Water Level	of Kaptai Lake at 6:00 A M on	1-Jun-23	•	MW	at	•	E	nergy	
Actual :		72.71 Ft.(I	MSL),	F	Rule curve :	76.00	Ft.(MSL)			
Gas Consumed :		Total =	1226.35 MMCFD.		Oil Con	sumed (PDE	3):	HSD ·		
								FO :		
Cost of the Consumed Fuel	(PDB+Pvt):		Gas :	Tk185.547.118						
	. ,		Coal :	Tk173,826,755		Oil	: Tk840,832,958	To	otal : Tk1,200,206,831	
		Load	Shedding & Other Information							
Area		Yesterday					Today			
		MW		Estimated Demand (S/S end) MW			Estimated Shedding (S/S end)) MW	Rates of Shedding (On Estimated Demand)	
Dhaka		270	0:00	4534				0	0%	
Chittagong Area Khulna Area		124 160	0:00 0:00	1246 1745				110 120	9% 7%	
Rajshahi Area		0	0:00	1517				110	7%	
Cumilla Area Mymensingh Area		190 181	0:00	1248 928				120 110	10% 12%	
Sylhet Area		137	0:00	520				40	8%	
Barisal Area Rangour Area		43 72	0:00 0:00	434 848				0	0% 11%	
Rangpur Area Total		1177		13019				704		
		Information of the Generating	Units under shut down.							
		Planned Shut- Down			Forced	Shut- Down				
		Planned Shut- Down			1) Bara	pukuria ST: L	Jnit- 2			
					2) Ghor	asal-3,7 a Nuton Bidd				
						abari-71,100				
					5) Raoz	an unit-2				
					7) Shaji	nirganj 210 M bazar 330 M	W			
Outage	Restore	Additional Inform	nation of Machines, lines, Interruptio	n / Forced Load shed etc.						Remark
Time 08:10	Time 10:31	Dummy S/S 424T LT Scheduled S/	D Due to yearly maintenance (updated)							
08:12	10:30	Dummy S/S 424T HT Scheduled S.	/D Due to yearly maintenance							
08:34	19:40	Gollamari 132/33kV S/S E07 Gollar measurement cheking at 132 kv Go	mari-Gopalgonj Line - 2 Project Work S/	D Due to Alarm event, control and						
08:34	10:21	Siraigani 132/33kV S/S T4-(445) LT	T Forced S/D Due to T3-T4 33 ky Bus C	uppler Red hot.					26.0MW load interrup.	
08:35 08:35	19:39 10:20	Gopalganj 132/33kV S/S Gallamari Siraigani 132/33kV S/S T4-(445) H	-2 Scheduled S/D T Forced S/D Due to T3-T4, 33Kv Bus (Cuppler Red hot.						
08:52	14:48	Brahmanbaria-Shahjibazar 132 kV	T Forced S/D Due to T3-T4, 33Kv Bus C Ckt-2 Scheduled S/D from Brahmanbar	ia 132/33kV end Due to String						
	09:32	maintenance and from Shahjibazar Jamalpur 132/33kV S/S T-3 LT is re								
09:43	09:32	Jamalpur 132/33kV S/S T-3 HT is r								
09:43		Juldah-Sikalbaha 132kV Ckt-1 Sch Due to SPMD Chattogram relay tes	neduled S/D from Shikalbaha 230/132k\ sting work.	end. and from Juldah 132/33kV end						
09:45 09:46	19:09 19:07	Due to SPMD Chattogram relay tee Gollamari 132/33kV S/S Tr-2 LT Fo Gollamari 132/33kV S/S Tr-2 HT Fo	rced S/D Due to Replace relay							
09:46	19:07	Saidour 132/33kV S/S TR-2 HT F0								
10:17	10:05 10:28	Saidpur 132/33kV S/S TR-5 (434T)	LT is restored.							
10:17		21/1 BN(vellow phase to Neutral) F	:-1 Tripped from Rampura 230/132kV er ligh Impedance 87TEE(FDR) relays.							
10:25 11:08	10:30 13:18	Kamrangirchar-Zigatola 132kV ckt-	1 Tripped from Dummy end showing dis	tance relays Due to thundering						
11:08	13:18	TEE Zone 2 PROT. trip (87TEE 2)	I-1 Tripped from Rampura 230/132kV er lockout relay 2 operated (642B) relays I	nd showing Distance trip (21.Z1) Due to Distance protection						
		21/1 BN(vellow phase to Neutral) I	High Impedance 87TEE(FDR)							
11:52 11:54	16:31 16:30	Jaiunaka 132/33kV S/S 406T LT Fo Jaidhaka 132/33kV S/S 406T HT Fo	orced S/D Due to Gas leakage of T1 33k orced S/D Due to Gas leakage of T1 33k	kv CB						
	11:59	Sirajgonj 230 S/S SNWPCL (Unit-0	14) is restored.							
12:00 14:30		Day peak generation 12326 MW. Sirajgonj 410MW Unit-4 GT was sy	nc.							
14:41 14:46	16:30 15:18	Jaldhaka 132/33kV S/S 406T HT F	orced S/D Due to Gas leakage of tr-1 33	SKV CB					10.0MW load interrup.	
15:21	15:18 17:25	Bhaluka-Mymensingh 132 kV Ckt-2	Project Work S/D from Bhaluka 132/33 Project Work S/D from Bhaluka 132/33	kV end Due to Project 01						
15:37 17:40	19:03	Sirajgonj 410MW Unit-4 ST was syr	nc. orced S/D Due to Gas leakage of tr-1 33						10.0MW load interrup.	
17:41	19:03	Jaidhaka 132/33kV S/S 406T HTF	orced S/D Due to Gas leakage of tr-1 33 orced S/D Due to Gas leakage of tr-1 33	KV CB					10.0MW load interrup.	
	19:01 19:04	Kodda 132/33kV S/S Tr-3 (426T) H	T is restored.							
	19:04	Kodda 132/33kV S/S Tr-3 (426T) L Kodda 132/33kV S/S Tr-4 (436T) H	T is restored. IT is restored.							
	19:24 01:25	Kodda 132/33kV S/S Tr-4 (436T) L	T is restored. I showing Over Load due to under rated							
20:01	01:25	Load due to under rated XLPE cab	ile.							
20:10 20:10		Aftabnagar 132/33kV S/S GT-1 LT	Scheduled S/D Due to OIS training pur	pose. Testing shutdown event.						
21:00		Evening Peak Gen. 14368 MW	Scheduled S/D Due to OIS training pur	pose. resting snutdown event.						
00:35	00:55	Khulna (C) S/S Tr-3 405T LT Force	d S/D Due to Forced L/S by NLDC						24.0MW load interrup.	
06:00 06:33		Minimum Generation = 11,620MW Haripur 230/132kV S/S Auto TR-1	HT Scheduled S/D Due to VT change							
06:33 07:07		Haripur 230/132kV S/S Auto TR-1 I	LT Scheduled S/D							
07:08		Bagerhat 132/33kV S/S Transforme	er-3 (423 T) HT Scheduled S/D Due to	Hot spot maintenance work on 33kV CT. Hot spot maintenance work on 33kV CT.					30.0MW load interrup.	
07:52		Madangani 132/33kV S/S Madanga	anj -Summit 102 MW 132 kv Ckt Forced	S/D Due to Red Hot Maintenance at						
		Summit PP, Port Head(Summit En	iu)							
	Sub Divisional Eng					cutive Eng			Superintendent Engin	
ļ	Network Operation I	Division I			Netwo	rk Operatio	n Division		Load Despatch Circ	de
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