

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
						Reporting Date :		10-Apr-23	
Till now the maximum generation is :-						14782.0		21:00 Hrs on 16-Apr-22	
The Summary of Yesterday's						9-Apr-23		Generation & Demand	
Day Peak Generation						12331.0 MW		Hour : 12:00	
Evening Peak Generation :						14176.0 MW		Hour : 21:00	
E.P. Demand (at gen end) :						14323.0 MW		Hour : 21:00	
Maximum Generation :						14176.0 MW		Hour : 21:00	
Total Gen. (MKWH) :						299.3		System Load Factor : 87.96%	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum						-50 MW		at 22:00	
Import from West grid to East grid :- Maximum						-		Energy	
Water Level of Kaptai Lake at 6:00 A.M on						10-Apr-23		Rule curve : 86.20 FL(MSL)	
Actual : 76.39						FL(MSL) ,			
Gas Consumed : Total =						1044.18 MMCFD.		Oil Consumed (PDB) :	
								HSD : FO :	
Cost of the Consumed Fuel (PDB+Pvt) :						Gas : Tk159,171,932			
						Coal : Tk254,346,305		Oil : Tk1,087,843,189 Total : Tk1,501,361,426	
Load Shedding & Other Information									
Area Yesterday Estimated Demand (S/S end) Today Estimated Shedding (S/S end) Rates of Shedding (On Estimated Demand)									
MW MW MW									
Dhaka 0 0:00 4869 0 0%									
Chittagong Area 0 0:00 1351 0 0%									
Khulna Area 0 0:00 1777 0 0%									
Rajshahi Area 0 0:00 1569 0 0%									
Cumilla Area 35 0:00 1339 0 0%									
Mymensingh Area 70 0:00 1101 0 0%									
Sylhet Area 30 0:00 497 0 0%									
Barisal Area 0 0:00 401 0 0%									
Rangpur Area 0 0:00 870 0 0%									
Total 135 13774 0									
Information of the Generating Units under shut down.									
Planned Shut- Down Forced Shut- Down									
1) Barapukuria ST: Unit- 1,2									
2) Ghorasal-3,7									
3) Bhula Nuton Biddut									
4) Baghabari-100 MW & 71 MW									
5) Raozan unit-1,2									
6) Siddhirganj 210 MW .									
7) Shajibazar 330 MW									
8) Sirajganj-2 & 3									
9) Barishal 307 MW									
Outage Restore Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark									
Time Time									
08:41 Kodda 132/33kV S/S Bus-1 is restored.									
08:45 Kodda 132/33kV S/S Bus-2 is restored.									
10:32 Aminbazar 400/230/132kV S/S 230 kv Bus 01 Scheduled S/D Due to 230KVATR1 DS Modifying									
11:49 Naogaon 132/33kV S/S T-1 LT Forced S/D Due to Emergency red hot maintenance.									
00:41 Gopalganj 400/132kV S/S 400kV Aminbazar Ckt-2 is restored.									
12:25 Aminbazar 400/230/132kV S/S Gopalganj-2 is restored.									
12:31 Ashuganj South 360MW ST was sync. at 14:12 hrs.									
14:12 Kodda 132/33kV S/S Tr-2 (416T) HT is restored.									
15:07 BIPTC S/S 20DF11 Tripped showing CPR04 relays Due to ACF C1 unbalance 60/61 stage3 L2 .									
17:54 Halishahar-Julda 132kV Ckt-1 Tripped from Halishahar end showing Distance relay- A-N PHASE.ZONE-1 relays due to Transient fault									
18:00 Bogura 400 kV shunt reactor was switched off									
02:00 Barapukuria-3 tripped.									
07:01 Kaliyanganur 132/33kV S/S GT-1 (132kV) HT Scheduled S/D Due to Red Hot,Oile Level maintenance.									
07:26 Faridpur-Gopalganj(N) 132 kV Ckt-2 Scheduled S/D from Faridpur 132/33kV end Due to None and from Gopalganj									
400/132kV end Due to None									
07:32 Barapukuria-3 was sync.									
07:37 Rangraj 132/33kV S/S Transformer-01 LT Scheduled S/D Due to Red hot maintenance work.									

Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division		Superintendent Engineer Load Despatch Circle	
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