			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT						
Till now the maximum	generation is : -		14782.0		21:0		Reporting Dat 16-Apr-22	•	
The Summary of Yeste Day Peak Generation	rday's	31-8	Mar-23 Generation 9176.0 MW	on & Demand Hour :	12:00	Today's Actual Min Gen Min. Gen. at	6:00	emand	5602
Evening Peak Generation	:		10794.0 MW	Hour:	21:00	Available Max Generation	:		14026
E.P. Demand (at gen end) Maximum Generation			10794.0 MW 10798.0 MW	Hour : Hour :	21:00 22:00	Max Demand (Evening) : Reserve(Generation end)			11900 2126
Total Gen. (MKWH)	1		211.9	System Load Factor MPORT THROUGH EAST-WEST INTERCON	r : 81.76%	Load Shed :			0
Export from East grid to W	est grid :- Maximum		EXPORT / II	MPORT THROUGH EAST-WEST INTERCON	80 MW at	3:00	Ener		
Import from West grid to E	ast grid :- Maximum Water Lev	el of Kaptai Lake at 6:00 A M on	1-Apr-23	Pole	MW at	- -	Ener	gy	
Actual :		75.93 Ft.(MSL),	942.50 MMCFD.	Kule	Oil Consumed (PD	Ft.(MSL)			
Gas Consumed :		i otal =	942.50 MMCFD.		Oil Consumed (PD	´ .	HSD : FO :		
Cost of the Consumed Fuel (PDB+Pvt) : :			Gas : Coal :	Tk129,156,357 Tk192,345,763	Oil	: Tk266,737,089	Total	: Tk588,239,209	
		Load Shedding 8	& Other Information						
Area		Yesterday		Estimated Demand (S/S end)		Today Estimated Shedding (S/S	end)	Rates of Shedding	
Dhaka		0 0	1:00	MW 3949			MW 0	(On Estimated Demand) 0%	
Chittagong Area		0 0	1:00	1090			ō	0%	
Khulna Area Rajshahi Area		0 0	0:00 0:00	1433 1264			0	0% 0%	
Cumilla Area		0 0	0:00	1079			ő	0%	
Mymensingh Area			0:00	887 401			0	0% 0%	
Sylhet Area Barisal Area			0:00 0:00	323			0	0%	
Rangpur Area Total		0 0	0:00	700 11126			0	0%	
Total		Information of the Generating Units under s	shut down.	11120			•		
		Planned Shut- Down			Forced Shut-Dow	m Ur 10) Bhula Nuton Biddut			
					2) Ghorasal-3,7	or 10) Bruia Nuton Biddut			
					3) Ashuganj-5				
					4) Baghabari-100 M 5) Raozan unit-2	W & 71 MW			
					6) Siddhirgani 210 I	MW .			
					7) Shajibazar 330 N	IW			
					8) Sirajganj-2 & 3 9) Kushiara 163 MV	V ST			
Outage	Restore	Additional Information of Ma	chines, lines, Interruption / Fo	orced Load shed etc.	• •				Remark
Time 08:26	Time 10:29	Kushtia 132/33kV S/S T-1 LT Forced S/D Due to	Dad het meintenance					26.0MW load interrup.	
08:27	10:28	Kushtia 132/33kV S/S T-1 HT Forced S/D Due to						26.0MW load interrup.	
08:27	08:43	Rampur 230/132/33 S/S ATR-02 (716T) LT Ford	ed S/D Due to maintenance wo	rk .				' '	
08:27 08:40	08:43 10:04	Rampur 230/132/33 S/S ATR-02 (716T) HT Ford Sonargaon 132/33kV S/S Tr-2 LT Forced S/D Du						25.0MW load interrup.	
08:40	18:35	Chowmuhani-Feni 132 kV Ckt-1 Forced S/D from						25.0WW load litterrup.	
08:41	10:02	Sonargaon 132/33kV S/S Tr-2 HT Forced S/D Di	ue to Emergency maintenance v	work of PBS.				25.0MW load interrup.	
08:52	18:36	Chowmuhani-Feni 132 kV Ckt-2 Forced S/D from 132/33kV end Due to Line maintenance by chow		Due to Clear Scaffolding and from Feni					
09:08		Haripur 412MW CCPP ST was sync.	IIIUIIaiii 33						
	09:09	Coxsbazar 132/33kV S/S 405T-T1 HT is restored							
09:43 09:50	11:26 12:22	Chandraghona 132/33kV S/S TR-01(406T) HT P Joydebpur-Kodda B 132 kV Ckt-1 Scheduled S/I							
09:52	14:02	Maniknagar 132/33kV S/S Transformer GT-1 HT	Scheduled S/D Due to 33KV bit	reaker maintenance work by DPDC. Shut down	ı				
		taken by Md. Rokonul Islam, SDE, DPDC. Instru-	cted by Md. Abdul Awal. SDE, N	ILDC.					
10:23	10:21 21:35	Jashore 132/33kV S/S T-1 HT is restored. BIPTC S/S Baharampur-3 Scheduled S/D Due to	Shutdown taken from Baharan	onur e/e and					
10.23	10:24	Jashore 132/33kV S/S T-1 LT is restored.	Ondidown taken from Danaran	ipui ara eriu					
	10:52	Siddhirganj 132/33kV S/S 120MW EGCB GT1 is	restored.						
11:02 11:03	13:17 13:16	Jashore 132/33kV S/S T-2 LT Forced S/D Due to Jashore 132/33kV S/S T-2 HT Forced S/D Due to							
11:18	12:38	Bogura 132/33kV S/S Transformer-2 HT Schedu	led S/D Due to Red hot at talor	a 33kv bus side isolator				32.0MW load interrup.	
11:18	12:38	Bogura 132/33kV S/S Transformer-2 LT Schedul		33kv isolato bus side				32.0MW load interrup.	
11:33	11:38	Siddhirganj 132/33kV S/S 132kV MTR 1 Forced Chandraghona 132/33kV S/S TR-01(406T) LT is							
12:28	14:31	Joydebpur-Kodda B 132 kV Ckt-2 Scheduled S/I		Due to Wire restore at Tower.					
40.77	12:48	Ashuganj (South)-Ghorashal 230kV ckt-2 is resto	ored						
12:53 13:17	21:23	Ashuganj (South)-Ghorashal 230kV ckt-1 was S/ Savar 132/33kV S/S 132kV Manikganj PS-Savar	u aue to UPGW conductor join Ckt-1 Scheduled S/D Due to C	ing work orrective maintenance work					
13:20	14:09	Aminbazar 400/230/132kV S/S Bus-1 Scheduled	S/D Due to 400 kV New ATR S	Shifting (400 kV BUS-1)					
13:20	14:10	Aminbazar 400/230/132kV S/S Gopalganj-1 Schu Gopalganj 400/132kV S/S 400kV Aminbazar Ckt	eduled S/D Due to 400 kV New	ATR Shifting					
13:30	14:10 14:06	Siddhirgani 230/132kV S/S MTR 1 HT is restored	- i Project work 5/D Due to Am	indazar 400kV ss side project vVork					
14:15		Aminbazar 400/230/132kV S/S Bus-2 Scheduled	S/D Due to New ATR installation	on					
14:32 14:33	15:20	Chowmuhani 132/33kV S/S TR3-435T LT Force Chowmuhani 132/33kV S/S TR3-435T HT Force	d S/D Due to LPBS Feeder-1					20.0MW load interrup.	
14:33	15:18 14:35	Maniknagar-Matuail 132kV Ckt-1 is restored	d S/D Due to LPBS Feeder-1					20.0MW	
14:54	15:59	Jashore 132/33kV S/S T-1 LT Forced S/D Due to	red hot maintainence						
14:55	15:58 17:58	Jashore 132/33kV S/S T-1 HT Forced S/D Due to Bogura(New)-Naogaon 132 kV Ckt-2 is restored.	o red hot maintainence						
	17:58	Bogura(New)-Naogaon 132 kV Ckt-2 is restored.							
19:09	20:35	Savar 132/33kV S/S 132kV Manikganj PS-Savar		PGW work between tower no 51-50				104.0MW load interrup.	
21:00 23:40	00:05	Evening Peak Generation =10,794MW Madanganj-Munsiganj 132 kV Ckt-1 Tripped fron	Madangani 122/22kV and aba	using Over overent, and earth fault relev					
		86 A/B OPTD relays.	- ,	*					
23:50	00:10	Madanganj-Munsiganj 132 kV Ckt-1 Tripped fron	n Munshiganj 132/33kV end sho	owing Line Diff. Relay. relays.					
04:00		Extreme bad weather (heavy rain and thundersto Several machines were shut down to control the							
		also reduced load as per our Demand.							
04:42	05:57	Jaldhaka 132/33kV S/S 416T LT Tripped showing	g P142 relays Due to Dabigonj-	3, 33 KV feeder Fault for Bad Weather with				18.0MW load interrup.	
04:42	05:55	Running and Tendering. Jaldhaka 132/33kV S/S 406T LT Tripped showing	n P142 relays Due to Debisson!	3 33 KV feeder Fault for Rad Weather with				18.0MW load interrup.	
	33.33	Running and Tendering.	9 receive pue to panigonj-	5, 55 TV request aut for Data Weattlet With				10.0mm ioau interrup.	
06:00		Minimum Load: 5602 MW	-1. O/D (D	- AB					
06:46		Bogura(New)-Naogaon 132 kV Ckt-2 Project Wo from Naogaon 132/33kV end Due to Shutdown for	rk 5/D from Bogura 230/132kV or Bogura side	end Due to Tower Height Extension, and					
07:26		Hathazari 230/132/33kV S/S Shikolbaha-02 Tripp	ped showing Main relays.						
07:26		Shikalbaha 230/132kV S/S Hathazari-02 Tripped							
07:44 07:44		Bheramara 230/132kV S/S Transformer-2 LT Sc Bheramara 230/132kV S/S Transformer-2 HT Sc	neuuled 5/D Due to Aircell char cheduled S/D Due to Aircell char	nge nge					
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