	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT LOAD TO SENTER DELLY REPORT											
										Reporting Date :	13-Mar-23	
Till now the maximum generation is The Summary of Yesterday's	:-			782.0 eneration & Demand			21:00	Hrs on Today's Actual Min	16-Apr-22			
Day Peak Generation :			11332.0 M	N Hour		12:00		Min Gen at	r Gen. & Frob	5:00	anu	9159
Evening Peak Generation :			12748.0 M			19:00		Available Max Gene	ration :	0.00		13158
E.P. Demand (at gen end) :			12829.0 M	N Hour		19:00		Max Demand (Eveni	ing) :			12900
Maximum Generation :			12748.0 M			19:00		Reserve(Generation	n end)			258
Total Gen. (MKWH) :			260.8	Syste	m Load Factor	: 85.25%		Load Shed				0
			EXP	ORT / IMPORT THROUGH EAST-WE				18:00		-		
Export from East grid to West grid :- Max Import from West grid to East grid :- Max	dmum dmum			_	10	MW	at at	18:00		Energy Energy		
		ter Level of Kaptai Lake at 6:00 A M on	13	-Mar-23								
Actual :		77.85 Ft.(MS	iL),		Rule curve	: 9	1.08	Ft.(MSL)				
Gas Consumed :		Total =	1126.79 M	MCFD.		Oil Cons	umed (PDB)):	HSD :			
									FO :			
Cost of the Consumed Fuel (PDB+Pvt) :			Gas :	Tk159,529,055								
:			Coal :	Tk220,702,783			Oil :	Tk615,558,715		Total :	Tk995,790,554	
			hedding & Other Informa	ion								
Area		Yesterday		Estimated Demand (S/S	S and)			Today Estimated Shedding	(S/S and)		Rates of Shedding	
		MW		Estimated Demand (S/S	o enu)			Lauriated Stredding	(S/S ena) MW		(On Estimated Demand)	
Dhaka		0	0:00	3949						0	0%	
Chittagong Area		Ó	0:00	1090						0	0%	
Khulna Area		0	0:00	1433						0	0%	
Rajshahi Area Cumilla Area		0	0:00	1264 1079						0	0%	
		0 75	0:00	1079 887						0	0%	
Mymensingh Area Sylhet Area		0	0:00	887 401						0	0%	
Barisal Area		0	0:00	323						0	0%	
Rangpur Area		0	0:00	700						0	0%	
Total		75		11126						0		
		Information of the Generating Units under	r shut down.									
		Planned Shut- Down					Shut- Down					
						2) Ghora 3) Ashug 4) Bagha 5) Raoza 6) Siddhi 7) Shajib 8) Sirajg	sal-3,7 anj-5 bari-100 MW	W .	, and			
Outage	Restore	Additional Information of M	achines, lines, Interruption	n / Forced Load shed etc.		jo) redonie	310 100 11111	01				Remark
Time	Time											
09:02	17:01	Haripur-Haripur (360MW) 230kV Ckt-1 Sche		/132kV end Due to Annual Maintenance								
09:44 09:44	17:09 17:10	Shikalbaha 230/132kV S/S Hathazari - 01 Sch Hathazari 230/132/33kV S/S Shikolbaha-01 Sr		week Berninger of								
09:44	17.10	Shikalbaha Grid Substation.	aneduled 3/D Due to Mainte	nance work, Requirement of								
10:32	13:07	Gopalganj 400/132kV S/S 400kV Rampal Ckt-	1 Project Work S/D Due to	By direction of ALDC								
10:40		Ashuganj 400/230 kV IBT-1 was switched on.										
10:50	15:10	Gollamari 132/33kV S/S 33 kV Bus Project Work S/D Due to Maintenance of 33 kV T-1A DS Q1-4100S for G2G project									3 MW load interrup.	
11:15	16:30	work.33kV Bus Section-1 shut down. BIPTC S/S 20DF24 Forced S/D										
12:00	16:30	Day peak gen: 11332 MW.										
12.00	13:45	Savar 132/33kV S/S Bus-B is restored.										
15:03		Khulna 225MW GT was sync.										
	15:50	Purbasadipur 132/33kV S/S T-4 Transformer	HT is restored.									
	15:55	Purbasadipur 132/33kV S/S T-4 Transformer	LT is restored.									
19:00 19:32	20:46	Evening Peak Gen. 12748 MW										
19:50	20:46	Rampur 230/132/33 S/S Halishahar-1 Tripped Khulna 225MW GT was forced shutdown due	snowing REL670 relays.									
19.50	20:53	Agargaon 230/132kV S/S 132kV Transformer-	1 (A05T1) HT is restored									
	21:11	Agargaon 230/132kV S/S 132kV Transformer-									I	
22:39		Adani Power Jharkhand Ltd. Unit-1 was sync.	. ,								I	
05:00		Minimum Generation = 9,159MW									I	
06:13		Barishal 230/132kV S/S T-4 LT Scheduled S/I Barishal 230/132kV S/S T-4 HT Scheduled S/	Due to Red Hot Maintena	nce							I	
06:13 07:01								I				
07:01		Baroirhat-Hathazari 132 kV Ckt-1 Forced S/D at Hat SS and from Hathazari 230/132/33kV e									l	
		and the second month managem 200/102/00KV 6	io Doc to Annual malifitalia	nou.							I	
											I	
											I	
'	Sub Divisional Engineer	•				Execu	utive Engine	er			Superintendent En	
	Network Operation Division					Network	Operation I	Division			Load Despatch C	ircle