| | POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT | | | | | | | | | |
|--|--|---|------------------------------|---------------------------------------|------------------------------|---------|---------------|--|----------------|--|
| | | | | 44700.0 | | | | | Reporting Date | : 2-Mar-23 |
| Till now the maximum The Summary of Yeste | generation is : - | 1-Ma | - 22 | 14782.0 Generation & Demand | | | 21:0 | 0 Hrs on 1 Today's Actual Min Gen. | 6-Apr-22 | nand |
| Day Peak Generation | : | 11110 | 10772.0 | MW | Hour: | 12:00 | | Min. Gen. at | 5:00 | 8170 |
| Evening Peak Generation | | | 11822.0 | | Hour: | 19:00 | | Available Max Generation | : | 12785 |
| E.P. Demand (at gen end |): | | 11892.0 | | Hour: | 19:00 | | Max Demand (Evening) : | | 12000 |
| Maximum Generation Total Gen. (MKWH) | | | 11822.0 241.9 | MW | Hour : System Load Factor | 19:00 | w | Reserve(Generation end) Load Shed : | | 785 0 |
| Total Gell. (MKWH) | • | | 241.9 E | XPORT/IMPORT THROUGH E | AST-WEST INTERCONNEC | TOR | 70 | Load Siled . | | <u> </u> |
| Export from East grid to V | | | _ | | | BO MW | at | 20:00 | Energ | y |
| Import from West grid to E | East grid :- Maximum | | | - | | MW | at | - | Energ | <u>-</u> |
| Actual : | Wa | ter Level of Kaptai Lake at 6:00 A M on 79.39 Ft.(MSL), | | 2-Mar-23 | Rule curve | | 93.00 | FL(MOL) | | |
| Actual : | | 79.39 Ft.(MSL), | | | Kule curve | 9: | 93.00 | Ft.(MSL) | | |
| Gas Consumed : | | Total = | 1032.15 | MMCFD. | | Oil Co | nsumed (PD | | | |
| | | | | | | | , | · + | HSD : | |
| | | | | | | | | F | 0 : | |
| Cost of the Consumed Fu | -1 (DDD : D-4) - | | Gas : | Tk142.8 | 20 405 | | | | | |
| Cost of the Consumed Fu | iei (PDB+PVt) : | | Gas : Coal : | Tk204,6 | | | Oil | : Tk564,959,590 | Total | : Tk912,398,313 |
| | | | | | | | | | | |
| | | Load Shedding & Ot | her Information | | | | | | | |
| | | V | | | | | | T. 1 | | |
| Area | | Yesterday | | Estimated De | mand (S/S end) | | | Today Estimated Shedding (S/S) | end) | Rates of Shedding |
| | | MW | | Laimated De | | | | | /W | (On Estimated Demand) |
| Dhaka | | 0 0:0 | | 40 | | | | | 0 | 0% |
| Chittagong Area | | 0 0:0 | 10 | 11 | | | | | 0 | 0% |
| Khulna Area | | 0 0:0 | | 14 | | | | | 0 | 0% |
| Rajshahi Area Cumilla Area | | 0 0:0 0 0:0 | | 12 11 | | | | | 0 | 0% 0% |
| Mymensingh Area | | 65 0:0 | 10 | 9 | 0 | | | | 0 | 0% |
| Sylhet Area | | 0 0:0 | | 4 | 1 | | | | ŏ | 0% |
| Barisal Area | | 0 0:0 | 10 | 33 | | | | | 0 | 0% |
| Rangpur Area | | 0 0:0 | 10 | 7 | | | | | 0 | 0% |
| Total | | 65 | | 114 | 10 | | | | 0 | |
| | | Information of the Generating Units under shut down. | | | | | | | | |
| | | information of the Generating Offits three shot down. | | | | | | | | |
| | | Planned Shut- Down | | | | Force | d Shut-Dow | rn | | |
| 1) Bar | | | | | | | apukuria ST: | Unit- 2 | | |
| 2) Ghorasal-3.7 | | | | | | | | | | |
| 3) Ashupan-j-5 4) Baghabar-100 MW & 71 MW | | | | | | | | | | |
| | 4) Baghabari-100 MW & 71 MW 5) Raozan unit-2 | | | | | | | | | |
| 5) Naozan unit-2 6) Sidhirganj 210 MW . | | | | | | MW | | | | |
| | | | | 7) Shaiibazar 330 MW | | | | | | |
| | | | | | | 8) Sira | ajganj-1&2 | | | |
| | | | | | | 9) Kus | shiara 163 MV | V | | |
| Outage Time | Restore | Additional Information of Machines, lines, | interruption / Force | d Load sned etc. | | | | | | Remark |
| 08:21 | Time 13:27 | Shahmirpur-Sikalbaha 132kV Ckt-1 Scheduled S/D from Shill | albaha 230/132kV e | nd and from Shahmirour 132/33k | V end | | | | | |
| 00.21 | 10.27 | Due to Annual Maintenance | tabana 200/ TOZKY C | na. ana nom onaminpar rozioo | v ciid | | | | | |
| 08:38 | 15:52 | Bibiyana-Shahiibazar 230 kV Ckt-2 Scheduled S/D from Bibia | ana 400/230kV end E | ue to AM | | | | | | |
| 09:05 | | Saddhirganj 132/334/ SS 120MW ECCG G17 Forced SID Due to Maintenance work Hansabad 2301/34/V SS AUTO TRA LT 15 Scheduled SID Due to 10 Centrifuge Hansabad 2301/34/V SS AUTO TRA LT 15 Scheduled SID Due to 10 Centrifuge | | | | | | | | |
| 09:10 | | Hasnabad 230/132kV SIA JUTO TR-1 LT Scheduled SiD Due to Oil Centrifuge Hasnabad 230/132kV SIA JUTO TR-1 LT Scheduled SiD Due to Oil Centrifuge Hasnabad 230/132kV SIA JUTO TR-1 LT Scheduled SiD Due to Oil Centrifuge | | | | | | | | |
| 09:10 10:24 | 17:42 | Hashadad 2301/22AV 15-3 AU O In't-1 In 5 incheduled SI Du be Disk Insulator Cleaning Work Aminbazar 400/23AV 15-3 2001/32AV T-01 LT Scheduled SI Du be Disk Insulator Cleaning Work Aminbazar 400/23AV 15-0 Experiment Control of the | | | | | | | | |
| 10:24 | 17:42 | Aminbazar 400/230/132kV S/S 230/132kV Tr-01 HT Scheduled S/D Due to Disk Insulator Cleaning work | | | | | | | | |
| 10.20 | 11:06 | Chhatak 132/33kV S/S T-1 HT is restored. | | | | | | | | |
| | 11:08 | Chhatak 132/33kV S/S T-1 LT is restored. | | | | | | | | |
| 12:00 | | Day Peak Gen. 10772 MW | | | | | | | | |
| | 12:06 12:08 | Khulna(C)-Noapara 132kV Ckt-1 is restored. Khulna(C)-Noapara 132kV Ckt-1 is restored. | | | | | | | | |
| 12:15 | 12:08 | Goalpara- Khulna (C) 132kV Ckt-1 is restored. Goalpara- Khulna (C) 132kV Ckt-2 Scheduled S/D from Khu | ing (C) and Due to Co | ontact resistance measurement ar | d from | | | | | |
| 12.10 | | Goalpara 132/33kV end Due to Orderd of ALDC Khulna | | | a nom | | | | | |
| 13:09 | 13:22 | Maniknagar 230/132kV S/S Auto Transformer-02 (715T) LT I Maniknagar 230/132kV S/S Auxiliary Transformer-02 LT Proj | Project Work S/D Due | to For Project work. | | | | | | |
| 13:09 | 13:27 | Maniknagar 230/132kV S/S Auxiliary Transformer-02 LT Proj | ect Work S/D Due to | For Project work. | | | | | | |
| 13:10 | 13:21 | Maniknagar 230/132kV S/S Auto Transformer-02 (715T) HT | Project Work S/D Du | e to For Project work. | | | | | | 1 |
| 13:14 | 13:11 | Coxsbazar 132/33kV S/S 415T-T2 HT is restored. Maniknagar-Siddhirganj 230kV Ckt-2 Project Work S/D from | Maniknaner 220/422 | kV and Due to For Project wash | | | | | | 1 |
| 13:14 | 15:34 | Ghorasal-Ishwardi 230 kV Ckt-1 Tripped from Ishurdi 230/1: | R2kV and showing sig | emens 7SA87 relays Due to trin | | | | | | 1 |
| | 13:21 | Maniknagar-Siddhirgani 230kV Ckt-1 is restored | | | | | | | | 1 |
| 15:21 | 15:37 | Pabna 132/33kV S/S T-1 LT Tripped showing relay relays Du Siddhirganj 230/132kV S/S 335MW EGCB 1 is restored. | e to 33KV T-1 BKR Y | /-Phase Blast. | | | | | | 17.0MW load interrup |
| 40 | 16:08 | Siddhirganj 230/132kV S/S 335MW EGCB 1 is restored. | | | | | | | | 1 |
| 16:13 | 16:40 | Maniknagar-Siddhirganj 230kV Ckt-2 Scheduled S/D from Si Bhandaria 132/33kV S/S Transformer-1 HT is restored. | ddhirganj 230/132kV | end Due to Order of NLDC | | | | | | |
| | 16:42 | Bhandaria 132/33kV S/S Transformer-1 HT is restored. | | | | | | | | |
| | 17:55 | Kabirpur -Kodda 132kV Ckt-1 is restored. | | | | | | | | |
| 18:45 | | Kushiara 163MW GT was sync | | | | | | | | |
| 19:00 | | Evening Peak Generation = 11,822MW | | | | | | | | |
| 19:33 00:10 | | Barisal Electric 307 MW tripped due to air fan problem. Kushiara 163MW was shutdown at 00:10hrs due to gas short | | | | | | | | 200MW generation interrup |
| 00:10 | | Meghnaghat Summit CCPP 305MW was shutdown at 03:40 | age. hrs due to condencer | vaccum problem | | | | | | |
| 05:00 | | Minimum Generation: 8170 MW | ino due to condenico | vaccam problem. | | | | | | |
| 05:42 | | Barisal Electric 307 MW was sync. at 05:42 hrs. | | | | | | | | |
| 05:56 | | Bhandaria 132/33kV S/S Transformer-1 LT Project Work S/D | Due to Project work | | | | | | | 1 |
| 05:57 06:50 | | Bhandaria 132/33kV S/S Transformer-1 HT Project Work S/E | Due to Project work | and add Date: | | | | | | Lea many services |
| 06:50 06:54 | | Tangail 132/33kV S/S Tr-4 LT Forced S/D Due to due to flow Coxsbazar 132/33kV S/S 405T-T1 HT Project Work S/D Due | to For commissioning | поина свине в pN856 | | | | | | 10.0MW load interrup 10.0MW load interrup |
| 06:56 | | Kabirpur -Kodda 132kV Ckt-1 Scheduled S/D from Kabirpur | 132/33kV end Due to | o Conductor restringing hetween to | wer no 26 & 27 | | | | | 1 |
| 07:21 | | Niamatpur 132/33kV S/S 426T HT Project Work S/D Due to I | New X-former installa | tion. | | | | | | 5.0MW load interrup |
| 07:21 | | Niamatpur 132/33kV S/S 426T LT Project Work S/D Due to N | lew X-former installat | ion. | | | | | | 5.0MW load interrup |
| 07:37 | | Shahmirpur-Sikalbaha 132kV Ckt-2 Scheduled S/D from Shil | albaha 230/132kV e | nd. and from Shahmirpur 132/33 | V end | | | | | 1 |
| 07.50 | | Due to Yearly Maintenance 2023(Bay) | 00.000117 | | | | | | | 1 |
| 07:50 | | Aminbazar-Mirpur 132kV Ckt-2 Scheduled S/D from Mirpur 1 | 3∠/33KV end Due to l | neu not maninteance. Work | | | | | | 1 |
| | | | | | | | | | | 1 |
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| ' | Out Division | F | | | | | | | | Commission of the Control of the Con |
| l | Sub Divisional | ⊑nymeer | | | | E | xecutive I | Engineer | | Superintendent Engineer |

Load Despatch Circle

Network Operation Division

Network Operation Division