				POWER GRID COMPANY					
					ESPATCH CENTER				
L				DALL			Reporting Da	ate: 21-Feb-23	
Till now the maximum The Summary of Yeste	generation is : ordav's	-	14782.0 20-Feb-23 Generation 8	Demand	2	1:00 Hrs on Today's Actual Min C	16-Apr-22 Gen. & Probable Gen. & D	Demand	
Day Peak Generation	:		9413.0 MW	Hour:	12:00	Min. Gen. at	6:00		7630
Evening Peak Generation	:		10801.0 MW	Hour:	20:00	Available Max General			10898
E.P. Demand (at gen end) Maximum Generation	į.		10862.0 MW 10801.0 MW	Hour : Hour :	20:00 20:00	Max Demand (Evening Reserve(Generation e)) : nd)		10500 398
Total Gen. (MKWH)	-		220.2	System Load	Factor : 84.95%	Load Shed	:		0
			EXPORT / IMPO	RT THROUGH EAST-WEST INTER					
Export from East grid to W Import from West grid to E	est grid :- Maxir	num			280 MW at MW at	19:30		ergy ergy	
W	ater Level of Kap	otai Lake at 6:00 A M on	21-Feb-23	-		-	EIR	eigy	
Actual :		81.24 Ft.(MS	L),		Rule curve : 94.20	Ft.(MSL)			
Gas Consumed :		Total =	877.54 MMCFD.		Oil Consumed (I	PDB):			
					,	,	HSD :		
							FO :		
Cost of the Consumed Fu	el (PDB+Pvt)		Gas :	Tk123,700,251					
	(Coal :	Tk202,752,529	Oil	: Tk512,975,841	Tota	al : Tk839,428,622	
		Load S	hedding & Other Information						
Area		Yesterday				Today			
				Estimated Demand (S/S end)		Estimated Shedding (S		Rates of Shedding	
Dhaka		MW 0	0:00	MW 3732			MW	(On Estimated Demand)	
Chittagong Area		0	0:00	1029			0	0%	
Khulna Area		0	0:00	1352			0	0%	
Rajshahi Area Cumilla Area		0	0:00	1192 1018			0	0% 0%	
Mymensingh Area		0 56	0:00	1018 836			0	0%	
Sylhet Area		0	0:00	378			Ö	0%	
Barisal Area		0	0:00	305			0	0%	
Rangpur Area Total		56	0:00	660 10502			0	0%	
		Information of the Generat	ing Units under shut down.						
		Planned Shut- Down			Forced Shut-D	lown			
					1) Barapukuria S				
					2) Ghorasal-3,7				
					3) Ashuganj-5 4) Baghabari-70,	400 1404			
					5) Raozan unit-2				
					6) Siddhirgani 21	0 MW .			
					7) Shajibazar 33	0 MW			
					8) Sirajganj-1,2,3	3			
Outage	Restore	Additional Info	ermation of Machines, lines, Inte	erruption / Forced Load shed etc.					Remark
Time	Time		•	•					
08:17	11:51	Gopalganj 132/33kV S/S T1 LT	Scheduled S/D Due to 33kV inco	ming -01 DS R&y phase finger adjustm	ent work.			14 MW load interrup.	
08:18		incoming -01 DS R&y phase fin	ger adjustment work	ming -01 DS R&Y phase finger adjustr	nent work				
08:29	16:55	Baroirhat 132/33kV S/S TR-2. 4	16T LT Scheduled S/D Due to Ar	ming -01 D3 R&1 phase iniger adjusti inual Maintenance.	HEIR WOIK.				
08:30	17:54	Baroirhat 132/33kV S/S TR-2, 4	16T HT Scheduled S/D Due to A	nnual Maintenance.					
08:34	15:23			I) 230/132/33kV end Due to Insulator of					
08:49	13:29	Bakulia-Sikalbaha 132 kV Ckt-2 Shikalbaha 230/132kV end Due	Scheduled S/D from Bakulia 132	33kV end Due to For Annual Maintena	ince and from				
09:18		Sirajgonj Unit-1 was shutdown	due to das shortade						
09:36	13:20	Sikalbaha-TKCL 132kV Ckt-1	Scheduled S/D from Shikalbaha 2:	30/132kV end Due to annual maintenar	nce.				
13:15				0/132kV end Due to Unblance amp che	ecking of Ullon ckt-1.				
13:28 14:13		Ullon-Dhanmondi 132kV ckt-1 v Sirajgonj Unit-4 was shutdown o	was shutdown for testing purpose.						
15:32	20:23			I) 230/132/33kV end Due to 158 no to	wer insulator disk change				
	16:51	Rajbari 132/33kV S/S Transforr	ner-1 HT is restored.	1,250,102,000X GHa Bab to 100 Ho to	roi induiator dioit oriango.				
	16:53	Rajbari 132/33kV S/S Transforr	ner-1 LT is restored.						
00:41 01:27	01:32	Sikalbaha 225MW ST tripped.	12013 / Old 0 Tiles of from F	nchuganj 230/132/33kV end showing	DECCEO DELCZO				
01.27	01.32	relays Due to Dense Fog.	izar) 132kV Ckt-2 Tripped from Fe	enchugani 230/132/33kV end showing	REC000, REL070				
01:27	01:51	Fenchuganj -Sylhet 132kV Ck	t-1 Tripped from Beanibazar 132/3	3kV end showing REF670 relays. and	from Sylhet				
		132/33kV end showing A Phase							
01:33 01:47	01:47	Fenchuganj-Sylhet (T at Bianiba Sikalbaha 225MW GT tripped.	izar) 132kV Ckt-2 Scheduled S/D	from Fenchuganj 230/132/33kV end D	ue to Maintenance.			30 MW load interrup in Beanibazar 132/33 kV S/S.	
05:53			ed showing lockout, diff.(Aminbaza	ar) & Distance(Agargaon).				140 MW load interrup in	
		1						Agargaon,Satmosjid & Cantonme	ent S/S
06:11				lay relays Due to Due to foggy weather	:			l	
06:50 07:00	07:39	Savar 132/33kV S/S T-3 LT Tri Aminbazar-Kaliakoir 230 KV ckt	oped showing relay relays Due to	under Frequency tripping.				24 MW load interrup.	
07:14	07:32	Hasnabad-Shyampur 230kV C	kt-1 Tripped from Shyampur 230/1	32kV end showing Dir. EF Tripp relays	Due to Due to				
		foggy weather.							
07:23	07:45			132kV end showing REL 670 relays.					
07:34		Bibiyana South 400 MW was fo	rcea snutdown due to DP high.						
ı									

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division