				NATIONAL L	MPANY OF BANGLADES OAD DESPATCH CENTE						
L									ting Date :	9-Feb-23	
Till now the max	ximum generation is : f Yesterdav's			14782.0 Generation & Demand		21:0		16-Apr-22 Gen. & Probable Ger	n. & Deman	ıd	
Day Peak Generati	ion :		9258.0	MW Hour:	12:00		Min. Gen. at	5:00	a Domai		7150
Evening Peak Gen E.P. Demand (at g			10436.0 10496.0		20:00 20:00		Available Max Gener Max Demand (Eveni				11158 10600
Maximum Generat			10436.0		20:00		Reserve(Generation				558
Total Gen. (MKWH			213.4	System	Load Factor : 85.219		Load Shed	<u> </u>			0
Export from East of	rid to West grid :- Maxi	imum	E	(PORT / IMPORT THROUGH EAST-WEST	INTERCONNECTOR 580 MW	at	18:00		Energy		
	grid to East grid :- Maxi	mum		-	MW	at	-		Energy		
Actual :	Water Level of Kap	tai Lake at 6:00 A M on 82.55 Ft	(MSL),	9-Feb-23	Rule curve :	96.02	Ft.( MSL )				
Actual .		62.55 Ft					, ,				
Gas Consumed :		Total =	844.44	MMCFD.	Oil Co	nsumed (PD	B):	HSD : FO :			
Cost of the Consur	med Fuel (PDB+Pvt) :		Gas :	Tk113.443.645							
:			Coal :	Tk306,008,001		Oil	: Tk528,394,270		Total :	Tk947,845,915	
			d Shedding & Other I	<u>nformation</u>							
Area		Yesterday		F (: 1 IB 1/0/0	n.		Today	/O/O		D	
		MW		Estimated Demand (S/S er MW	ia)		Estimated Shedding	(S/S end) MW		Rates of Shedding (On Estimated Demand)	
Dhaka		10	0:00	3266				0	,	0%	
Chittagong Area Khulna Area		0	0:00 0:00	925 1221				0		0% 0%	
Rajshahi Area		0	0:00	1083				0		0%	
Cumilla Area Mymensingh Area		0 45	0:00 0:00	922 762				0		0% 0%	
Svihet Area		45 0	0:00	762 341				0		0%	
Barisal Area		0	0:00	278				0		0%	
Rangpur Area Total		0 55	0:00	602 9400				0		0%	
			nerating Units under sh								
		Planned Shut- Down			Force	d Shut- Dow	rn				
					2) Gho 3) Ash 4) Bag 5) Rac 6) Sidd 7) Sha	apukuria ST: orasal-3,5,7 nuganj-5 ghabari-70,10i ozan unit-2 dhirganj 210 M ajibazar 330 M	) MW MW .				
Outage	Restore	Addition	al Information of Mac	nines, lines, Interruption / Forced Load shee	d etc.						Remark
Time	Time										
08:12 08:17	16:42 16:58			DDue to For Annual Maintenance. e to Due to gantry painting work .					1	7 MW load interrup.	
08:33	18:21	Cumilla(N)-Shahjibazar 23	kV Ckt-1 Scheduled S	/D Due to line chek by B.Baria S/S.							
08:38 08:50	13:12 18:20	Jhenaidah 230/132kV S/S	Jhenaidah (New)-Jhena	idah (Old) Ckt-2 Project Work S/D Due to DF from Bibiana 400/230kV end.	DR testing .						
08:54	11:40	Cumilla(N)-Daudkandi 132	kV Ckt-1 Scheduled S/	D Due to 246 no tower insulator disk cleaning							
08:54 09:14	22:52 11:05	Rangpur 132/33kV S/S T-3	3 (424T) LT Scheduled	S/D Due to 33kv CT change . led S/D Due to 132 KV Energy Meter Change .							
09:14	11:05 09:18	Magura 132/33kV S/S T-1		led S/D Due to 132 KV Energy Meter Change							
09:25	19:39	Jamalpur 132/33kV S/S T-	1 HT Scheduled S/D D	ue to transformer painting work.							
09:40 09:45	13:06 16:00	Purbasadipur-Saidpur 132 Rangamati 132/33kV S/S I	kV Ckt-2 Scheduled S/ Jain Rus 01 Scheduled	D Due to as per requerement saidpur S/S. S/D Due to Annual maintenance .							
09:46	11:10	Bogura 230/132kV S/S T-0	11 HT Forced S/D Due	o OLTC Oil Refile.							
09:58 09:58	17:30 17:30	Aminbazar-Mirpur 132kV (	kt-2 Scheduled S/D Du	e to Dead line checking & Line D/S (114S) cha Due to Dead line & D/S (114S) Changing wor	anging work.						
09.56	10:16	Shyampur 230/132kV S/S			к.						
	10:23	Bogura 132/33kV S/S Tran	sformer-1 LT is restore	d.	_						
10:42 11:43	14:46 13:29	Siddhirganj 132/33kV S/S Cumilla(N)-Daudkandi 132	120MW EGCB G12 Sc kV Ckt-2 Scheduled S/	heduled S/D Due to Maintenance work by EG0 D Due to 246 no tower insulator disk cleaning.	JB.						
11:49		Haripur 412MW CCPP GT	was sync.	g.							
13:31	12:34	Bogura 230/132kV S/S 23/	OKV Main 1 is restored.	t-2 Project Work S/D Due to DFDR testing .							
	14:00	Chhatak 132/33kV S/S T-1	HT is restored.	. 2							
14:35		Bhola Natun Biddut BD LT	D (GAS) GT1 tripped.						ŀ	100MW generation interrup	o.
15:47	15:54	Siddirganj CCPP 335MW APR-Hasnabad 230kV Ckt									
	16:03	Amnura 132/33kV S/S Am	nura - 100MW PPP is r								
	17:55 18:50	Sreemongol 132/33kV S/S Mongla 132/33kV S/S T-2	132/33kv T-1AB HT is	restored.							
	19:56	Keraniganj-Sreenagar (T a	Powerpac 100MW) 13								
05:47	07:50	Ashuganj-Cumilla(N) 230 F	V Ckt-2 Tripped from 0	umilla(N) end showing Distance Relay.							
06:52 06:53 06:54		Savar 132/33kV S/S T-3 L	T Tripped showing relay	ped showing relays Due to May be foggy weat relays Due to T-1, T-2 & T-3 Transformer trip ng General Trip relays Due to Aminbazar Grid	of Aminbazar Grid S/S.					24 MW load interrup.	

Superintendent Engineer Load Despatch Circle Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division