				POWER GRID COMPAN	Y OF BANGLADESH	LTD.					_
					DESPATCH CENTER	1					
				DAILY	REPORT				Reporting Date :	4-Feb-23	
Till now the maximum	n generation is : -	0.5.1	14782.0			21:	00 Hrs or	16-Apr-	22		
The Summary of Yes Day Peak Generation	terday's	3-Feb-	23 Generation & I 8735.0 MW	Demand Hour :	12:00		Min. Gen. at	in Gen. & Prob	5:00 Demai	nd 64	84
Evening Peak Generation	i i :		9323.0 MW	Hour :	19:00		Available Max Gen	eration	:	112	63
E.P. Demand (at gen end	d) :		9390.0 MW	Hour :	19:00		Max Demand (Eve	ning) :		103	
Maximum Generation Total Gen. (MKWH)	:		9323.0 MW	Hour:	19:00		Reserve(Generation	n end)			63
Total Gen. (MKWH)	:		196.8 EXPORT / IMPO	System Load F RT THROUGH EAST-WEST INTER			Load Shed				0
Export from East grid to	West grid :- Maximum		EXI ORI 7 IIII O	KI IIIKOOOII EADI-WEOI IKIEK	326 MW	at	8:00		Energy		
Import from West grid to	East grid :- Maximum			-	MW	at	-		Energy		-
Actual :	Water Level of Kaptai I	ake at 6:00 A M on 83.32 Ft.(MSL),	4-Feb-23	E	Rule curve : 9	96.58	Ft.( MSL )				
Actual .		00.02 T.(MOL);			tale curve .	30.30	T C.( WOL )				_
Gas Consumed :		Total =	856.64 MMCFD.		Oil Cons	umed (PD	DB):				
								HSD : FO :			
								FO .			
Cost of the Consumed F	uel (PDB+Pvt) :		Gas :	Tk114,153,197							
:			Coal :	Tk287,672,264		Oil	: Tk334,683,347		Total :	Tk736,508,808	_
		Load Sheddi	ng & Other Information								
		Load Sileddi	ng & Other Information								
Area		Yesterday					Today				
		MW		Estimated Demand (S/S end) MW			Estimated Sheddin	g (S/S end) MW		Rates of Shedding	
Dhaka		0 0:00		3266				IVIVV	0	(On Estimated Demand) 0%	_
Chittagong Area		0 0:00		925					0	0%	
Khulna Area		0 0:00		1221					0	0%	
Rajshahi Area		0 0:00 0 0:00		1083 922					0	0% 0%	
Cumilla Area Mymensingh Area		62 0:00		922 762					0	0%	
Sylhet Area		0 0:00		341					0	0%	
Barisal Area		0 0:00		278					0	0%	
Rangpur Area		0 0:00		602					0	0%	_
Total		62		9400					0		_
		Information of the Generating	Units under shut down.								
											_
		Planned Shut- Down			Forced 1) Baran	Shut- Dov ukuria ST:	Mn Unit- 2				_
					2) Ghora	isal-3	Offic- 2				
					3) Ashug	ganj-5					
					4) Bagha	abari-70,10	00 MW				
					5) Raoza	in unit-2 irganj 210	1.00A/				
					7) Shaiib	nganj 210 nazar 330 N	MW .				
					8) Sirajg		••••				
											_
Outage Time	Restore Time	Additional Infor	mation of Machines, line	es, Interruption / Forced Load shed	etc.					Rema	ırk
08:10	08:52	Kodda 132/33kV S/S Tr-1 (406T)	T Scheduled S/D								_
08:35	16:54	Ashuganj-Bhulta 400 kV Ckt-2 Sci	neduled S/D from Bhulta	400/230kV end.							
08:43 08:53	10:21 09:26	Halishahar-Khulshi 132kV Ckt-2 F	roject Work S/D from Kh	ulshi 132/33kV end Due to Transfer b	us isolator dismantle w	ork.					
08:53		Kodda 132/33kV S/S Tr-3 (426T)     Thenaidah 230/132kV S/S 230 kV	. I Scheduled S/D Bus Project Work S/D Di	ue to DFDR TESTING BUS -1 Shutdo	M/D						
09:06	16:50	Jhenaidah-Khulna 230kV Ckt-1 P	roiect Work S/D from Due	to DFDR TESTING.							
09:06	17:10	Bhulta-Rampura 230 kV Ckt-3 Sch	neduled S/D Due to Dead	line check							
	09:08	Mithapukur-Palashbari 132kV Ckt	-2 is restored.								
09:27 09:27	10:06 10:58	Kodda 132/33kV S/S Tr-5 (446T)   Kodda - Joydevpur 132kV ckt-1 w	as S/D for C/M								
10:10	10:44	Kodda 132/33kV S/S Tr-4 (436T) HT Scheduled S/D									
10:28		Khulshi-Madunaghat 132kV Ckt-1 Project Work S/D									
10:48		Kodda 132/33kV S/S Tr-2 (416T) LT Scheduled S/D Due to None									
11:00	11:53 11:40	Kodda- Joydevpur 132kV ckt-2 wa Savar 132/33kV S/S 132kV Manik	s S/D for C/M goni DS Sover Ckt 2 in re	intered							
	12:02	Siddhirganj 132/33kV S/S T-1 HT	yanıj r-3-3avan Okt-2 is re is restored.	stored.							
12:56	13:07	Kishoreganj-Mymensingh 132kV (	Ckt-1 Tripped from Kishor	eganj end showing Distance: B,C rela	ys Due to Tripping						
12:56	13:12	Bhaluka-Mymensingh 132 kV Ckt-	1 Tripped from Bhaluka 1	32/33kV end showing No relay relays	Due to Grid Fail .					48 MW load interrup.	
12:56	13:09 13:09	Kishoreganj-Mymensingh 132kV ( Savar 132/33kV S/S 132kV Manik	Ckt-2 Tripped from Myme	nsingh end showing O/C,E/F relay Du	ue to Line Trip					186 MW load interrup.	
	13:10	Savar 132/33kV S/S Auxiliary Tran	sformer-2 HT is restored.								
	13:12	Bhaluka-Mymensingh 132 kV Ckt-	1 is restored.								
		Dohazari-Sikalbaha 132 kV Ckt-1 i Dohazari 132/33kV S/S Power Tra									
		Donazari 132/33kV S/S Power Tra Cox'sbazar-Dohazari 132 kV Ckt-1		ored.							
	13:27	Cox'sbazar-Dohazari 132 kV Ckt-2									
13:51		Bibiana South ST tripped.								121MW Generation interrup.	
	13:58	Kodda 132/33kV S/S Bus-2 is rest	ored.								
	14:37 15:00	Ashuganj-Sirajganj 230 kV Ckt-1 i BIPTC S/S 22T01 HT is restored.	s restored.						l		
16:04	17:57	Jhenaidah 230/132kV S/S Transfo	rmer- 1 LT Project Work	S/D Due to DFDR Testing .			_		l		
	17:38	Dohazari-Sikalbaha 132 kV Ckt-2 i	s restored.				_		l		
	19:01	Bogura-Sirajganj 230 kV Ckt-2 is r	estored.				_				
00:33	20:28	Bibiyana South 400 MW ST was s 400 kv Bus Reactor close at Ramp	ync. val P/S due to evetem volt	age high					l		
06:37		Dohazari 132/33kV S/S Power Tra	nsformer -T-2 LT Proiect	age riign. Work S/D Due to Safety for Piling wor	rks of 132KV Gantry				l		
07:15		Halishahar-Khulshi 132kV Ckt-1 F	Project Work S/D from Kh	ulshi 132/33kV end.							
07:17		Rampur 230/132/33 S/S Khulshi-1	Scheduled S/D Due to M	laintenance work in Khulshi grid ss.							
07:25 07:35		Khulshi 132/33kV S/S 405T (T1) F	11 Scheduled S/D	ipur Distance Relay C-Phase,Zone-1 r	ralawe				l		
07.00			ppou nom rumasau	rpur ⊃rotarioo reaay O=Filase,∠Ulle-11	unuya						

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division