

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month January, 2023		Day : Saturday				Date : 21.01.23						
Probable Maximum Demand :		9800 MW				Probable Maximum Generation : 9837 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 84.79 ft		Today = 84.71 ft		Rule Curve = 99.20 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.01.23 (Yesterday)		21.01.23 (Today)		20.01.23 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Coal/Water Limitation MW			
					Day	Evening	Day	Evening			Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	170	160	160	160			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	ST under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	72	76	77	77	32		Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			Contract Expired
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	329	345	350	350			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0		450	Under Maint.
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	363	396	400	400			
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	118	Gas Shortage
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	155	152	155	155	183		Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	15	15	15			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	8	8	8	8			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22			
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	42	52	51	51			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	25	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	25	33	33			
20	Gezipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	16	8	16			
21	Gezipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	88	34	88			
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	48	16	48			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	35	0	35			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	32	65	32	65			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	36	35	36	36			
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	0			
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0			
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	17	17	17			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	17	0	17			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	17	17	17			
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	27	0	30	0			
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	17			
35	Siddhirganj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	100	100	8	8	8	8			
36	Meghnaghat 100 MW (IEL)	HFO (NENP)	12x8.9	100	100	9	9	8	8			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	42	51	51	51			
<b>Dhaka Zone Total</b>			<b>6004</b>	<b>5847</b>	<b>1510</b>	<b>1762</b>	<b>1605</b>	<b>1782</b>	<b>937</b>	<b>1308</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200		Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	8	17			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	27	19	32	32			
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	68	34	68			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	160	160	160	160		75	ST Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	105	175	100	300			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	25	25	25			
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	80	68	85			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	16	32	32	32			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22		Gas Shortage
*	Malancha, Cig EPZ (United)	Gas	5x8.73+3x9.34			22	25	7	15			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0			
53	Sikalbaha 54 MW PP (Jodica Power)	HFO (IPP)	3x18.55+1x3.6	54	54	13	17	17	17			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	68	51	51			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	25	25			
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	22	22	22	22			
57	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	35	17	35	68			
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			7	0	0	0			on test
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>604</b>	<b>780</b>	<b>671</b>	<b>947</b>	<b>402</b>	<b>405</b>		
58	Ashuganj TPP Unit-5	Gas (AFSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
59	Ashuganj 50 MW PP	Gas (AFSCL)	14x3.968	53	45	38	38	38	38			
60	Ashuganj 225 MW CCGP	Gas (AFSCL)	1x142+17x5	221	221	190	151	200	200			
61	Ashuganj 450 MW CCGP(South)	Gas (AFSCL)	1x360	360	360	0	0	0	0		360	Under maint.
62	Ashuganj 450 MW CCGP(North)	Gas (AFSCL)	1x361	360	360	315	295	320	320			
63	Ashuganj 420 MW CCGP(East)	Gas (AFSCL)	1x284+1x116	400	400	0	70	260	260			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	43	47	44	44			
65	Ashuganj 195MW PP (AFSCL-United)	Gas (IPP)	20'9.73+1'116	195	195	200	100	8	8			
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	5	6	6	6	144		Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	29	21	35	35			
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	0	17	17			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	16	21	21			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	22	25	25	25			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	0	8			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	19	21			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+8x1.515+15x1.098	200	200	0	0	0	0			
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	0			
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	105	0	113			
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	0	17	17	17			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	36	72	54	72			
**	Impoort (Tripura)	India		160	160	102	108	135	152			
<b>Cumilla Zone Total</b>			<b>3309</b>	<b>3285</b>	<b>1095</b>	<b>1159</b>	<b>1258</b>	<b>1416</b>	<b>278</b>	<b>523</b>		
81	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	48	84	50	100	118		Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	22			
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	47	28	47			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	46	48	48	48			
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
86	Sutahkhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	40	0	50	0			
87	Tangail 22 MW PP (PPGL)	HFO (IPP)	4x6.7	22	22	6	6	6	6			
<b>Mymensingh Zone Total</b>			<b>622</b>	<b>614</b>	<b>189</b>	<b>204</b>	<b>205</b>	<b>223</b>	<b>118</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	20.01.23 (Yesterday)		21.01.23 (Today)		20.01.23 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/Oil/ Water Limitation MW	Machines shut down (MW)			
88	Fenchugoni CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	10	20	30	30	50	GT-1 Under maint.		
89	Fenchugoni CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43	47	GT-4 Under maint.		
90	Fenchugoni 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	50	50				
91	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0	163	Under maint.		
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	63	64	64				
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Under maint.		
95	Shahjibazar 66MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	50	81	50	81				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
97	Sylhet 20 MW GTPP	Gas (PDB)	1x20	20	20	18	19	20	20				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	290	320	320				
101	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	385	332	400	400				
102	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work.		
104	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	50	50	44	44				
<b>Sylhet Zone Total</b>					<b>2472</b>	<b>2427</b>	<b>1427</b>	<b>1385</b>	<b>1455</b>	<b>1486</b>	<b>0</b>	<b>690</b>	
105	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
106	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	0	0	0	0	410	Gas Shortage		
107	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	41	0	41				
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	73	0	73				
109	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	5	0	5				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	18	0	18				
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	76	0	100	0				
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	66	16	66				
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	8	0	8				
116	Maitree Super Thermal 1320 MW PP (U-1)	Coal (BIFPCL)	1x617	617	617	0	0	0	0	617	Coal Shortage		
	Khulna 330 MW CAPP	Gas/HSD (BPDB)				0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	866	913	929	929				
<b>Khulna Zone Total</b>					<b>3005</b>	<b>3001</b>	<b>958</b>	<b>1124</b>	<b>1045</b>	<b>1140</b>	<b>1027</b>	<b>0</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	32	32	32				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	21	23	19	23				
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	132	136	135	135				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	540	800	800	800				
121	Potukhalhi 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	35	100	35	150				
122	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	0	0	0	0	307	Coal Shortage		
123	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2265</b>	<b>980</b>	<b>1311</b>	<b>1241</b>	<b>1360</b>	<b>307</b>	<b>0</b>	
124	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage		
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	26	0	34				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	9	28	0	31				
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	42	101	0	92				
129	Katakhalhi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	40	40	0	40				
130	Katakhalhi 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	8	8	8	8				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	37				
132	Sirajganj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage		
133	Sirajganj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	173	220	170	220	0	Gas Shortage		
134	Sirajganj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	50	50	220	Gas Shortage		
135	Sirajganj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	424	416	330	380	-2	Gas Shortage		
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22				
137	Lillapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8				
139	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6'18.55	113	113	35	35	35	35				
140	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	35	35	35				
141	Sirajganj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
	Adani Power Jharkhanda Ltd	Coal		0	0	0	0	0	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>764</b>	<b>981</b>	<b>672</b>	<b>1000</b>	<b>599</b>	<b>0</b>	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	81	83	83	4	Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling		
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250	24	Coal Shortage		
144	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	35	34	35	35				
146	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
147	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
148	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6'20	115	115	113	115	115	115				
149	Lalmohini 30 MW Solar (Intraco)	Solar (IPP)	1'30	30	30	28	0	30	0				
	Teesa Solar Limited	Solar (IPP)		0	0	132	0	130	0				
<b>Rangpur Zone Total</b>					<b>830</b>	<b>750</b>	<b>644</b>	<b>480</b>	<b>651</b>	<b>483</b>	<b>28</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>23078</b>	<b>22700</b>	<b>8171.0</b>	<b>9186</b>	<b>8803</b>	<b>9837</b>	<b>3696</b>	<b>3011</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
150	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				
151	Kapottli 32 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				
152	Bosila 108MW PP(PLC)	HFO (IPP)	12x8.775+1x3.5	118	0	0	0	0	0				
153	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				
154	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>23482</b>	<b>22700</b>	<b>8171</b>	<b>9186</b>	<b>8803</b>	<b>9837</b>	<b>3696</b>	<b>3011</b>	

<b>(C) Actual data of 20.01.23 (Yesterday) Friday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 9239 MW, at = 19:30 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 8784 MW, at = 19:30 hrs										
03.	Highest Generation (Generation end)	: 9186 MW, at = 19:30 hrs										
04.	Minimum Generation (Generation end)	: 6521 MW, at = 5:00 hrs										
05.	Day-peak Generation (Generation end)	: 8171 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	: 9186 MW, at = 19:30 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 49 MW, at = 19:30 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 6207 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :											
a)	Gas/LF limitation	: 3468 MW										
b)	Coal supply Limitation	: 28 MW										
c)	Low water level in Kapitai lake	: 200 MW										
d)	Plants under shut down/ maintenance	: 3011 MW										
10.	Total Energy (Generation + India Import)	: 189.72 MCKWh										
	By Gas = 111.415 MCKWh	By Oil = 28.767 MCKWh										
	By Coal = 25.724 MCKWh	By Hydro = 0.721 MCKWh										
	By Solar = 2.030 MCKWh											
11.	Total Gas Supplied	: 855.35 MMCFD										
			<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>									
			Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
			Dhaka	2892	2892	0	Mymensingh	895	846	49		
			Chattogram	897	897	0	Sylhet	337	337	0		
			Khulna	1087	1087	0	Barishal	253	253	0		
			Rajshahi	962	962	0	Rangpur	653	653	0		
			Cumilla	810	810	0						
			<b>Total</b>	<b>8784</b>	<b>8735</b>	<b>49</b>						
			13.	Fuel cost :	(a) Gas = 126301375 Taka	(c) Coal = 203157305 Taka						
					(b) Oil = 381860718 Taka	Total = 711319397 Taka						
			14.	Maximum Temperature in Dhaka was :	25.1° C							
			15.	Export through East-West interconnections :								
				At evening peak-hour	: 8171 MW, at 19:30 hrs							
				Maximum	: 394 MW, at 7:00 hrs							