				POWER GRID COMPAN NATIONAL LOAD I DAILY	OF BANGLADESH LTD. DESPATCH CENTER REPORT				
Till now the mather the Summary of	aximum generation	n is : -	14782.0 7-Jan-23 Generation &			1:00 Hrs on Today's Actual Min	Reporting Date 16-Apr-22 Gen. & Probable Gen. & De		
Day Peak Genera Evening Peak Ger E.P. Demand (at g Maximum Genera	tion : neration : gen end) :		7958.0 MW 9795.0 MW 9795.0 MW 9795.0 MW 9795.0 MW	Hour : Hour : Hour : Hour :	12:00 19:30 19:30 19:30	Min. Gen. at Available Max Gene Max Demand (Eveni Reserve(Generation	5:00 ration : ng) :		6079 9879 10000
otal Gen. (MKW		lovinum	183.5 EXPORT / IMPOR	System Load Fa RT THROUGH EAST-WEST INTER	ctor : 78.06% CONNECTOR 14 MW at	Load Shed	Energ		0
mport from West	grid to East grid :- N	Maximum i Lake at 6:00 A M on	8-Jan-23		MW at		Energ	y V	
Actual Gas Consumed :	:	85.76 Ft.(I Total =	805.95 MMCFD.	R	Oil Consumed (Ft.(MSL) PDB) :			
							HSD : FO :		
Cost of the Consu	umed Fuel (PDB+Pvt):	Gas : Coal :	Tk110,598,242 Tk127,403,841	Oi	: Tk401,136,888	Total	: Tk639,138,971	
		Load	Shedding & Other Informatio	n					
Area		Yesterday		Estimated Demand (S/S end) MW		Today Estimated Shedding		Rates of Shedding	
Dhaka Chittagong Area		0 0 0	0:00 0:00	3138 889			0 0	(On Estimated Demand) 0% 0%	
Khulna Area Rajshahi Area Cumilla Area		0	0:00 0:00 0:00	1173 1041 886			0 0	0% 0%	
Mymensingh Area Sylhet Area Barisal Area	1	0	0:00 0:00 0:00	732 327 267			0 0 0	0% 0%	
Rangpur Area Total		0	0:00	207 578 9031			0	0%	
		Information of the G	Senerating Units under shut down	1.					
		Planned Shut- Down			Forced Shut: [1) Barapukuria S 2) Ghorasai-3, 4 3) Ashugani-5 4) Baghabari-70 5) Raozan unit-2 6) Siddhircani 2' 7) Shailbazar 33 8) Sirajgani-1,3	17: Unit-1, 2 100 MW 0 MW .			
Outage Time	Restore Time			lines, Interruption / Forced Load sh	ed etc.				Remark
08:00 08:15 08:18	16:56 15:36	Kushtia 132/33kV S/S T-1 Bhagabari to Bhangura13 Baghabari-Bhangura 132	2 ky Ckt02 S/D due to A/M.	hangura 132/33kV end Due to Annual	Maintenance.		60 MW load interrup. 6 MW load interrup Bhan	gura 132/33 kV end	
08:23 08:25	13:40 15:30	Coxsbazar 132/33kV S/S Brahmanbaria-Narsinghdi	T3 HT Scheduled S/D Due to An 132 kV Ckt-2 Scheduled S/D fro	nual maintenance. m Brahmanbaria 132/33kV end Due to			40 MW load interrup.		
08:26	10:14 15:39	Bogura 132/33kV S/S Tra	inshingdi 132/33kV end Due to Ar insformer-1 LT Scheduled S/D Di LT Scheduled S/D Due to Annua	nnual Schedul Maintenance work. ue to S/D taken by NESCO.					
08:27 08:30	10:14 16:24	Bogura 132/33kV S/S Tra Lalmonirhat-Rangpur 132	nsformer-1 HT Scheduled S/D D kV Ckt-2 Scheduled S/D from R	ue to 33 KV Bus S/D taken by NESCO angpur 132/33kV end Due to Annual M	faintenance Work		9 MW load interrup Rang	pur 132/33 kV end.	
08:33	18:02	Maintenance of 132kV R Benapole-Jashore 132 kV	angpur -Lalmonirhat Line. / Ckt-2 Scheduled S/D from Bena	ur-Lalmonirhat Scheduled S/D due to apole 132/33kV end Due to Annual ma					
8:38 8:38 08:38		BIPTC S/S 11T01 LT Sch	reduled S/D Due to Annual Maint reduled S/D Due to Annual maint reduled S/D Due to Annual Maint	enance.					
08:38 08:40 08:40	18:54	Chapai 132/33kV S/S Ma	in Bus Scheduled S/D Due to Annual Maint in Bus Scheduled S/D Due to Bu main busbar Scheduled S/D Due	is change.			25 MW load interrup.		
08:53 08:54	16:54 12:49	Brahmanbaria-Shahjibaza maintenance and deadline	r 132 kV Ckt-2 Scheduled S/D fr e check and from Shahilbazar 13	om Brahmanbaria 132/33kV end Due 2/33kV end Due to S/D.	o Annual		16 MW load interrup.		
08:54 08:55	12:49 12:50 12:49	Cumilla(S) 132/33kV S/S Cumilla(S) 132/33kV S/S	TR-2 LT Scheduled S/D Due to 3 TR-1 HT Scheduled S/D Due to 3	33 KV BUS-1 Annual Maintenance. 33 KV BUS-2 Annual Maintenance. 33 KV BUS-1 Annual Maintenance.			16 MW load interrup.		
08:56 09:09 09:09	12:50 15:03 15:04	Keranigoni 230/132/33kV	S/S TR-1 HT Scheduled S/D Du	33 KV BUS-2 Annual Maintenance. to PBS Maintenance work.					
09:09 09:10	10:20 10:20	Chowmuhani 132/33kV S Chowmuhani 132/33kV S	S/S TR-1 LT Scheduled S/D Due /S TR3-435T HT Scheduled S/D /S TR3-435T LT Scheduled S/D I	Due to 33kv bus measurement. Due to 33kv bus measurement.					
09:12 09:13 09:13	15:05 15:05 15:17	Keranigonj 230/132/33kV Keranigonj 230/132/33kV	S/S TR-2 HT Scheduled S/D Du S/S TR-2 LT Scheduled S/D Du	e to PBS Maintenance work.					
09:13	15:16 15:36	Cumilla(N) 230/132/33kV Pabna 132/33kV S/S T-3	S/S 230KV T-02 HT Scheduled S HT Scheduled S/D Due to Annua	S/D Due Annual Maintenance. al Maintenance.					
09:24 09:30 09:30	15:57	Khulna (C) S/S TR-1 425	T HT Scheduled S/D Due to Due	heduled S/D Due to dead line checkin to Transformers oil centrifuging work. to Transformers oil centrifuging work.	3.				
09:38 09:38	17:13 18:23	Cumilla(S) 132/33kV S/S Gallamari- Khulna (S) 13	Tripura Ckt-2 Scheduled S/D Du 2kV Ckt-1 Project Work S/D from	ie to annual Maintenance. n Gollamari 132/33kV end Due to SAS	Test.				
09:38 09:39 09:39	18:30	Siddhirganj 132/33kV S/S	eduled S/D Due to Annual Maint 120MW EGCB GT1 Forced S/D (\$ 50 MW Solar Plant Scheduled	tenance Due to Corrective maintenance. I S/D Due to Annual Maintenance.					
09:47 09:57	14:43 13:25	Mymensingh-Netrokona 1 Chowmuhani 132/33kV Si	32kV Ckt-1 Scheduled S/D from /S TR2-425T HT Scheduled S/D	Netrakona 132/33kV end. Due to 33kv bus measurement.			20 MW load interrup.		
09:57 10:09 10:30	13:25 14:42 14:25	Chowmuhani 132/33kV Si Mymensingh-Netrokona 1 Daudkandi 132/33kV S/S	/S TR2-425T LT Scheduled S/D I 32kV Ckt-1 Scheduled S/D from Transformer-3 LT Forced S/D D	Due to 33kv bus measurement. Mymensingh 132/33kV end Due to Ar ue to 33KV bus maintenance work by	inual Maintenance. PRS-3		20 MW load interrup.		
10:30 10:36	14:24	Daudkandi 132/33kV S/S Mymensingh 132/33kV S/	Transformer-3 HT Forced S/D D S Bus A Scheduled S/D Due to /	ue to 33KV bus maintenance work by Annual Maintenance.	PBS-3.		20 mm ious merrup.		
10:55		G2G Project S/D.		Due to T-2 Transformer Replacement					
10.00	10:58	G2G Project S/D. Khulshi-Madunaghat 132	kV Ckt-2 is restored.						
11:47	11:02 16:20			Bogura 230/132kV end Due to Annual	Maintenance				
11:47	16:20	Bogura-Bogura (New)) 13 and from Bogura 132/33k	2 kV Ckt-2 Scheduled S/D from I V end Due to ALDC Demand.	Bogura 230/132kV end Due to Annual	Maintenance				
12:33	14:43 14:43	Bogura 230/132kV S/S 13 Mymensingh-Netrokona 1 Mymensingh-Netrokona 1	32KV Main 2 Forced S/D Due to 3 32kV Ckt-1 is restored. 32kV Ckt-1 is restored.	Signal OC/EF Relay Disturbed.					
14:45	17:21	Mymensingh-Netrokona 1 132/33kVend	32kV Ckt-2 Scheduled S/D from	Mymensingh 132/33kV end Due to S/	D from Netrakona				
	14:49 14:50 14:52	Barguna 132/33kV S/S Tr	ansformer-2 HT is restored. ansformer-2 LT is restored. ansformer-1 HT is restored.						
14:57	14:52	Barguna 132/33kV S/S Tr Bhola Natunbidyut PP ST	ansformer-1 LT is restored. G tripped.						
16:38	17:19 16:51 16:51	HVDC 230 KV 20DF42 Fi Kushtia 132/33kV S/S 13 Jhenaidah-Kushtia 132kV	2 KV Bus-B is restored.						
	16:51 16:51	Jhenaidah-Kushtia 132k Kushtia 132/33kV S/S 13	/ Ckt-1 is restored. 2 KV Bus-A is restored.						
	16:53 16:53 16:54	Jhenaidah-Kushtia 132k Jhenaidah-Kushtia 132k Bheramara P/S-Kustia 13	/ Ckt-2 is restored.						
	16:54 16:55	Bheramara P/S-Kustia 13 Bheramara P/S-Kustia 13	2 kV Ckt-1 is restored. 2 kV Ckt-2 is restored.						
	16:57 17:06 17:08	Kushtia 132/33kV S/S T-1 Kushtia 132/33kV S/S T2 Kushtia 132/33kV S/S T2	HT is restored. LT is restored.						
	18:23 18:50	Gallamari-Khulna South C Bhola Natunbidyut PP ST	CKT-1 Restored. G Syncronized.						
	18:55 18:56 18:56	Chapai 132/33kV S/S T-1 Chapai 132/33kV S/S T-2 Chapai 132/33kV S/S T-4	(415T) HT is restored.						
	18:56 19:02	Chapai 132/33kV S/S T-3 C.nawabganj-Rajshahi 13	(425T) HT is restored. 2 kV Ckt-1 is restored.						
22:58 02:28	02:59	Sirajgonj Unit-4 was shuto Medhnadhat-Shvamour 2 relav relavs Due to Trippe	230kV Ckt-1 Tripped from Meahn	adhat 230/132kV end showing Distant	e protection				
02:32 05:31	05:40	APR - Shyampur 230 kv li Meghnaghat-Shyampur 2	ine tripped from APR showing E/I 230kV Ckt-2 Tripped from Meghn	F relay and switched on at 2:46 hr. aghat 230/132kV end showing Distant	e protection				
05:45	07:11 07:04	relay relays Due to Trippe APR - Shyampur ckt. tripp	ed. bed from APR end showing E/F.	aghat 230/132kV end showing Distan					
05:47	117.114	Meghnaghat-Shyampur 2 relay relays Due to Trippe	COUK V CKt-1 Tripped from Meghn				1		

Sub Divisional Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle