

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month January, 2023				Day : Friday				Date : 06.01.23			
Probable Maximum Demand : 9300 MW				Probable Maximum Generation : 10681 MW				Rule Curve = 102.24 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 86.00 ft	Today = 85.92 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.01.23 (Yesterday)		06.01.23 (Today)		05.01.23 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)	
(A) Plants in operation:											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200	165	ST under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	71	70	70	76	38	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	270	259	340	330	101	Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	0	0	225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	344	323	370	380	89	Gas Shortage
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	217	Gas Shortage
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	60	200	335	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	15	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	8	8	8	8		
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	19	19		
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	38	45	48	49		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	32	32		
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	28	30	30		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	51	50	24	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	70	105	105		
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	16	16	16		
23	Karnalaghat 54 MW PP (Baraka Energy)	HFO (IPP)	3x18.69	54	54	17	35	17	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	230	278	280	280		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	17	17	17		
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	204	60	0	150		
27	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
28	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	0		
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	55	35	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	35	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	17	17	17		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	17	162		
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	26	0	30	0		
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	17		
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	14	8	8	8		
36	Meghnaghat 100 MW(HEL)	HFO (NENP)	12x8.9	100	100	9	9	9	9		
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	48	48	48	48		
Dhaka Zone Total			6004	5847	2099	2162	1867	2422	1500	848	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Low water level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	22	17	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	20	20	20	20		
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	17	51		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	151	151	151	151		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	51	300	51	300		
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	25	25	25		
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	32	32	32	32		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0	22	Gas Shortage
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	16	20	20		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	10		
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	17	17		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	34	51	52	52		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	25	25	25	25		
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	22	22	22	22		
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	89	107	89	107		
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5			18	0	0	0		on test
Chattogram Zone Total			2442	2382	579	915	601	938	402	330	
58	Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	15	15	15	15		
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	195	182	210	210		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Under maint.
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	295	285	330	330		
63	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)	1x284+1x116	400	400	292	270	290	290		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50	Gas Shortage
65	Ashuganj 199MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	53	6	55	97	Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	10	30	31	31		
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	0		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	13	16	25	25		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	8	8		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	21	21		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+65x1.915+15x1.098	200	200	100	150	100	100		
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	17	17	17		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	9	9	9		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	93	94	77	94		
**	Import (Tripura)	India		160	160	110	112	135	152		
Cumilla Zone Total			3309	3285	1283	1373	1386	1566	468	523	
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	34	59	75	84	143	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	20	22	22		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	38	47	28	47		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	37	48	48	57		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
86	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	0	0	50	0		
87	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	12	12	12	12		
Mymensingh Zone Total			622	614	144	186	237	222	143	0	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.01.23 (Yesterday)		06.01.23 (Today)		05.01.23 (Yesterday)		Status of Machines under shut-down/ Maintenance			
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :					
						Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0		70	GT-1 Under maint.			
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	31	31	31	31		59	GT-4 Under maint.			
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	5	28	10	50						
91	Kushiara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maint.			
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	2	8	8						
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	62	64	64						
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.			
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	10	84	40	84						
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	204	195	200	200						
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	19	19	19	19						
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10						
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	0	16	16						
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	300	300		341	Under maint.			
101	Bibiyan-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	205	206	0	0						
102	Bibiyan South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400						
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work			
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	0	0	0						
105	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	10	35	10	43						
Sylhet Zone Total						2522	2477	958	1072	1108	1225	0	1063		
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0						
107	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under maint.			
108	Fairdpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	29	0	40						
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	80	0	76						
110	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	0						
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	80	0	50						
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	17	17						
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0						
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	65	0	100	0						
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	32	0	32						
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	8	40	40	40						
	Rampal 1320 MW	Coal (BIFPCL)				546	506	540	540						
	Khulna 330 MW CAPP	Gas/HSD (BPDB)				0	0	0	0						
**	Bheramara (HSDC)	India		1000	1000	817	912	546	833						
Khulna Zone Total						2388	2384	1436	1679	1243	1628	0	410		
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0		110	Line Overload			
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	19	25	19	25						
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	135	136	100	180						
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	470	520	500	622						
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0		150	Line Overload			
	Barisal Electric 307 MW	Coal (IPP)				249	247	250	250						
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	182	208	220	220						
Barishal Zone Total						1958	1958	1055	1136	1089	1297	0	260		
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage			
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage			
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	0	34						
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	50	0	100						
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	17	0	25						
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	8	101	0	65						
128	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	40	0	40						
129	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	16	16	16	16						
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	36						
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage			
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	176	137	180	170		83	Gas Shortage			
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0		220	Under maint.			
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	416	375	380	380		39	Gas Shortage			
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22						
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8						
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	16	49	8	52						
138	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	55	35	55						
139	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	23	35	35	35						
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0						
	Adani Power Jharkhand Ltd	Coal				0	0	0	0						
Raishahi Zone Total						2129	2129	735	973	690	1038	503	220		
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling			
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	160	160		114	Coal Shortage			
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	70	34	70						
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
146	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0						
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	113	115	115						
148	Lalmohini 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	27	0	30	0						
	Teesta Solar Limited	Solar (IPP)				139	0	0	0						
Rangpur Zone Total						830	750	363	343	347	345	199	85		
Sub-total: Plants in operation						22204	21826	8652.0	9839	8568	10681	3215	3739		
(B) Plants under long term maintenance/ contract expired															
149	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0						
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0						
151	Bostia 108MW PP(KLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0						
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0						
153	Amthura 50 MW PP(Sinma)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022		
Sub-Total: Plants under long term maintenance/ contract expired						404	0	0	0	0					
Gross Total						22608	21826	8652	9839	8568	10681	3215	3739		
(C) Actual data of 05.01.23 (Yesterday) Thursday :															
01.	Max. Demand at eve. peak (Generation end)	:	9839	MW,	at =	19:00	hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	9398	MW,	at =	19:00	hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	9839	MW,	at =	19:00	hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	6104	MW,	at =	5:00	hrs	Dhaka	3430	3430	0	Mymensingh	821	821	0
05.	Day-peak Generation (Generation end)	:	8652	MW,	at =	12:00	hrs	Chattogram	976	976	0	Sylhet	343	343	0
06.	Evening-peak Generation (Generation end)	:	9839	MW,	at =	19:00	hrs	Khulna	1148	1148	0	Barishal	262	262	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW,	at =	19:00	hrs	Rajshahi	936	936	0	Rangpur	670	670	0
08.	Minimum Generation Forecast up to 8:00 hrs.	:	6092	MW,	at =	5:00	hrs	Cumilla	813	813	0				
09.	Generation shortfall at evening peak due to :	:										Total	9398	9398	0
	a) Gas/LF limitation	:	2816	MW				13.	Fuel cost :	(a) Gas = 107419246 Taka	(c) Coal = 122831745 Taka				
	d) Coal supply Limitation	:	199	MW					(b) Oil = 467452325 Taka	Total = 697703316 Taka					
	b) Low water level in Kaptai lake	:	200	MW											
	c) Plants under shut down/ maintenance	:	3739	MW											
10.	Total Energy (Generation + India Import)	:	194.48	MW				14.	Maximum Temperature in Dhaka was :	20.2° C					
	By Gas = 104.595 MKWH			By Oil = 33.568 MKWH				15.	Export through East-West interconnections :						
	By Coal = 33.594 MKWH			By Hydro = 0.720 MKWH					At evening peak-hour	:	8652	MW,	at	19:00	hrs
	By Solar= 1.375 MKWH								Maximum	:	78	MW,	at	7:00	hrs
									Energy	:	0	MW			
11.	Total Gas Supplied	:	800.79	MMCFD											
(D) Forecast of 06.01.23 (Today) Friday :															
01.	Maximum Demand	:	9300	MW	(Generation end)			04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	10681	MW	(Generation end)			05.	Total Generation	:	183.82	MW			

* Cative Power ** Imported Power
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation