Till now the maximum The Summary of Ye Day Peak Generation E.P. Demand (at gene Verning Peak Generation Total Gen. (MKWH) Export from East qrid to mport from Vess qrid to Actual Gas Consumed : Cost of the Consumed	sterday's	s:-		DAILY REP	ORT		Reporting D	ate : 3-Jan-23	
The Summary of Ye Dav Peak Generation Evening Peak Generation E.P. Demand (at gen et Maximum Generation Total Gen. (MKWH) Export from East grid to import from West grid to Actual Gas Consumed :	sterday's	3:-	2-Jan-23 Generation						
Evening Peak Generatia EP. Demand (at gen et Maximum Generation Total Gen. (MKWH) Export from East grid to import from West grid to Actual Gas Consumed :				on & Demand		21:00 Hrs o Today's Actual	lin Gen. & Probable Gen. & D	emand	
Maximum Generation Total Gen. (MKWH) Export from East grid to mport from West grid to Actual Gas Consumed :	nd) : :		8126.0 MW 9425.0 MW	Hour : Hour :	12:00 19:00	Min. Gen. at Available Max Ge	5:00 neration :		6081 10061
Total Gen. (MKWH) Export from East grid to Import from West grid to Actual Gas Consumed :			9425.0 MW 9425.0 MW	Hour : Hour :	19:00 19:00	Max Demand (Ev Reserve(Generati	ening) :		9800 261
import from West grid to Actual Gas Consumed :			188.8	System Load Fac	tor : 83.45%	Load Shed	:		201
Actual Gas Consumed :			EXPORT / II	MPORT THROUGH EAST-WEST INTERCO	86 MW at	8:00		erqy	
Gas Consumed :	o East grid :- Max Water Level of K	aptai Lake at 6:00 A M on	3-Jan-23	-	MW at	-	En	ergy	
	:	86.16	Ft.(MSL),	Rule	e curve : 102.0	62 Ft.(MSL)			
Cost of the Consumed		Total =	841.33 MMCFD.		Oil Consume	ed (PDB):	HSD :		
Cost of the Consumed							FO :		
	Fuel (PDB+Pvt) :		Gas :	Tk114,225,403					
			Coal :	Tk129,539,491		Oil : Tk509,739,073	Tot	al : Tk753,503,967	
		L	oad Shedding & Other Information	1					
Area		Yesterday		Estimated Demand (S/S end)		Today Estimated Sheddi	ng (S/S end)	Rates of Shedding	
Dhaka		MW	0:00	MW		Estimated oneddi	MW	(On Estimated Demand)	
Chittagong Area		0	0:00	3138 889			0 0	0%	
Khulna Area Rajshahi Area		0	0:00 0:00	1173 1041			0	0% 0%	
Cumilla Area Mymensingh Area		0	0:00 0:00	886 732			0	0% 0%	
Sylhet Area		0	0:00	732 327 267			0	0%	
Barisal Area Rangpur Area		0	0:00 0:00	578			0 0	0% 0%	
Total		0		9031			0		
		Information of the G	enerating Units under shut down.						
		Planned Shut- Down			Forced Shi	ut-Down ria ST: Unit-1, 2			
					2) Ghorasal-	3, 7			
					 Ashuganj- Baghabar 	-5 i-70,100 MW			
					5) Raozan u 6) Siddhirga	nit-2			
					7) Shajibaza	r 330 MW			
					 8) Sirajganj- 9) Bibiana-II 	1 341 MW CCPP (Summit)			
Outage Time	Restore Time	Addition	al Information of Machines, lines,	Interruption / Forced Load shed etc.					Remark
08:20	16:20		1 (405T) LT Scheduled S/D Due to A						
08:21 08:22	16:18 17:10	Benapole-Jashore 132 kV		e 132/33kV end Due to Annual maintenance					
08:26	17:01	Pabna- Shahjadpur 132k and from Pabna 132/33k		dpur 132/33kV end Due to Annual maintenanc	e work.				
08:38	11:51	Gollamari 132/33kV S/S	Fr-2 LT Scheduled S/D Due to Wzpcl	work					
08:38 08:39	16:37 11:50	Gollamari 132/33kV S/S	5 Main Bus -2 Scheduled S/D Due to r-2 HT Scheduled S/D	132kv BUS-2 Shutdown due to Annual Mainte	nance work		18.0MW load interrup.		
08:39 08:43	16:36 17:30	Chhatak 132/33kV S/S S	unamganj 1 Scheduled S/D Due to A V S/S AT-02 HT Scheduled S/D Due	nnual Maintenance					
08:43	17:32	Fenchuganj 230/132/33k	V S/S AT-02 LT Scheduled S/D Due	to Relay test					
08:46	16:51		ar 132 kV Ckt-1 Scheduled S/D from ahjibazar 132/33kV end Due to S/D t	Brahmanbaria 132/33kV end Due to Annual aken for annual maintenance.					
08:49	19:08	Bakulia-Khulshi 132 kV C	kt-1 Scheduled S/D from Khulshi 13 ulia 132/33kV end Due to Annual Ma	2/33kV end Due to Annual maintenance and in	struction				
09:04	16:09	Barishal(N)-Madaripur 13	2 kV Ckt-1 Scheduled S/D from Mad	aripur 132/33kV end Due to Annual Maintenan	ce and				
09:05			end Due to Annual maintenance LT Scheduled S/D Due to Annual Ma	intenance Work on 132 KV Bay Equipement.					
09:09	16:45	Mirpur 132/33kV S/S T1 I	HT Scheduled S/D Due to Annual Ma	aintenance Work on 132KV Bay Equiepement.					
09:14 09:19	17:30 14:37	HVDC Bheramera- Jhena	CL-2 Scheduled S/D Due to Annual aidah 230kV Ckt-1 Project Work S/E	from Jhenaidah 230/132kV end.					
09:23 09:23	16:59 16:58		GT-2 (132kV) LT Scheduled S/D Du GT-2 (132kV) HT Scheduled S/D	e to 33KV BUS2 Annual maintenance work by	DPDC.				
09:34	12:31	Hasnabad 132/33kV S/S	132/33kV 414 T-2 LT Scheduled S/E 132/33kV 414 T-2 HT Scheduled S/E	Due to SPMD work					
09:34 09:40	12:31 16:37	Satkhira 132/33kV S/S Tr	ransformer-2 (T-2) LT Scheduled S/D	Due to Annual maintenance work					
09:40 09:43	16:36 14:34		ransformer-2 (T-2) HT Scheduled S/E OPSL(IEL-2) Scheduled S/D Due to						
09:53	16:16	Kodda 132/33kV S/S Tr-1	(406T) LT Scheduled S/D Due to M	aintenance			28.0MW load interrup.		
09:53 09:54	16:14 16:17	Kodda 132/33kV S/S Tr-2	1 (406T) HT Scheduled S/D Due to N 2 (416T) LT Scheduled S/D				28.0MW load interrup. 28.0MW load interrup.		
09:55	15:49	BSRM-Mirsharai 230 kV	Ckt-1 Scheduled S/D from BSRM 23 ue to Annual Maintenances	0/33kV end Due to Yearly Maintenance and fro	m				
09:55	16:15	Kodda 132/33kV S/S Tr-2	2 (416T) HT Scheduled S/D Due to N	laintenance			28.0MW load interrup.		
10:01 10:02	16:32 16:32	Bhaluka 132/33kV S/S Tr	ransformer- 01 LT Scheduled S/D Du ransformer- 01 HT Scheduled S/D Du	ue to Annual maintanance					
10:16	15:32	Beanibazar 132/33kV S/S	33 KV BUS-1 Scheduled S/D Due t	o Corrective maintenance.					
10:31 10:31	16:20 16:20	Jamalpur 132/33kV S/S T	-4 LT Scheduled S/D Due to Annual -4 HT Scheduled S/D Due to Annual	maintenance work					
10:32 10:33	15:12 15:11		S/S 400/132kV TR2 LT Scheduled S S/S 400/132kV TR2 HT Scheduled S						
10:43	10:53		H-1(L2) Forced S/D Due to Instruction						
10:47 10:49	10:53	Jashore 132/33kV S/S JH	I-2(L1) Forced S/D Due to Instruction						
10:58 11:35	14:38 20:04		HT Scheduled S/D Due to Desco an V S/S ATR-02 LT Scheduled S/D Du						
11:43		Sylhet CCPP 225 MW S	T was sync.						
11:49 12:00	20:01	Day peak generation 812							
12:01 12:04	1	Baghabari 230/132kV S/S Baghabari 230/132kV S/S	ST-1 LT Scheduled S/D Due to Annu ST-1 HT Scheduled S/D Due to Annu	al Maintenance ual Maintenance					
12:10		Ghorasal Unit-7 ST was s	sync.						
12:32 12:32	15:11 15:10	Hasnabad 132/33kV S/S	132/33kV 424 T-5 LT Scheduled S/E 132/33kV 424 T-5 HT Scheduled S/E						
12:40 13:05	13:25	Adani power Unit-1 was s							
13:06	13:24	Gollamari 132/33kV S/S	Fr-1 HT Scheduled S/D Due to Tr1 B	oth side					
14:53 15:18	19:01	HVDC Bheramera-Jhenai testing Adani power Unit-	Idah 230kV Ckt-2 Project Work S/D 1 tripped.	from Jhenaidah 230/132kV end Due to Telepr	otection				
15:37 15:46	20:04	Ashuganj 420 MW CCPF	P(East) GT was sync.	Due to Bue 1 (011 e) DC Maintenance					
13.40	17:27	Chauddagram 132/33kV S/S 132 kv T-2 HT is restored.							
	17:27 17:28	Bogura(New)-Naogaon 13 Chauddagram 132/33kV	32 kV Ckt-1 is restored. S/S 132 kv T-2 LT is restored.						
18:23	1.20	Adani power Unit-1 was s	sync.						
19:00 20:11	1	Evening peak gen: 9425 Ashuganj 420 MW CCP	P(East) ST was sync.						
23:19				ed showing relay relays Due to Under Ground	Cable				
01:20	1	Summit Bibiyana # 2 CCF							
05:00 05:58	1	Minimam Generation 60 Kushiara 163MW was sh	81 MW utdown due to gas shortage.						
07:11	1			ue to T-3 132 kV LA (Y phase) change.					
		onal Engineer eration Division				e Engineer peration Division		Superintendent Engine Load Despatch Circl	
								_out propaten offer	<u>.</u>