				POWER GRID COMPANY OF BANATIONAL LOAD DESPA	TCH CENT	SH LTD. TER				
				DAILY REPOR	T			Reporting Date :	31-Dec-22	
Till now the maxin		:-	14782.0			21:0		16-Apr-22		
The Summary of N Day Peak Generation	:	30-De	7880.0 MW	Hour:	12:00	1	Today's Actual Min Gen. & Pro Min. Gen. at	5:00		5746
Evening Peak Genera E.P. Demand (at gen	end):		8671.0 MW 8671.0 MW	Hour : Hour :	19:30 19:30		Available Max Generation Max Demand (Evening) :	:		10244 9500
Maximum Generation			8671.0 MW	Hour:	19:30	1	Reserve(Generation end)			744
Total Gen. (MKWH)	:		180.2 EXPORT / IMPOR	System Load Factor  T THROUGH EAST-WEST INTERCONNE	: 86.59 ECTOR	1%	Load Shed :			0
Export from East grid					-40 MW MW	at	7:00	Energy		
Import from West grid	to East grid:- Max Water Le	el of Kaptai Lake at 6:00 A M on	31-Dec-22			at	-	Energy		
Actual :		86.59 Ft.(MSL),		Rule cur	ve :	103.10	Ft.( MSL )			
Gas Consumed :		Total =	821.19 MMCFD.		Oil Co	onsumed (PDB):				
								HSD : FO :		
Cost of the Consumer	d Friel (DDB : Did) .		Gas :	Tk115.158.271						
:	a ruei (rubtrvi) .		Coal :	Tk126,129,134		Oil	: Tk383,302,076	Total :	Tk624,589,482	
		Load Sheddi	ng & Other Information							
							Today			
Area		Yesterday		Estimated Demand (S/S end)			Today Estimated Shedding (S/S end)		Rates of Shedding	
Dhaka		MW 0:	nn	MW 3138				MW 0	(On Estimated Demand) 0%	
Chittagong Area		0 0:1	00	889				0	0%	
Khulna Area Raishahi Area		0 0: 0 0:		1173 1041				0	0% 0%	
Cumilla Area		0 0:	00	886				0	0%	
Mymensingh Area Svlhet Area		0 0:1 0 0:1		732 327				0	0% 0%	
Barisal Area		0 0:	00	267				ő	0%	
Rangpur Area Total		0 0:1	00	578 9031				0	0%	
10101		•		5551						
		Information of the Generating Units und	er shut down.							
		Planned Shut- Down				ed Shut-Down				
					1) Bar 2) Gb	rapukuria ST: Unit-1, 2 iorasal-3, 7				
					3) Ast	huganj-5				
					4) Bag	ghabari-70,100 MW ozan unit-2				
						ddhirganj 210 MW .				
					7) Sh	ajibazar 330 MW				
					9) Bib	ajganj-1 piana-II 341 MW CCPF	(Summit)			
Outage	Restore	Additional Information of I	Machines, lines, Interruption	Forced Load shed etc.						Remark
Time 08:11	Time 08:36	Joydebpur 132/33kV S/S GT-4 LT Tripped sh	owing relay relays Due to 33kv	BOF Feeder						
08:11	08:36	E/F and O/C signal show but not trip. Joydebpur 132/33kV S/S GT-4 HT Tripped sh						20 MW load interrup.		
08:11	08:36	E/F and O/C but not trip.						20 MVV load Interrup.		
08:23 08:26		Gopalganj (regular) - Rampal 400 kv line-2 wa Gopalganj400 kv-Rampal CKT-1 Close from G	as closed at Gopalganj (reg) end	I.						
08:39		Cumilla(N) 230/132/33kV S/S 230KV T-01 LT	Sopalgarij erid. FScheduled S/D Due to Annual							
08:39		Cumilla(N) 230/132/33kV S/S 230KV T-01 H7		Maintenance work.						
08:46 08:46	12:36 12:36	Bibinar 400/230K/ SIS (CT-01 HT Schedulded SI/O Due to Maintenance. Bibinar 400/230K/ SIS (CT-01 Excheduled SI/O Due to Maintenance.								
09:10		Meghnaghat 230/132kV S/S Meghnaghat-Am	inbazar-02 Scheduled S/D Due	to As per request of NLDC.						
09:11		Maniknagar-Narinda 132kV Ckt-1 Forced S/D Oil leakage repair,Cable replacement,Relay te	) from Maniknagar 132/33kV en st & Line parameter measurem	d Due to Equipment maintenance, ent work						
09:12		Aminbazar-Meghnaghat 230kV Ckt-2 Project	Work S/D from Aminbazar 400	230/132kV end Due to Tower						
09:25		dismantling work under this transmission line. Siddhirganj 132/33kV S/S T-2 LT Scheduled	S/D Due to DPDC Maintenance	work						
09:26		Siddhirganj 132/33kV S/S T-2 HT Scheduled	S/D Due to DPDC Maintenance	work.						
09:43 09:44		Payra 400/132/33kV S/S 132/33 kV Transform	ner-03 LT Project Work S/D Du ner-04 LT Project Work S/D Du	e to Outgoing feeder connection.				0.4 MW load interrup. 0.5 MW load interrup.		
09:45		Payra 400/132/33/\( S \) S 132/33 \( Y \) Transformer-04 LT Project W rk \( S \) D bue to Outgoing feeder connection.  Payra 400/132/33/\( S \) S 132/33 \( Y \) Transformer-09 HT Project W rk \( S \) D bue to Outgoing feeder connection.  9.5 MW load interrup.  9.7 MW load interrup.  9.7 MW load interrup.  9.8 MW load interrup.  9.8 MW load interrup.  9.8 MW load interrup.  9.8 MW load interrup.								
09:45 09:52	12:02	Payra 400/132/33kV S/S 132/33 kV Transform Jhenaidah-Khulna 230kV Ckt-2 Project Work	ner-04 HT Project Work S/D Du S/D from Thensidah 230/132k/	ue to Outgoing feeder connection.						
		and from Khulna(S) 230/132kV end Due to S								
10:12	10:04	Bhola CCPP GT1 sync. Ghorashal unit-4 tripped inlet gas pressure hig	th.					200 MW Generation interrup.		
10.12	10:30	Godda (Adani Power) - Bogura (bypassed Rol	honpur) 400 kv line-1 was switc	hed on from Godda.				200 MW Generation Interrup.		
	10:33 10:35	Bhola Natun Biddut BD LTD GT2 sync. Godda (Adani Power) - Bogura (bypassed Rol	honnur\ 400 kv line 1 was swit	shed off from Adani Rower						
12:26	10.33	Jhenaidah 230/132kV S/S 230 kV Bus Projec	t Work S/D Due to BUS 2 shut	down due to NLDC Signal Testing.						
12:29 12:31		Jhenaidah 230/132kV S/S LVAC-2 Project W Jhenaidah 230/132kV S/S Transformer- 2 LT								
12:32		Jhenaidah 230/132kV S/S Transformer- 2 HT		C Signal Testing.						
12:35		Gopalganj 132/33kV S/S T2 LT Scheduled S/		k.T-2				5 MW load interrup.		
12:36	12:51	Gopalganj 132/33kV S/S T2 HT Scheduled Si Ghorasal unit-4 sync.	IU.							
	14:07	Payra 400/132/33kV S/S 132/33 kV Transform	ner-03 HT is restored.							
	14:08 14:08	Payra 400/132/33kV S/S 132/33 kV Transform Payra 400/132/33kV S/S 132/33 kV Transform	ner-04 HT is restored.							
	14:08	Payra 400/132/33kV S/S 132/33 kV Transform	ner-04 LT is restored.							
	14:26 14:27	Siddhirganj 132/33kV S/S T-2 HT is restored. Siddhirganj 132/33kV S/S T-2 LT is restored.								
	14:39	Jhenaidah 230/132kV S/S 230 kV Bus is resto	ored.							
	14:43 14:44	Jhenaidah 230/132kV S/S Transformer- 2 HT Jhenaidah 230/132kV S/S Transformer- 2 LT								
	15:11	Jhenaidah 230/132kV S/S LVAC-2 is restored	l.							
16:20	16:18	Bogura(New)-Naogaon 132 kV Ckt-1 is restore Bogura (old) - Naogaon 132 kV Line-2. (132 k	ed. (V.C.B. open Rogra (old) 133/33	KV 6/6						
10.20	16:38	Gopalgani 132/33kV S/S T2 HT is restored.	opan bogra (diu) 132/33	2.0.						
	16:39 16:40	Gopalganj 132/33kV S/S T2 LT is restored. Bakulia 132/33kV S/S T-2 (412T) HT is restored.	red							
	16:43	Maniknagar-Narinda 132kV Ckt-1 is restored.								
	16:57 18:41	Bakulia 132/33kV S/S T-2 (412T) LT is restore Cumilla(N) 230/132/33kV S/S 230KV T-01 H7	ed.							
	18:41	Cumilla(N) 230/132/33kV S/S 230KV T-01 LT	is restored.							
22:00	21:55	Meghnaghat 230/132kV S/S Meghnaghat-Am Duty Received condition : Load Shed free, nor	inbazar-02 is restored.							
∠∠:00										
	22:05	Aminbazar-Meghnaghat 230kV Ckt-2 is restor	ed.							
	22:05	Aminbazar-Meghnaghat 230kV Ckt-2 is restor	ed.							
06:53		Bogura(New)-Naogaon 132 kV Ckt-1 Project V	Nork S/D from aogaon 132/33k	V end Due to project works of						
07:17		Bogura 230 kV s/s. and from Bogura 230/1320 Baroaulia 132/33kV S/S T2(415T) LT Schedu	kVend. led S/D Due to Appual Mainten	ance				15 MW load interrup.		
07:20		Baroaulia 132/33kV S/S T2(415T) HT Schedu	iled S/D Due to Annual Mainten	ance.						
07:24 07:25		Bakulia 132/33kV S/S T-3 (422T) LT Schedul Bakulia 132/33kV S/S T-3 (422T) HT Schedul						10 MW load interrup.		
			verious mollitors							

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle