## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 5:00
Available Max Generation
Max Demand (Evening):
Reserve(Generation end)
Load Shed : 30-Dec-22 Till now the maximum generation is:The Summary of Yesterday's
Day Peak Generation:
Evening Peak Generation:
E.P. Demand (at gen end):
Maximum Generation:
Total Gen. (MKWH): 14782.0 21:00 29-Dec-22 Generation & Demand

8714.0 MW Hour: 12:00

9633.0 MW Hour: 19:00

9633.0 MW Hour: 19:00

9633.0 MW Hour: 19:00

194.1 System Loaf Factor : 83.95%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 6199 10199 8700 1499 0 Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on -40 MW MW 7:00 Energy Energy 30-Dec-22 Ft.(MSL), Rule curve : Actual Ft.( MSL ) 86.67 103.20

Gas Consumed : Total = 799.40 MMCFD. Oil Consumed (PDB):

HSD : FO :

Total : Tk722,513,921

Tk111,663,623 Tk94,752,181 Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal :

Oil : Tk516,098,117

## Load Shedding & Other Information

Area	Yesterday		Today		
i	·		Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand
Dhaka	0	0:00	3138	0	0%
Chittagong Area	0	0:00	889	0	0%
Khulna Area	0	0:00	1173	0	0%
Rajshahi Area	0	0:00	1041	0	0%
Cumilla Area	0	0:00	886	0	0%
Mymensingh Area	0	0:00	732	0	0%
Sylhet Area	0	0:00	327	0	0%
Barisal Area	0	0:00	267	0	0%
Rangpur Area	0	0:00	578	0	0%
Total	0		9031	0	

Information of the Generating Units under shut down.

		Planned Shut- Down	Forced Shut-Down	
			1) Barapukuria ST: Unit-1, 2	
			2) Ghorasal-3, 7	
			3) Ashuganj-5	
			4) Baghabari-70,100 MW	
			5) Raozan unit-2	
			6) Siddhirganj 210 MW .	
			7) Shajibazar 330 MW	
			8) Sirajganj-1	
			9) Bibiana-II 341 MW CCPP (Summit)	
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load sh	ed etc.	Remark

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Rem
Time	Time		Keil
8:20	-	Cox'sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D from Dohazari 132/33kV end Due to Matarbari grid will get power from Coxbazar grid by Cox-02 of	ırid
8:28		Ghorashal-Ashugonj (S) 230kV ckt-1 was S/D.	··
0.20	8:35	Gindastian-Asingyinj (c) 2004 V Ckt-1 is restored.  Jhenaidah-Khulna 230kV Ckt-1 is restored.	
8:37	16:35	Rajshahi 230/132/33kV S/S 132 kV Main BUS-02 Scheduled S/D Due to A/M.	
8:41	17:20	Barishal-Barishal(N) 132 kV Ckt-2 Scheduled S/D from Barishal 132/33kV end Due to Annual maintenance work. and from Barishal 230/132kVend.	
8:46	13:58	Bakulia-Sikalbaha 132 kV Ckt-2 Scheduled S/D from Bakulia 132/33kV end Due to Annual Maintenance of Bakalia-Shikalbaha	
		Ckt02 and from Shikalbaha 230/132kV end Due to annual maintenance.	
8:55	18:06	Candpur- Kachua 132kV Ckt-2 Scheduled S/D from Chandpur 132/33kV end Due to Annual Maintenance work and from Kachua 132/33kVend.	
8:57	16:45	Sylhet 132/33kV S/S T4 HT Scheduled S/D Due to Auction material Delivery purpose.	
	16:45	Sylhet 132/33KV S/S T4 LT Scheduled S/D Due to Auction material Delivery purpose.	
8:57			
9:06	15:44	Purbasadipur-Thakurgaon-EPV 132kV Ckt-2 Scheduled S/D from Purbasadipur 132/33kV end Due to annual maintenance.	
9:11	16:50	Amnura 132/33kV S/S Bus-2 Scheduled S/D Due to Annual maintenance.	
9:13	17:21	Shahjibazar-Sreemangal 132kV Ckt-2 Scheduled S/D from Shahjibazar 132/33kV end Due to S/D taken by sreemongol grid for	
		annual maintenance and from Sreemongol 132/33kV end Due to Deadline Checking.	
9:16	15:22	Khulna (C) S/S North-WestCkt-1 Scheduled S/D Due to For annual maintenance.	
9:26	17:34	Tangail 132/33kV S/S RPCL-1 Scheduled S/D Due to Annual maintenance.	
	11:09	Tangain 13/208V 9/3 N° 261 Screening 3/2 Due to Allinuar Inaminentanius.  Jhenaidah-Khulna 230kV Ckt-1 Project Work 8/D from Jhenaidah 230/132kV end Due to NLDC control signal testing and from	
9:26	11:09		
		Khulna(S) 230/132kV end Due to Maintenance Work at jhenaidah end.	
9:45	15:15	Purbasadipur-Thakurgaon-EPV 132kV Ckt-2 Scheduled S/D from Thakurgaon 132/33kV end Due to Annual Maintenance.	
9:51	13:13	Sreemongol 132/33kV S/S 132/33kv T-2 LT Forced S/D Due to 33kV CT Problem.	
9:52	10:30	Sreemongol 132/33kV S/S 132/33kv T-2 HT Forced S/D Due to 33kv CT problem.	
9:56	16:44	Shyampur 230/132kV S/S Auto TR-2 LT Scheduled S/D Due to Annual maintenance.	
9:57	16:44	Shyampur 230/132kV S/S Auto TR-2 HT Scheduled S/D Due to Annual maintenance.	
5.51			
-	9:57	Joypurhat 132/33kV S/S Transformer T-4 (437 T) HT is restored.	
-	9:58	Joypurhat 132/33kV S/S Transformer T-4 (437 T) LT is restored.	
10:11	19:03	Rampura 230/132kV S/S 132 kV Busbar-2 Scheduled S/D Due to Annual Maintenance.	
	10:16	Sirajgonj Gas 225MW Unit-2 GT was sync.	
10:35	15:55	Kodda 132/33kV S/S Tr-4 (436T) LT Scheduled S/D Due to Annual maintenance.	
10:35	15:54	Kodda 132/33kV S/S Tr-4 (436T) HT Scheduled S/D Due to Annual maintenance.	
10:49	19:43	Aminbazar-Meghnaghat 230kV Ckt-2 Project Work S/D from Aminbazar 400/230/132kV end Due to Project Work.	
10:50	19:45	Meghnaghat 230/132kV S/S Meghnaghat-Aminbazar-02 Scheduled S/D Due to Aminbazar -2 Shutdown taken from aminbazar end	
10.50	19.45		
		as per request of NLDC.	
10:55	-	Tongi 230/132/33kV S/S Tongi-Mill Gate Ckt-1 Project Work S/D Due to Reley Testing.	
10:55	-	Tongi 230/132/33kV S/S Tongi-Mill Gate Ckt-1 Project Work S/D Due to Reley Testing.	
11:38	13:04	Fenchuganj-Fenchuganj 132 kV Ckt-2 Forced S/D from Fenchuganj 230/132/33kV end Due to Maintenance.	
_	12:25	Cantonment 132/33kV S/S Auxiliary Transformer, AT-1 HT is restored.	
12:33		New Tongi-Tongi 132kV Ckt-1 Project Work S/D from Tongi 230/132/33kV end Due to Work done.	
12:38	13:58	Savar 132/33kV S/S T-2 LT Forced S/D Due to Oil refill of OLTC due to low level alarm.	
12:38	13:58	Savar 132/33kV S/S T-2 HT Forced S/D Due to Oil refill of OLTC due to low level alarm.	
-	12:39	Cantonment 132/33kV S/S Transformer-1 (T-1) HT is restored.	
12:41	14:36	Tongi 230/132/33kV S/S Tongi-Mill Gate Ckt-2 Project Work S/D Due to Relay Testing.	
-	12:42	Cantonment 132/33kV S/S Auxiliary Transformer, AT-1 LT is restored.	
14:10	-	Ghorasal GT-4 was sync.	
15:17	-	Ghorasal Unit-7 365 MW was shutdown.	
-	15:58	Halishahar-Khulshi 132kV Ckt-2 is restored.	
-	15:58	Hambur 230/132/33 S/S Khulshi-2 is restored.	
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16:12	16:26		MW load interrup.
16:12	16:26	Tangail 132/33kV S/S Tr-2 LT Tripped showing relay relays Due to 33Kv Doreen power feeder LA blast & DS collapse.	
-	16:30	Gopalganj- Gopalganj(N) 132kV Ckt-2 is restored.	
-	17:20	Gopalganj (O) - Gopalgan (N) Ckt-1 is restored.	
_	17:42	Chhatak 132/33kV S/S T-2 HT is restored.	
	17:42	Chhatak 132/33kV S/S T-2 LT is restored.	
1	18:18	Cilitatar 132/35kV 3/3 1-2 L1 is lescribed.  Bogura(New)-Naoqaon 132 kV Ckt-1 is restored.	
-	18:18		
18:29	-	Ghorasal-Ashuganj(S) 230kV Ckt-01 was restored.	
20:37	-	Rampal PP Tripped due to Boiler trip.	
20:37	-	Rampal 1320 MW (BIFPCL) unit-1 tripped due to Boiler trip.	
21:07	-	At Barisal South S/S, Bus-coupler Breaker close.	
3:25	4:03	Cumilla(N)-Daudkandi 132 kV Ckt-1 Tripped from Cumilla(N) 230/132/33kV end showing Distance protection A-Phase relays.	
		and from Daudkandi 132/33kV end showing Distance relays.	
6,07	6:26		
6:07	6:26	Aminbazar-Kallyanpur 132kV Ckt-1 Tripped from Kallyanpur 132/33kV end showing Distance -R, S, T relays. and from Aminbazar	
		400/230/132kV end showing Dist R,S,T relays.	
6:35	6:44	Fatullah-Shyampur 132 kV ckt-1 tripped from Fatullah end showing distance Y phase, zone-1.	
6:47	-	Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon 132/33kV end Due to Maintanance work of Bogura 230kv s/s.	
		and from Bogura 230/132kV end Due to Tower Hight Extention work.	
7:15	_	Bakulia 132/33kV S/S T-2 (412T) LT Scheduled S/D Due to Annual Maintenance Of T-02 Tx	
	-		
7:16	-	Bakulia 132/33kV S/S T-2 (412T) HT Scheduled S/D Due to Annual Maintenance Of T-02 Tx.	
	Out District In	Ingineer   Executive Engineer	Superintendent
·	Sub Divisional Er	ignice:	Load Despatch