

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2022				Day : Friday					Date : 16.12.22							
Probable Maximum Demand :				9000	MW			Probable Maximum Generation :				11234	MW			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 88.27		ft		Today = 88.15		ft		Rule Curve = 104.60				ft
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.12.22 (Yesterday)		16.12.22 (Today)		15.12.22 (Yesterday)		16.12.22 (Today)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date				
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)						
<b>(A) Plants in operation:</b>																
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0				260	Under project work		
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0					Line overload		
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180							
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			365		Gas Shortage		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x33.35	108	108	72	75	60	74			33		Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105		Gas Shortage		
6	Hariapur GTPP	Gas (PDB)	1x 32	32	20	0	0	0	0					Contract Expired		
7	Hariapur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	350	312	350	350							
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x(140+1x170)	450	450	225	225	225	225			225		Gas Shortage		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0				115	Under Overhauling		
10	Hariapur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	397	399	400	400							
11	Siddhirganj 2 <sup>nd</sup> 120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0			210		Gas Shortage		
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			217	118	Gas Shortage		
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0			335		Gas Shortage		
14	Madanganj 55 MW PP (Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	15	15	15							
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	33	50	33	50							
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	19	22	22							
17	Summit Power, (Madhadi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	49	48	49	49							
18	Maona 33 MW PP (Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	25	22	25							
19	Rupganj 33 MW PP (Summit)	Gas (SIPP, REB)	4x8.73	33	33	27	27	31	31							
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	45	50	50	50							
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	70	105							
22	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	32	32	32							
23	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	17	54							
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	65	203	65	195							
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	17	35	90	149							
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	150							
27	Bramhanaganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	25	0	0	50							
28	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	25	0	0	50							
29	Nabaganj 55 MW PP (Southern power )	HFO (IPP)	3x19.3	55	55	17	17	17	17							
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	35	35	55							
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	55	55	55							
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	17	162							
33	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	30	0	30	0							
34	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	18	18							
35	Siddhirganj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	100	100	55	55	50	85							
36	Meghnaghat 100 MW (IEL)	HFO (NENP)	12x8.9	100	100	42	50	35	50							
37	Madanganj 102 PP (Summit)	HFO (NENP)	6x17	102	102	86	50	100	100							
<b>Dhaka Zone Total</b>				<b>6004</b>	<b>5847</b>	<b>2068</b>	<b>2295</b>	<b>2068</b>	<b>2798</b>	<b>1490</b>	<b>493</b>					
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	46	46			184		Low water level		
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	180					Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		Under maint.		
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0							
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	17	25							
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0							
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	19	20	20							
44	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	20	51							
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			150		Under maint.		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	151	151	150	150			74		STG Under maint.		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x6.04	300	300	51	270	50	300							
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	12	12							
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	12	51	17	50							
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	31	31	22	40							
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0			22		Gas Shortage		
*	Malancha, Cig.EP2 (United)	Gas	5x8.73+3x9.34	108	108	2	4	15	30							
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0							
53	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	17	36							
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	54	92	54	92							
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12							
56	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	10	10	10	10							
57	Chattogram 116 MW PP (Anima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	107	107	107	107							
	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	150	150	0	0	0	0					on test		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>589</b>	<b>917</b>	<b>584</b>	<b>981</b>	<b>386</b>	<b>404</b>					
58	Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	134					Gas Shortage		
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	10	10	10	10							
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	190	182	200	220							
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	325	310	310	320							
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0			360		Gas Shortage		
63	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	358	353	353	353							
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5			50		Gas Shortage		
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			187		Gas Shortage		
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51							
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	108	15	108			42		Gas Shortage		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	22	21	20	40							
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163		Under maint.		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	51	34	200							
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	21	21	21							
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10							
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	14	14	33	33							
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	8	8	8							
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	15	15	15							
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+9x1.515+1x1.098	200	200	0	0	0	100							
77	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	17	17	17							
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	110	117	65	117							
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	12	17	17							
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	34	35	34	34							
**	Impoort (Tirupura)	India		160	160	100	112	143	166							
<b>Cumilla Zone Total</b>				<b>3309</b>	<b>3285</b>	<b>1342</b>	<b>1460</b>	<b>1369</b>	<b>1849</b>	<b>773</b>	<b>163</b>					
81	RPCL 21															

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.12.22 (Yesterday)		16.12.22 (Today)		15.12.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		
88	Fenchugon CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30	0	40	GT-1 Under maint.
89	Fenchugon CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42	0	48	GT-4 Under maint.
90	Fenchugon 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	11	11	22	31	0		
91	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0	0	54	STG Under maint.
92	Hobiganj 111MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8	0		
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	65	64	64	0		
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	0	330	Under maint.
95	Shahjibazar 66MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	50	84	60	86	0		
96	Syhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	218	218	218	218	0		
97	Syhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	19	19	19	0		
98	Syhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10	0		
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	21	22	22	22	0		
100	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	0	341	Major Inspection
101	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	364	417	400	400	0		31/12/2022
102	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	260	248	260	260	0	135	ST Under maint.
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	0	100	Under project work
104	Syhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	11	11	11	11	0		
105	Fenchugan 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	30	49	30	44	0		
<b>Syhet Zone Total</b>				<b>2522</b>	<b>2477</b>	<b>1135</b>	<b>1254</b>	<b>1196</b>	<b>1245</b>	<b>0</b>	<b>1048</b>	
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0	0		
107	Bheramara 410 MW CAPP	Gas (NWP/CGCL)	1 x 278+1 x 132	410	410	0	0	0	0	0	410	Under maint.
108	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	45	0	45	0		
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	86	0	85	0		
110	Khulna 225 MW CAPP	HSD (NWP/CGCL)	1 x 150+1x75	230	230	0	0	0	0	0		
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	50	0		
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	33	15	94	0		
113	Madhumati 100 MW PP	HFO (NWP/CGCL)	6x18.415	105	105	0	0	0	0	0		
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	70	0	100	0	0		
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	16	16	49	0		
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	40	0	40	0		
	Rampal 1320 MW	Coal (BIFPCL)				420	481	500	500	0		
	Khulna 330 MW CCPP	Gas/HSD (BPDB)				0	0	0	0	0		
**	Bheramara (H/VDC)	India		1000	1000	920	915	673	887	0		
<b>Khulna Zone Total</b>				<b>2388</b>	<b>2384</b>	<b>1443</b>	<b>1616</b>	<b>1304</b>	<b>1750</b>	<b>0</b>	<b>410</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0	0	110	Line Overload
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	19	23	18	25	0		
119	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	185	187	187	187	0		
120	Payra 1320 MW TTP	Coal (BCPCL)	2x622	1244	1244	330	310	330	350	0		
121	Potukhalai 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	35	0	150	Line Overload
	Barisal Electric 307 MW	Coal (IPP)				0	0	0	0	0		
122	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	163	220	220	220	0	260	
<b>Barishal Zone Total</b>				<b>1958</b>	<b>1958</b>	<b>697</b>	<b>740</b>	<b>755</b>	<b>817</b>	<b>0</b>	<b>260</b>	
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	0		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	0	32	0		
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0	0		
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	0	25	0		
127	Chapainabaganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	0	90	0		
128	Katakhalai 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40	0		
129	Katakhalai 50 MW PP (Northern)	HFO (ORPP)	6x8.9	50	50	25	24	16	50	0		
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35	0		
131	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/CGCL)	1x150+1x75	210	210	160	190	200	210	0		
132	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/CGCL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage
133	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/CGCL)	1x141+1x79	220	220	0	0	0	0	0	220	Under maint.
134	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	418	317	400	410	97		Gas Shortage
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	10	15	15	15	0		
136	Ulapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11	0		
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8	0		
138	Baqura 113 MW (Confidence) U-1	HFO (IPP)	6'18.55	113	113	70	113	35	113	0		
139	Baqura 113 MW PP (Confidence) U-2	HFO (IPP)	6'18.55	113	113	70	58	35	113	0		
140	Sirajgonj 6.55 MW Solar	Solar (NWP/CGCL)	1x6	6	6	2	0	6	0	0		
	Adani Power Jharkhanda Ltd	Coal				0	0	0	0	0		
<b>Raishahi Zone Total</b>				<b>2129</b>	<b>2129</b>	<b>774</b>	<b>938</b>	<b>726</b>	<b>1152</b>	<b>417</b>	<b>220</b>	
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling
142	Barapukuria 275 MW TTP Unit-3	Coal (PDB)	1 x 274	274	160	160	160	160	160	114		Coal Shortage
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0	0		
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	34	107	34	113	0		
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0	0		
146	Majpara. Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	4	0	0	8	0	0		
147	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6'20	115	115	72	60	35	113	0		
148	Lalmohithal 30 MW Solar (Intraco)	Solar (IPP)	1'30	30	30	18	0	30	0	0		
	Teesta Solar Limited	Solar (IPP)				75	0	0	0	0		
<b>Rangpur Zone Total</b>				<b>830</b>	<b>750</b>	<b>363</b>	<b>327</b>	<b>267</b>	<b>386</b>	<b>199</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>				<b>22204</b>	<b>21826</b>	<b>8591.0</b>	<b>9741</b>	<b>8568</b>	<b>11234</b>	<b>3421</b>	<b>3083</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>												
149	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0	0		
150	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0	0		
151	Bosilia 108MW PPI (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0	0		
152	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	0	0	0	0	0	0		
153	Ammara 30 MW PP (Sinha)	HFO (ORPP)	7x7.79	50	0	0	0	0	0	0		Contract Expired on 11/01/2022
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>				<b>22608</b>	<b>21826</b>	<b>8591</b>	<b>9741</b>	<b>8568</b>	<b>11234</b>	<b>3421</b>	<b>3083</b>	
<b>(C) Actual data of 15.12.22 (Yesterday) Thursday :</b>												
01.	Max. Demand at eve. peak (Generation end)	:			9741	MW, at =	18:00 hrs					
02.	Max. Demand at eve. peak (Sub-station end)	:			9410	MW, at =	18:00 hrs					
03.	Highest Generation (Generation end)	:			9741	MW, at =	18:00 hrs					
04.	Minimum Generation (Generation end)	:			6285	MW, at =	5:00 hrs					
05.	Day-peak Generation (Generation end)	:			8591	MW, at =	12:00 hrs					
06.	Evening-peak Generation (Generation end)	:			9741	MW, at =	18:00 hrs					
07.	Evening Peak Load-shed (Sub-station end)	:			0	MW, at =	18:00 hrs					
08.	Minimum Generation Forecast up to 8:00 hrs.	:			6158	MW, at =	5:00 hrs					
09.	Generation shortfall at evening peak due to :	:										
	a) Gas/LF limitation	:			3038	MW						
	d) Coal supply Limitation	:			199	MW						
	b) Low water level in Kaptai lake	:			184	MW						
	c) Plants under shut down/maintenance	:			3083	MW						
10.	Total Energy (Generation + India Import)	:			194.71	MW/h						
	By Gas =	110.894	MKWh	By Oil =	36.561	MKWh						
	By Coal =	22.905	MKWh	By Hydro =	1.062	MKWh						
	By Solar =	1.389	MKWh									
11.	Total Gas Supplied	:			836.59	MMCFD						
		<b>Forecast of 16.12.22 (Today)</b>	<b>Friday</b>									
01.	Maximum Demand	:	9000	MW (Generation end)								
02.	Maximum Generation	:	11234	MW (Generation end)								
03.	Reserve / Shortage	:	2234	MW (Generation end)								
04.	Maximum Load-shed	:	0	MW At evening peak (Sub-station end)								
05.	Total Generation	:	179.90	MKWh								
06.	Probable Max. Temperature in Dhaka :	:			25.9° C							
			<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>									
		<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>			
		Dhaka										