POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Rule curve :

Reporting Date : 16-Dec-22 Hrs on 16-Apr-22
Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. a 5:00
Available Max Generation
Max Demand (Evening):
Reserve(Generation end) Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation : 14782.0 21:00 15-Dec-22 **Generation & Demand** 8591.0 MW 12:00 6158 Hour Evening Peak Generation
E.P. Demand (at gen end)
Maximum Generation 9741.0 MW 9741.0 MW 9741.0 MW Hour : Hour : Hour : 18:00 18:00 18:00 11234 9000 2234 194.7 System Load Factor : 83.29%
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 664 MW Total Gen. (MKWH) Load Shed 0 Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 88.15 6:00 Energy MW Energy 16-Dec-22

Gas Consumed : Total = 836.59 MMCFD. Oil Consumed (PDB):

HSD : FO :

Tk114,696,082 Tk99,812,723 Cost of the Consumed Fuel (PDB+Pvt) : Coal

Ft.(MSL),

: Tk483,370,428

104.60

Ft.(MSL)

Total : Tk697,879,233

Load Shedding & Other Information

Area	Yesterday		Today			
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka	0	0:00	3362	0	0%	
Chittagong Area	0	0:00	952	0	0%	
Khulna Area	0	0:00	1257	0	0%	
Rajshahi Area	0	0:00	1115	0	0%	
Cumilla Area	0	0:00	949	0	0%	
Mymensingh Area	0	0:00	784	0	0%	
Sylhet Area	0	0:00	351	0	0%	
Barisal Area	0	0:00	286	0	0%	
Rangpur Area	0	0:00	619	0	0%	
Total	0		9677	0		

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut-Down	
	1) Barapukuria ST: Unit-1, 2	
	2) Ghorasal-3, 4	
	3) Ashuganj-5	
	4) Baghabari-100 MW	
	5) Raozan unit-1 & 2	
	6) Siddhirganj 210 MW .	
	7) Shajibazar 330 MW	
	8) Sirajganj-2	
	0) 871 1 11044 1114 0088 (0 11)	

		9) Bibiana-II 341 MW CCPP (Summit)	
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Rem
Time	Time		
08:03	15:29	Bhandaria 132/33kV S/S Transformer-2 LT Scheduled S/D Due to Annual maintenance	
08:03	15:29	Bhandaria 132/33kV S/S Transformer-2 HT Scheduled S/D Due to Annual maintenance	
08:07	16:11	Barishal 132/33kV S/S 132 kv Summit power Scheduled S/D Due to Annual Maintenance Work.	
08:10	09:16	Mymensingh 132/33kV S/S Transformer-1 (404T) HT Forced S/D Due to 33 kv akua red hot 33 kv bus side B phase.	20.0MW load interrup
08:17	20:52	Feni 132/33kV S/S T-2(415T) HT Scheduled S/D Due to Annual Maintenance	1
08:20	17:17	Baroirhat 132/33kV S/S TR-1, 406T LT Scheduled S/D Due to Annual maintenance	1
08:20	14:32	Rampura 230/132kV S/S Aux Transformer-01 LT Scheduled S/D Due to Annual maintenanec.	
08:21	14:32	Rampura 230/132kV S/S Aux Transformer-01 HT Scheduled S/D Due to Annual maintenanec.	
08:23	17:15	Rainpuid 250 152KV 5/S AUX Haristonine-of in 1 Scheduled 3/D Due to Annual Maintenance. Baroirhat 132/33KV S/S TR-1, 406T HT Scheduled S/D Due to Annual Maintenance	
08:23			
	08:24	Savar 132/33kV S/S T-3 LT is restored.	
08:25	l	Feni 132/33kV S/S T-2(415T) LT Scheduled S/D Due to Annual Maintenance	
	08:28	Aminbazar 230/132kV S/S 230/132kv Tr-02 HT is restored.	
	08:30	Aminbazar 230/132kV S/S 230/132kv Tr-02 LT is restored.	
08:34	19:06	Savar 132/33kV S/S Main Bus Scheduled S/D Due to ১৩২ কেভি T-2 বে এর মেইন বাস সংক্ষা গোকি আগদ কাজ	
08:39	16:25	Fenchuganj-Sreemangal 132kV Ckt-2 Scheduled S/D from Sreemongol 132/33kV end Due to Bay maintenance work at Fen	
		ckt-2 in Sreemongol SS. and from Fenchuganj 230/132/33kV end Due to Annual Maintenance	
08:39	15:32	Jaldhaka-Saidpur 132kV Ckt-2 Scheduled S/D from Saidpur 132/33kV end Due to Annual maintenance and from Jaldhaka	
		132/33kV end Due to Annual Maintenance on jaldhaka S/S End	
08:43	14:32	Rampura 230/132kV S/S Auto Transformer - 01 HT Scheduled S/D Due to Annual maintenanec.	
08:43	16:46	Jamaiour United(20MW)-Sherour 132KV Ckt-1 Scheduled S/D from Sherour 132/33KV end Due to Annual Maintenance.	
08:43	16:04	Bogura-Sirajgan j 230 kV Ckt-1 Scheduled S/D from Bogura 230/132kV end Due to yearly Maintenance.	
00.43	10.04		
		230 end Due to Annual Maintenance work.	
08:43	14:32	Rampura 230/132kV S/S Auto Transformer - 01 LT Scheduled S/D Due to Annual maintenanec.	
08:52	20:19	Hasnabad 230/132kV S/S AUTO TR-3 HT Scheduled S/D Due to Annual maintenance	
08:52	20:19	Hasnabad 230/132kV S/S AUTO TR-3 LT Scheduled S/D Due to annual maintenance	
08:56	17:07	Fenchuganj-Kulaura 132 kV Ckt-2 Scheduled S/D from Kulaura 132/33kV end Due to Annual Maintenance. and from Fenchuganj	
		230/132/33kV end Due to Annual Maintenance	
08:56		Ghorashal-Norsinghdi-1 SD for A/M	
09:02	14:54	Kishoreganj 132/33kV S/S Tr-2 (414T) LT Scheduled S/D Due to AM	
09:03	20:45	Kodda-Rajendrapur 132kV Ckt-1 Scheduled S/D from Rajendrapur 132/33kV end Due to Kodda end shedule work and	
		from Kodda 132/33kV end Due to Deadline checking of Raj-1	
09:16	14:23	Mithapukur-Palashbari 132kV Ckt-2 Scheduled S/D from Mithapukur 132/33kV end Due to Annual Maintenance.	
00.10	09:16	Mymensingh 132/33kV S/S Transformer-1 (404T) HT is restored.	
09:27	15:02	Wynteriasing 102/304V 5/5 Hatshorimer 1 (404) 111 Is resolved. Cumilla(N) 230/132/334V 5/5 132KV 7-05 HT Scheduled S/D Due to Annual Maintenance	
09:27	10.02	Cumilla north 132/33kv T5 S/D for A/M	
09:29	44.04		
	14:24	Mithapukur-Palashbari 132kV Ckt-2 Scheduled S/D from Palashbari 132/33kV end Due to None	
09:37	14:37	Siddhirganj 230/132kV S/S 230kV BUS A Scheduled S/D Due to Annual Maintenance work.	
09:58		Ashugonj network auxiliary transformer-3 switched on	
10:09	18:50	Tongi 230/132/33kV S/S Tongi-Mill Gate Ckt-2 Project Work S/D	
11:23	14:15	Tangail 132/33kV S/S Tr-2 HT Forced S/D Due to 33 kv bus maintenance by PDB	50.0MW load interru
11:23	14:15	Tangail 132/33kV S/S Tr-2 LT Forced S/D Due to 33 KV bus maintenance by PDB	50.0MW load interru
11:43		Kallyanpur-Lalbag 132kV Ckt-2 Scheduled S/D from Kallyanpur 132/33kV end Due to Corrective Maintenance	
12:00		Day Peak Gen. 8591 MW	
13:33		Gopalganj-Amin Bazar 400ky CKT-2 First Charged From Gopalganj 400ky permanent S/S.	
	13:50	Maniknagar 132/33kV S/S Reserve Bus is restored.	
	14:58	Khulna(C)-Noapara 132kV Ckt-2 is restored.	
15:22	14.00	Aminbazar Gopalgoni 400 KV ckt-2 charged from Aminbazar end.	
13.22	16:59	Animozza operatorij 400 rv. crez citalgeu into Animozza e inc. Shyampur 230/1324V S/S 230 kV APR (D04) is restored.	
	17:07		
47.40	17:07	APR-Hasnabad 230kV Ckt-2 is restored.	
17:18		Aminbazar Gopalgonj 400 KV ckt-1 charged from Aminbazar end.	
	17:27	Cox'sbazar-Dohazari 132 kV Ckt-2 is restored.	
19:00		Evening peak Generation: 8741MW	
22:14		Hasnabad 230/132KV ATR-3 tripped.	l
22:14		Hasnabad 230/132kV S/S AUTO TR-3 HT Tripped showing relay relays Due to Flashing at tertiary box at Y phase	l
22:14		Hasnabad 230/132kV S/S AUTO TR-3 LT Tripped showing relay relays Due to Flashing at tertiary box at Y phase	1
02:05		Sikalbaha Gas 225MW GT tripped.	1
05:00		Minimum Generation 6158 MW	1
			1
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