## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 6-Dec-2.

Hrs on 16-Apr-22

Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 5:00

Available Max Generation :

Max Demand (Evening) :

Reserve(Generation end) Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation : 14782.0 21:00 5-Dec-22 **Generation & Demand** 8784.0 MW Hour 12:00 6667 Evening Peak Generation
E.P. Demand (at gen end)
Maximum Generation 9905.0 MW 9905.0 MW 9905.0 MW Hour : Hour : Hour : 18:00 18:00 18:00 11199 10200 999 205.5 System Load Factor : 86.46%
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
580 MW Total Gen. (MKWH) Load Shed 0 Export from East grid to West grid :- Maximum 7:00 Energy Export from East grid to vest grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on

Actual : 89.36 MW Energy 6-Dec-22 Ft.(MSL), Rule curve : 105.55 Ft.( MSL )

Gas Consumed : Total = 875.49 MMCFD. Oil Consumed (PDB) :

HSD : FO :

Oil

: Tk597,441,201

Reporting Date :

6-Dec-22

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk115,265,267 : Coal : Tk90,915,351

Total : Tk803,621,819

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3362	0	0%
Chittagong Area	0	0:00	952	0	0%
Khulna Area	0	0:00	1257	0	0%
Rajshahi Area	0	0:00	1115	0	0%
Cumilla Area	0	0:00	949	0	0%
Mymensingh Area	0	0:00	784	0	0%
Sylhet Area	0	0:00	351	0	0%
Sarisal Area	0	0:00	286	0	0%
Rangpur Area	0	0:00	619	0	0%
Total	0		9677	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Barapukuria ST: Unit-1, 2
	2) Ghorasal-3, 4
	3) Ashuganj-5
	4) Baghabari-71,100 MW
	5) Raozan unit-1 & 2
	6) Siddhirganj 210 MW .
	7) Shajibazar 330 MW
	8) Sirajganj-2
	9) Bibiana-II 341 MW CCPP (Summit)

	9) Bibiana-II 341 MW CCPP (Summit)					
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remark			
Time	Time					
08:07	15:22	Khulna(C) - Khulna (S) 132kV Ckt-2 Scheduled S/D from Khulna (C) end Due to Annual Maintenance and from Khulna(S)				
08:07	16:13	230/132kV end Due to Annual Maintenance Work  Barapukuria-Saidpur 132 kV Ckt-2 Scheduled S/D from Saidpur 132/33kV end Due to Annual maintenance and from Barapukuria				
06.07	10.13	Safapukunia-Safapuk 132 K V KN2 Suredueu 370 ITOITI Safapuk 132/35KV etia Due to Ariilidai Itianiterianice and ITOITI Safapukunia 230/132/33KV end Due to Anual Maintanance work.				
08:10	19:09	230/132/3304 et lo Due to Antian Maninanian de Work. Bibiyana-Kaliakoir 400 kV Ckt-2 Scheduled S/D from Bibiana 400/230kV end Due to Annual Maintenance.				
08:10	16:01	HVDC Bheramera- Rajshahi 230kV Ckt-2 Scheduled S/D from Rajshahi 230k12/33kV end Due to Arituda iwaniteriance.				
08:10	16:02	Rajshahi-Rajshahi(New) 132kV Ckt-2 Scheduled S/D from Rajshahi 132/33kV end Due to For annual maintenance.				
08:11	10.02	Hasnabad 230/132kV S/S AUTO TR-1 HT Scheduled S/D Due to Due Annual Maintenance				
08:11		Hashabad 230/132kV S/S AUTO TR-1 LT Scheduled S/D Due to Due Annual Maintenance				
08:24	15:01	Bakulia 132/33kV S/S Bus-B Scheduled S/D Due to Annual Maintenance				
08:37	10.01	Ruppur 132/11kV S/S 132kv BUS-1 Scheduled S/D Due to Annual Maintenance				
08:42	11:07	Bogura-Natore 132 kV Ckt1 Scheduled S/D from Bogura 132/33kV end Due to Annual Maintenance				
08:43	13:36	Madartek-Rampura 132kV Ckt-1 Scheduled S/D from Rampura 230/132kV end Due to Annual maintence.				
08:45	17:04	Jamalpur 132/33kV S/S T-2 HT Scheduled S/D Due to Annual Maintenance Work				
08:45	17:05	Jamalpur 132/33KV S/S T-2 LT Scheduled S/D Due to Annual Maintenance Work				
08:50	16:41	Faridpur 132/33kV S/S 132 KV 50MW Power Station ckt-1 Scheduled S/D Due to Annual Maintenance				
08:53	16:52	Haripur-Siddirganj 132kV Ckt-1 Scheduled S/D from Haripur 230/132kV end Due to Annual maintenance, and from				
00.00	10.02	Siddhirganj 132/33kV end Due to Annual Maintenances Work by NLDC				
09:00		Payra-Barishal electric 400kv ckt-0 S/D				
09:04	16:38	Baghabari-Ishurdi 230 kV Ckt-1 Scheduled S/D from Baghabari 230/132kV end Due to Annual Maintenance, and from Ishurdi				
		230/132kV end Due to Annual Maintanance				
09:05	14:32	Chattak-Sylhet 132 kV Ckt-1 Scheduled S/D from Sylhet 132/33kV end Due to Annual Maintenance				
09:14	15:27	Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Bogura 230/132kV end Due to Project works				
09:16	20:16	Meghnaghat 230/132kV S/S Meghnaghat-Aminbazar-01 Scheduled S/D Due to As per request of NLDC				
09:22	16:09	Barapukuria 230/132/33kV S/S 132 KV Bus B Scheduled S/D Due to Anual Maintanance work.				
09:32		Aminbazar-Meghnaghat 230kV Ckt-1 Scheduled S/D from Aminbazar 230/132kV end Due to Dead line checking				
09:33	20:16	Meghnaghat 230/132kV S/S Meghnaghat-Aminbazar-01 Scheduled S/D Due to annual maintenance for aminbazar substation.				
09:38	09:49	Baroirhat-Feni 132 kV Ckt-2 Tripped from Feni 132/33kV end showing Relay 21,79 relays Due to Distance Zone 01 and from				
		Baroirhat 132/33kV end showing relay relays Due to Over current.				
09:50	15:43	Maniknagar-Siddhirganj 230kV Ckt-2 Scheduled S/D from Siddhirganj 230/132kV end Due to Annual Maintenance				
09:52	16:32	Ishurdi 230/132kV S/S 230 kV Bus 2 Scheduled S/D Due to Annual Maintanance				
09:54		Tongi Millgate 132/33kV T-2 SD for AM.				
09:54	14:16	Tongi Millgate 132/33kV T-2 SD for AM.				
09:55	16:41	Chauddagram-Feni 132 kV Ckt-2 Scheduled S/D from Feni 132/33kV end Due to Annual maintenance.				
09:55	13:04	Amnura 132/33kV S/S T-1 (406T) LT Scheduled S/D Due to Oil Sample Collection of T-1				
10:01	14:56	Chandraghona 132/33kV S/S TR-01(406T) LT Project Work S/D Due to Newly WASA 33KV feeder line hookup with 33KV bus1.	10.0 MW load interrup.			
10:03	14:56	Chandraghona 132/33kV S/S TR-01(406T) HT Project Work S/D Due to Taken by CTG PBS-2	10.0 MW load interrup.			
10:04	14:56	Chandraghona 132/33kV S/S AUX.TRAFO-01 LT Project Work S/D Due to Due to work of PBS				
10:05	12:48	Amnura 132/33kV S/S T-1 (406T) HT Scheduled S/D Due to Oil Sample Collection from T-1				
10:14	14:57	Tongi 230/132/33kV S/S T-01 HT Scheduled S/D Due to Annual Maintenance.				
10:14	14:57	Tongi 230/132/33kV S/S T-01 LT Scheduled S/D Due to Annual Maintenance.				
10:17	16:41	Chauddagram-Feni 132 kV Ckt-2 Scheduled S/D from Chauddagram 132/33kV end Due to Shut down for annual				
40.05	40.00	maintenance.				
10:25	12:08	Sirajganj 132/33kV S/S T1-(415) HT Forced S/D Due to Emergency Red hot maintenance of transformer LT Bushing (Y- ph)				
10:25 10:34	12:08	Sirajganj 132/33kV S/S T1-(415) LT Forced S/D Due to Red hot maintenance.				
10:34	13:39 13:38	Kabirpur 132/33kV S/S XFR, T-I LT Scheduled S/D Due to Annual maintenance purpose.				
	12:17	Kabirpur 132/33kV S/S XFR, T-I HT Scheduled S/D				
11:54	12:17	Rangpur-Rangpur Confidence(100MW) 132kV Ckt-1 Forced S/D from Rangpur 132/33kV end Due to Gas Refilling at Confidence Side				
12:47	13:00	Continence sice Mithapukur-Rangpur Confidence( 100MW ) 132kV Ckt-1 Forced S/D from Mithapukur 132/33kV end Due to According to order				
12.47	13.00	Miniapukur-karippur Connectice (1990/WY) 132KV XKT Profess 3/D 1000 Windows 132/33KV end Due to According to order of ALDC bodura due to reason Gas refilling work at confidence Sub-station.				
12:53		of ALDC bogura due to reason das remiling work at continence Sub-station.  Joydebpur-Kodda B 132 kV Ckt-1 Scheduled S/D from Joydebpur 132/33kV end Due to Relay testing by SPMD and				
12.55		from Kodda 132/33kV end Due to SPMD work				
13:19	14:31	Rajshahi 230/132/33kV S/S 132 kV Main BUS-01 Scheduled S/D Due to A/M				
13:19	14:31	Kalurghat 132/33kV S/S TRFO-02(516T) HT Forced S/D Due to 33 kv DS maintainance by bpdb				
13.20	13:50	Raturgnat 132/33kV S/S Transformer-2 HT is restored.				
	13:53	Bogura 132/33kV S/S Transformer-2 LT is restored.				
	14:35	Naoqaon 132/33kV S/S T-3 HT is restored.				
	14:36	Naoqaon 132/33kV S/S T-3 LT is restored.				
14:42	15:07	Cumilla(S) 132/33kV S/S TR-3 LT Forced S/D Due to Aux. Tr Fuse Repairing Work.	24 MW load interrup.			
14:42	15:07	Cumilia(s) 132/33V S/S TR-3 HT Forced S/D	24 MAY IONG INCHUP.			
14.42	10.07	Journman of 102700KV O/O TITOTHE 1 Order O/D	I			