

POWER GRID COMPANY OF BANGLADESH LTD.									
NATIONAL LOAD DESPATCH CENTER									
DAILY REPORT									
						Reporting Date : 26-Nov-22			
Till now the maximum generation is :-									
The Summary of Yesterday's		25-Nov-22		14782.0		21:00 Hrs on 16-Apr-22			
		Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		8214.0 MW		Hour :		12:00		Min. Gen. at 5:00 6286	
Evening Peak Generation :		9187.0 MW		Hour :		18:00		Available Max Generation : 10923	
E.P. Demand (at gen end) :		9187.0 MW		Hour :		18:00		Max Demand (Evening) : 10000	
Maximum Generation :		9187.0 MW		Hour :		18:00		Reserve(Generation end) 923	
Total Gen. (MKWH) :		189.0		System Load Factor		: 85.73%		Load Shed : 0	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				190 MW		at		18:30 Energy	
Import from West grid to East grid :- Maximum				-		at		- Energy	
Water Level of Kaptai Lake at 6:00 A M on 26-Nov-22									
Actual :		90.44 Ft.(MSL)		Rule curve :		106.50 Ft.(MSL)			
Gas Consumed :		Total = 833.10 MMCFD.		Oil Consumed (PDB) :				HSD : FO :	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Tk107,124,022		Coal : Tk129,781,874		Oil : Tk595,620,358		Total : Tk832,526,254	
Load Shedding & Other Information									
Area		Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding	
		MW		MW		Estimated Shedding (S/S end)		(On Estimated Den	
Dhaka		0		0:00 4098		0		0%	
Chittagong Area		0		0:00 1161		0		0%	
Khulna Area		0		0:00 1532		0		0%	
Rajshahi Area		0		0:00 1360		0		0%	
Cumilla Area		0		0:00 1157		0		0%	
Mymensingh Area		0		0:00 956		0		0%	
Sylhet Area		0		0:00 427		0		0%	
Barisal Area		0		0:00 348		0		0%	
Rangpur Area		0		0:00 755		0		0%	
Total		0		11796		0			
Information of the Generating Units under shut down.									
Planned Shut- Down				Forced Shut- Down					
				1) Barapukuria ST: Unit-1, 2 2) Ghorasal-3, 4, 7 3) Ashuganj-5 4) Baghabari-71, 100 MW 5) Raozan unit-1 & 2 6) Siddhirganj 210 MW . 7) Shajibazar 330 MW 8) Sirajganj-2 9) Ashuganj(N)-360 MW					
Outage Time				Restore Time				Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
08:00				15:12				Bhulta 132/33kV S/S GT1 LT Scheduled S/D Due to R/H Maintenance and 33 KV Busber Plate Changing Work of GT-01.	
08:15				16:25				Rangpur 132/33 kV S/S 132 KV Bus B Project Work S/D.	
08:28								Gopalgonj 400/132 kV (Permanent)-Payra 400 ckt-1 was S/D for C/M.	
08:43								Shikalbaha 230/132 kV S/S Hathazari-02 Project Work S/D Due to LILO line connection Work.	
08:44								Hathazari 230/132/33 kV S/S Shikolbaha-02 Project Work S/D Due to Modunaghat-Meghnaghat 400 kv project work.	
08:45								Gopalgonj 400/132kV (Permanent)-Rampal 400/230kV ckt-1 was S/D for C/M.	
				08:58				Chandpur 132/33kV S/S 402T HT is restored.	
				08:59				Chandpur 132/33kV S/S 402T LT is restored.	
09:10				14:42				Rajshahi 230/132/33 kV S/S ATR-02 (714T) LT S/D Due to P/W.	
09:10				14:41				Rajshahi 230/132/33kV S/S ATR-01 (704T) LT S/D Due to P/W.	
09:12				14:43				Rajshahi 230/132/33kV S/S ATR-02 (714T) HT S/D Due to P/W.	
09:12				14:43				Rajshahi 230/132/33kV S/S ATR-01 (704T) HT S/D Due to P/W.	
09:17				14:52				Rajshahi 230/132/33kV S/S 230 Kv BIPTC Ckt-01 S/D Due to P/W.	
09:17				14:54				Rajshahi 230/132/33kV S/S 230 Kv BIPTC Ckt-02 S/D Due to P/W.	
09:47				12:16				Patuakhali-Payra 132kV Ckt-1 Scheduled S/D from Payra 400/132/33kV end Due to ALDC Order and from Patuakhali 132/33kV end Due to Payra ckt-1 Bay area.	
10:34								Gopalgonj 400/132kV (Permanent)-Rampal 400/230kV ckt-2 ES was opened from Gopalgonj for Metering work.	
10:59				20:20				Purbasadipur-Thakurgaon-EPV 132kV Ckt-1 Scheduled S/D from Thakurgaon 132/33kV end Due to Power Plant Protection Related Work.	
11:28				20:15				Purbasadipur-Thakurgaon-EPV 132kV Ckt-1 Scheduled S/D from Purbasadipur 132/33kV end.	
12:17				15:20				Patuakhali-Payra 132kV Ckt-2 Project Work S/D from Patuakhali 132/33kV end Due to Payra ckt- 02 Bay area and from Payra 400/132/33kV end Due to ALDC Order	
				12:27				Rampal 400/230kV ICT-2 was switched on.	
				16:06				Rampal-Gopalganj 400 kv line-1 was switched on.	
				16:47				Summit Meghnaghat CCPP GT-2 was synch.	
18:05				18:27				Rahanpur_I 400/132kV S/S 0.4KV LVAC PANEL Tripped Due to Over voltage.	
				16:18				Payra-Goaplgani 400 kv line -1 was switched on.	
				16:49				Gopalganj-Payra 400 kv line -1 was opened from both ends.	
				16:54				Siddirganj GT-2 was shue down due to gas shortage.	
18:54								Joypurhat 132/33 kV S/S Transformer T-4 (437 T) HT Tripped Due to PT Problem.	
18:54								Joypurhat 132/33 kV S/S Transformer T-4 (437 T) LT Tripped Due to PT problem.	
				18:38				Gopalganj - Rampal 400 kv line-2 was switched on from Gopalganj end.	
				18:10				Gopalganj (N) 400/132 kv T-1 was switched on.	
				20:08				Gopalganj (N) 400/132 kv T-2 was switched on.	
				22:38				Meghnaghat Summit CCPP 305 MW ST was sync.	
07:18								Patuakhali 132/33 kV S/S Capacitor Bank-2 Scheduled S/D Due to A/M.	
07:18								Patuakhali 132/33 kV S/S Capacitor Bank-1 Scheduled S/D Due to A/M.	
07:19								Rangpur 132/33kV S/S T-1(414T) LT Project Work S/D.	
07:20								Rangpur 132/33kV S/S T-1(414T) HT Project Work S/D.	
07:37								Manikganj 132/33kV S/S 132/33 kV Transformer GT-2(35/50 MVA) LT Scheduled S/D.	
07:38								Kabirpur-Manikganj 132kV Ckt-2 Scheduled S/D from Manikganj 132/33kV end Due to A/M.	
07:38								Manikganj 132/33kV S/S 132/33 kV Transformer GT-2(35/50 MVA) HT Scheduled S/D.	
20 MW load interruption.									
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Despatch Circle			