## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 25-Nov-22 Till now the maximum generation is: The Summary of Yesterday's
Day Peak Generation:
Evening Peak Generation:
E.P. Demand (at gen end):
Maximum Generation:
Total Gen. (MKWH): Hrs on 16-Apr-22
Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00
Available Max Generation :
Max Demand (Evening) :
Reserve(Generation end)
Load Shed : 14782.0 24-Nov-22 Generation & Demand 9081.0 MW 10107.0 MW 21:00 Hrs 12:00 18:00 Hour 6674 10688 10200 488 Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 90.68 684 MW MW 7:00 25-Nov-22 Ft.(MSL), Ft.( MSL ) Rule curve : 106.70

Gas Consumed : Total = 817.46 MMCFD. Oil Consumed (PDB) :

HSD : FO :

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk103,891,005 : Coal : Tk207,103,370

oal : Tk207,103,370 Oil : Tk673,345,945 Total : Tk984,340,320

## Load Shedding & Other Information

Area	Yesterd	ay	Today			
		Estimated Demand (S/S end)		Estimated Shedding (S/S end)	Rates of Shedding	
	MW		MW	MW	(On Estimated Demand)	
Dhaka	0	0:00	4098	0	0%	
Chittagong Area	0	0:00	1161	0	0%	
Khulna Area	0	0:00	1532	0	0%	
Rajshahi Area	0	0:00	1360	0	0%	
Cumilla Area	0	0:00	1157	0	0%	
Mymensingh Area	0	0:00	956	0	0%	
Sylhet Area	0	0:00	427	0	0%	
Barisal Area	0	0:00	348	0	0%	
Rangpur Area	0	0:00	755	0	0%	
Total	0		11796	0		

		Information of the Generating Units under shut down.		
			ed Shut-Down arapukuria ST: Unit-1, 2	40) 4
			horasal-3, 4, 7	<ol> <li>Ashuganj-225 MW</li> <li>Bibiana-II 341 MW CCPP (Summ</li> </ol>
			shuganj-5	11) Bibiana-ii 041 WW 0011 (Odinii
			aghabari-71,100 MW	
		5) R	aozan unit-1 & 2	
			ddhirganj 210 MW .	
			hajibazar 330 MW	
			rajganj-2	
			shuganj(N)-360 MW	
Outage Time	Restore Time	Additional Information of Machines, lines, Interruption / Forced Loa	d shed etc.	
08:15	13:26	Bogura 230/132kV S/S T-03 LT Forced S/D Due to Emergence.		
08:15	13:25	Bogura 230/132kV S/S T-03 ET Forced S/D Due to Emergence.		
08:17	18:35	Bibiyana-Kaliakoir 400 kV Ckt-1 Scheduled S/D from Bibiana Due to A/M.		
08:17	17:25	Rajshahi 230/132/33kV S/S ATR-01 (704T) LT Scheduled S/D Due to A/M.		
08:18	17:23	Rajshahi 230/132/33kV S/S ATR-01 (704T) HT Scheduled S/D Due to A/M.		
08:30	12:19	Shahjibazar 132/33kV S/S TR-04 HT Scheduled S/D Due to A/M.		
08:30	12:44	Shahjibazar 132/33kV S/S TR-04 LT Scheduled S/D Due to A/M.		
08:32	14:50	Tangail 132/33kV S/S Tr-4 HT Scheduled S/D Due to A/M.		7 MW load interruption.
08:32	15:52	Tangail 132/33kV S/S Tr-4 LT Scheduled S/D S/D Due to A/M.	·	
08:39	14:48	Chhatak 132/33kV S/S T-3 HT Scheduled S/D Due to Relay testing, Load transfer from T-1 and	d T-2 Transformer.	
08:50	17:04	Kabirpur - Manikganj 132kV Ckt-1 Scheduled S/D from Manikganj 132/33kV end due to A/M.		
08:50	17:04	Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50/75 MVA) HT Scheduled S/D Due to	A/M.	
08:50	17:07	Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50/75 MVA) LT Scheduled S/D Due to	A/M.	
08:51	16:52	Rangpur 132/33kV S/S 132KV Bus A Scheduled S/D Due to A/M.		
08:55	16:34	Kabirpur -Tongi 132kV Ckt-1 Scheduled S/D from Kabirpur 132/33kV end Due to A/M.		
08:57	15:54	Baroirhat-Hathazari 132 kV Ckt-2 Scheduled S/D from Baroirhat 132/33kV end Due to A/M and	I from Hathazari	
08:59	44.00	230/132/33kV end Due to Breaker and Bay maintenance.		
08:59	14:09	Haripur-Siddirganj 230kV Ckt-2 Scheduled S/D from Haripur 230/132kV end Due to Work on o	other end.	
09:00	16:24	Dohazari-Sikalbaha 132 kV Ckt-1 Scheduled S/D from Dohazari 132/33kV end Due to A/M and from Shikalbaha 230/132kV end Due to A/M of line.		
09:10	15:44	Barapukuria-Rangpur 132 kV Ckt-2 Scheduled S/D from Rangpur 132/33kV end Due to A/M		
09.10	15:44	and from Barapukuria 230/132/33kV end Due to A/M work.		
09:11	14:35	Kodda-Rajendrapur 132kV Ckt-1 Scheduled S/D from Rajendrapur 132/33kV end Due to Kod	da Substation Scheduled	
05.11	14.00	working and from Kodda 132/33kV end Due to A/M.	da Gubstation Generalea	
09:29	10:37	Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from Mirpur 132/33kV end Due to S/D has been	taken hy Aminhazar	
		SS and from Aminbazar 230/132kV end Due to A/M Relay Test.	·	
09:39	17:02	Kabirpur - Manikganj 132kV Ckt-1 Scheduled S/D from Kabirpur 132/33kV end Due to Annual	maintenance.	
09:40	16:32	Kabirpur -Tongi 132kV Ckt-1 Scheduled S/D from Tongi 230/132/33kV end.		
09:46	16:31	Narail 132/33kV S/S TR2 (413-T) HT Scheduled S/D Due to A/M.		
9:46	16:32	Narail 132/33kV S/S TR2 (413-T) LT Scheduled S/D Due to A/M.		
10:43	12:09	Aminbazar-Mirpur 132kV Ckt-2 Scheduled S/D from Aminbazar 230/132kV end Due to A/M Re	lay Test by SPMD.	
10:48	11:10	Tongi 230/132/33kV S/S Tongi-Tongi 80 MW PS Tripped showing Master trip, Backup protection	n,LBB protection relays.	
10:55	13:42	Aminbazar 230/132kV S/S 230 kv Bus 02 Scheduled S/D Due to A/M.		
11:33	17:16	New Tongi S/S T1(403T) LT Tripped showing relay relays Due to Showing over voltage trip but	actual voltage 127kv	
		Signal reset then again show over voltage trip.		
11:33	17:16	New Tongi S/S T1(403T) HT Tripped showing relay relays Due to 132KV X_former triping due		
11:34	13:01	Bogura-Sirajganj 230 kV Ckt-1 Tripped from Bogura 230/132kV end showing AR BLOCKED, p	ermit close, earth fault,	
12:27	16:41	DEF.TRIP. relays Due to no reason	- I DDtti	
	10:41	Tongi 230/132/33kV S/S Tongi-Tongi 80 MW PS Tripped showing Master trip,Backup protection	ii, Lob protection relays.	250 MW Congretic - i-tti-
12:36 14:37	15:17	Barishal Electric tripped Rajshahi-Rajshahi(New) 132kV Ckt-1 Forced S/D from Rajshahi 132/33kV end Due to Barker	Panlacament work	250 MW Generation interruption.
14.07	10:17	and from Rajshahi 230/132/33kV end Due to S/D taken from Rajshahi 132kV SS.	replacement work	
	15:35	Bogura(New)-Naogaon 132 kV Ckt-1 is restored.		
	15:46	Jamalpur-Mymensingh 132kV Ckt-1 is restored.		
	15:48	Jamalpur-Mymensingh 132kV Ckt-2 is restored.		
	16:33	Tongi-Kabirpur 132kV Ckt-01 is restored.		
	16:47	Patuakhali 132/33kV S/S 425T (T-3) HT is restored.		
	16:48	Patuakhali 132/33kV S/S 425T (T-3) LT is restored.		
18:01		Barishal Electric Synch		
18:24		Ghorashal Unit-7 GT Synch		
18:41		Barishal Electric Tripped		
	19:21	Bhulta-Ghorasal 230 kV Ckt-1 is restored.		
01:26		Payra Unit-1 tripped.		
02:30		Rampal Unit-1 sync.		
06:00		Bibiyana South ST tripped		
06:48		Madangonj -Madangonj 55MW 132KV line tripped showing 67/67N		
07:12		Haripur AES 360MW ST SD due		
07:15		Chandpur 132/33kV S/S 402T LT S/D Due to 33 KV bus section -1 shutdown Maintenance and		7 MW load interruption.
07:20		Chandpur 132/33kV S/S 402T HT S/D Due to 33 KV bus section -1 shutdown Maintenance and	changing loop.	