				POWER GRID COMPA	ANY OF BANGLADE DESPATCH CEN						QF-LDC
					REPORT	IIEK					Qr-LDC Pag
									Reporting Date :	11-Nov-22	
ill now the maximum he Summary of Yeste			14782.0 Generation & Deman	1			21:		16-Apr-22 Il Min Gen. & Proba	able Gen. & Dem	and
ay Peak Generation	:	9955.0		Hour :		12:00)	Min. Gen. at	6:00		9 MW
vening Peak Generation		10950.0		Hour :		19:00		Available Max			2 MW
P. Demand (at gen end	,	10950.0		Hour :		19:00		Max Demand () MW
Maximum Generation Fotal Gen. (MKWH)	:	10951.0 222.9	IVIVV	Hour :	stem Load Factor	19:00		Reserve(Gener Load Shed	auon end)		2 MW 0 MW
Total Gen. (MIXVVII)	•	222.5	EXPORT / IMPO	ORT THROUGH EAST-WEST INT		. 04.00	770	Load Siled	•		J IVI VV
Export from East grid to W	Vest grid :- Maxim	num				810 MW	at	7:00	Energy		MKWHR.
Import from West grid to E			-			MW	at	-	Energy		- MKWHR.
r Level of Kaptai Lake at 6 Actual:		MSL),	11-Nov-22		Rule cur	ve ·	108.10	Ft.(MSL)			
Actual .	30.00 1 1.(1	WOL),			ruic cui	vc .	100.10	T.C.(WICE)			
Gas Consumed :	Total =	819.45	MMCFD.			Oil C	onsumed	(PDB):			
									HSD : FO :		Liter
									FO :		Liter
Cost of the Consumed Fu	iel (PDB+Pvt	Gas :		Tk118,087,074							
		Coal :		Tk206,762,974			Oil	: Tk810,026,820	Total :	Tk1,134,876,868	
	Load	Shadding &	Other Information								
	2000	a onodania u	othor milormation								
Area	Yesterday							Today			
	MW			Estimated Demand (S/S end) MW				Estimated She	dding (S/S end) MW	Rates of Shedd (On Estimated D	
Dhaka	0	0:00		4098					0	0%	manu)
Chittagong Area	0	0:00		1161					0	0%	
Khulna Area	0	0:00		1532					0	0%	
Rajshahi Area	0	0:00		1360					0	0%	
Cumilla Area	0	0:00		1157					0	0%	
Mymensingh Area Sylhet Area	0	0:00		956					0	0% 0%	
Sylhet Area Barisal Area	0	0:00 0:00		427 348					0	0%	
Rangpur Area	0	0:00		755					0	0%	
Total	0			11796					0		
	I-f	· · · · · · · · · · · · · · · · · · ·		_							
	miormation of	i ille Gerleraiii	g Units under shut dow	11.							
F	Planned Shut- Dov	wn					ed Shut				
								a ST: Unit- 2			
							orasal-3				
							huganj-5				
							gnabarı- ıozan uni	71,100 MW			
								210 MW .			
								330 MW			
							ajganj-2				
A	Additional Informa	ation of Machi	nes, lines, Interruptio	n / Forced Load shed etc.							
-\	20 IN CIT 4		- f 00:00 t- 40:00 f	- 4.04							
 a) Haripur-Meghnaghat 23 b) Bhulta-Rampura 230 k\ 											
c) Sreemangal 132/33 kV				IVI.							
d) Tangail 132/33 kV T-2 v											
e) Sylhet-Chattak 132 kV											
f) Kodda-Joydevpur 132 k											
g) Siddhirganj S/S-Siddhir											
 h) Haripur 230/132 kV T-1 i) Mymensingh-Kishoregar 											
j) Madanganj-Sitalakhya 1									1		
k) Kachua 132/33 kV T-2											
) Netrokona 132/33 kV T-	-2 transformer was	s under shut do	wn since 10:23 for A/N						1		
m) Sirajganj-Sherpur 132									1		
n) Bogura(old) 132/33 kV											
o) Amnura 132/33 kV T-3											
p) Rajshahi-Natore 132 k\ q) Rangpur-Saidpur 132 k	V Ckt-2 was under	r shut down fro	m 08:41 to 14:43 for A	M. /h/							
r) HVDC 400 kV filter 10C				/IVI.							
s) Payra 132/33 kV T-3 tra				A/M.							
t) Siddhirganj-Ullon 132 k\									1		
on at 14:45.		_							1		
u) Manikganj-Kabirpur 132									1		
v) Sylhet-Chattak 132 kV w) Bhola 225 MW CCPP			12.04 to 13:43 for A/N	•					1		
x) Khulna 330 MW GT wa			shut down 16:36						1		
y) Payra 132/33 kV T-4 tra				A/M.					1		
z) Khulna(S)-Gallamari 13	32 kV Ckt-1 was ur	nder shut dowr	from 08:09 to 16:03 fo	r A/M.					1		
aa) Nawabganj 132/33 kV									1		
ab) Manikganj-Kabirpur 13	32 kV Ckt-2 was u	inder shut dow	n from 15:00 to 17:12 f	or C/M.					1		
									1		
									1		
									1		
									1		
									1		
									1		
									1		
									1		
									1		

Sub Divisional Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division