				POWER GRID COMPAN NATIONAL LOAD E DAILY I				Reporting Date :	5-Nov-22	QF-LDC-08 Page -1
Till now the maxim			14782.0			:	21:00 Hrs	on 16-Apr-22		
The Summary of Ye		4-Nov-22	Generation & Den						robable Gen. & Demand	
Day Peak Generation			.0 MW	Hour :		12:00			7474 MW	
Evening Peak General			2.0 MW	Hour :		19:00		Max Generation	12166 MW	
E.P. Demand (at gen			2.0 MW 2.0 MW	Hour :		19:00		ind (Evening) :	11800 MW	
Maximum Generation Total Gen. (MKWH)		216		Hour :	m Load Factor	19:00 : 87.3		eneration end)	366 MW 0 MW	
		210		APORT THROUGH EAST-WEST INTER		. 07.3	J% Load Shed		U IVI W	
Export from East grid f	to West arid :-	Maximum			CONTECTOR	830 MW	ε 7:00	Energy	MKWF	IR.
Import from West grid			-			MW	ε -	Energy		
Level of Kaptai Lake a Actual :		Ft.(MSL),	5-Nov-22		Rule cu	urve : 108	3.60 Ft.( MSL			
Gas Consumed :	Total =	856.	10 MMCFD.			Oil C	onsumed (PDB)	: HSD :	Liter	
								FO :	Liter	
Cost of the Consumed	d Fuel (PDB+P	Gas Coal	:	Tk124,059,196 Tk198,996,196		Oil	: Tk628,474	,882 Total :	Tk951,530,274	
	l	Load Sheddin	g & Other Information	1						
Area	V'						Televi			
Area	Yesterday MW	y		Estimated Demand (S/S end) MW			Today Estimated	Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)	)
Dhaka	0	0:00		4098				0	0%	/
Chittagong Area	õ	0:00		1161				ő	0%	
Khulna Area	0	0:00		1532				0	0%	
Rajshahi Area	0	0:00		1360				0	0%	
Cumilla Area	0	0:00		1157				0	0%	
Mymensingh Area	0	0:00		956				0	0%	
Sylhet Area Barisal Area	0	0:00		427				0	0%	
Rangpur Area	0	0:00 0:00		348 755				0	0% 0%	
Total	0	0.00		11796				0	0.0	
	Information	of the Generati	ing Units under shut do	wn.						
P	lanned Shut- Do	own					ed Shut-Down arapukuria ST: Un			
						3) As 4) Ba 5) Ra 6) Si 7) Sh	norasal-3, 7 shuganj-5 nghabari-71,100 M aozan unit-1 & 2 ddhirganj 210 MW najibazar 330 MW rajganj-2	v.		
				on / Forced Load shed etc.						
b) Mirsharai S/S-BR P on at 16:30 & 18:20	Power 230 kV Cl ) respectively. T-1 & T-3 trans	kt-1 & 2 were s formers were u	hutdown at 10:55 for S under shut down from (	o 15:33 for A/M by DPDC. //S work at P.P. end and were switched /8:19 to 10:19 for C/M. o 11:11 for C/M.				Faridpur S/S About 10 MV	V power interruption occu area from 08:19 to 10:19 V power interruption occu	). rred under
e) Hasnabad-Keraniga f) Kurigram 132 kV Bu				20:07 for C/M at Hasnabad end.				About 30 MV	/S area from 09:33 to 11: V power interruption occu	rred under
C/M by PBS. j) Gopalganj 132 kV m	7 MW was shute T-1 transforme nain Bus is unde	down at 06:18( r along with its er shut down sir	05/11/2022). 33 kV Bus is under shu nce 07:32(05/11/2022)					About 15 MW Naogaon S/S About 50 MW	S area from 08:16 to 16:3 V power interruption has b S area since 06:58(05/11/ V power interruption has b /S area since 07:32(05/11	been running ur 2022). been running ur
k) Bogura 132/33 kV T I) Rajbari 132/33 kV T-			own since 06:52(05/11 own since 07:24(05/11/						V power interruption has b area since 07:24(05/11/20	
m) Halishahar 132/33	kV T-2 transfor	mer is under sh	nut down since 07:54(0	5/11/2022) for A/M.						
0,4 5	ivisions! Eaci-					Executive	Engineer		Superintendent Enginee	
	ivisional Engin Operation Div				N		Engineer eration Division		Load Despatch Circle	•