			POWER GRID COMPANY OF BANGLAI NATIONAL LOAD DESPATCH CE				OF-	-LDC-08
			DAILY REPORT			Danastina Data		Page -1
Till now the maxir	num generatio	n is : - 14782.0		21:0	00 Hrs o	Reporting Date : n 16-Apr-22	24-Oct-22	
The Summary of '	esterday's	23-Oct-22 Generation &			Today's Actu	al Min Gen. & Probab		
Day Peak Generation Evening Peak Gener		9817.0 MW 11939.0 MW	Hour : Hour :	12:00 21:00	Min. Gen. at Available Max		8027 MW 11815 MW	
E.P. Demand (at ger		13060.0 MW	Hour:	21:00	Max Demand		8500 MW	
Maximum Generation	n :	11939.0 MW	Hour :	21:00	Reserve(Gene	eration end)	3315 MW	
Total Gen. (MKWH)	:	248.1 <b>EXPOR</b>	System Load Factor T / IMPORT THROUGH EAST-WEST INTERCONNECTOR	: 86.59%	Load Shed	<u> </u>	0 MW	
Export from East grid Import from West gri	d to East grid :-	Maximum Maximum	-	120 MW at MW at	18:00 -	Energy Energy	MKWH - MKWH	
el of Kaptai Lake at 6 Actual :		24-Oct-22 (MSL) ,	Rule c	urve : 108.20	Ft.( MSL )			
Gas Consumed	Total =	919.67 MMCFD.		Oil Consumed	d (PDB):	HSD : FO :	Liter Liter	
Cost of the Consume	d Fuel (PDI	Gas : Coal :	Tk126,394,646 Tk163,239,794	Oil	: Tk973,801,40	8 Total:	Tk1,263,435,848	
	<u>Loa</u>	d Shedding & Other Informat	ion					
Area	Yesterday				Today			
			Estimated Demand (S/S end)			edding (S/S end)	Rates of Shedding	
Dhaka	MW 168	0:00	MW 4259			0 MW	On Estimated Demand) 0%	
Chittagong Area	193	0:00	1206			0	0%	
Khulna Area	110	0:00	1592			0	0%	
Rajshahi Area Cumilla Area	140 129	0:00 0:00	1413 1203			0	0% 0%	
Mymensingh Are	222	0:00	994			0	0%	
Sylhet Area	23	0:00	444			0	0%	
Barisal Area	0	0:00	362 784			0	0%	
Rangpur Area Total	48 1033	0:00	784 12257			0	0%	
		the Generating Units under shu						
	information of	the Generating Units under shu	t down.					
		tion of Machines, lines, Interr	uption / Forced Load shed etc. 3:15 to 15:45 for A/M.	2) Ghorasal-3 3) Ashuganj-5 4) Baghabari- 5) Raozan un 6) Siddhirganj 7) Shajibazar 8) Sirajganj-2	5 -71,100 MW it-1 & 2 j 210 MW . 330 MW		er interruption occurred unc	der
c) Mymensing-Netrol (1) Tongi-Bashundhar e) Joydevpur-Ghoras (1) Sherpur 132/33 kV g) Sonargaon-Daudk h) Cumilla(N)-Daudk h) Cumilla(N)-Daudk (1) Hathazari-Raozan (1) Siddirgan;-Haripur k) Bhandaria 132/33 and was switched (1) Sunamganj 132/33 m) Bagerhat 132/33 and was switched (1) Sunamganj 132/33 o) Sikalbaha-225 MV p) Ishurdi-Ruppur 132/33 o) Sikalbaha-225 MV shahjadpur 132/33 s) After maintenance (1) Ashuganj-Cumilla( u) Joydevpur 132/33 y) Vanamganj 132/33 v) Sunamganj 132/33 v) v) Sunamganj 132	cona 132 kV Ckt-2 al 132 kV Ckt-2 lal 132 kV Ckt-1 T-3 transformer andi 132 kV Ckt-andi 132 kV Ckt-andi 132 kV Ckt-2 lal 132 kV Ckt-1 lal 132 kV Ckt-1 lal 132 kV Ckt-1 lal 132 kV T-1 larnsform or at 09:19 kV T-1 transform or VT-2 transform V T-2 transform V T-2 transform kV T-3 transform	mer was under shut down from ner was under shut down from ( ner was under shut down from ' 2 showing E/F relay and was sy under shut down from 08:19 to rmer was under shut down from mer was under shut down from CCPP ST was synchronized a	8:44 to 15:37 for A/M. 7 to 16:44 for A/M. 33 to 16:35 for A/M. 33 to 16:35 for A/M. 33 to 16:35 for A/M. 9:18 to 14:14 for C/M. 9:34 to 17:05 for A/M. to 16:13 for A/M. to 17:05 for A/M. to 17:05 for A/M. 17 due to red hot maintenance at 33 kV DS 08:36 to 14:52 for A/M. 9:14 to 14:58 for A/M. 11:00 to 12:32 due to work at 33 kV CT loop. mchronized at 15:02. 16:15 for A/M. 11:02 to 13:04 for C/M. 11:03 to 13:04 for C/M. 11:05 to 13:04 for C/M. 11:05 to 13:04 for C/M. 11:05 to 17:54 for trimming bamboo. seed differential. 11:45:90 to 19:26 for A/M.			About 6 MW power	r interruption occurred unde a from 08:17 to 09:19.	er
	sional Engineer peration Divisi			Executive Engir Network Operation			Superintendent Engineer Load Despatch Circle	