		POWER GRID COMPANY NATIONAL LOAD DE						QF-LDC
		DAILY RE						Page
"III 4bi					04.00 11	Reporting Date	: 15-Sep-22	
ill now the maximum generation in the Summary of Yesterday's		on & Demand			21:00 Hrs Todav's	on 16-Apr-22 Actual Min Gen. & Prob	able Gen. & Demar	nd
ay Peak Generation :	10133.0 MW	Hour:		12:00	Min. Ger			MW
vening Peak Generation :	11915.0 MW	Hour:		19:00		e Max Generation :	14440	
.P. Demand (at gen end) :	11975.0 MW	Hour :		19:00		mand (Evening) :	12600	
Maximum Generation : Total Gen. (MKWH) :	11915.0 MW 249.0	Hour :	Load Factor	19:00 : 87.07%		(Generation end)		MW MW
otal Gen. (MKWH)		PORT / IMPORT THROUGH EAST-WEST INTERC		. 07.0770	LUAU SII	ieu .		IVI W
xport from East grid to West grid :- M				970 MW	at 13:00	Energy	y	MKWHR.
mport from West grid to East grid :- M	aximum	-		MW	at -	Energy		MKWHR.
evel of Kaptai Lake at 6:00 A M on	15-Sep-2	2	Doda		100 51/14	CL \		
Actual : 96.43 F	t.(MSL),		Rule curv	e: 10	1.99 Ft.(M	SL)		
Gas Consumed : Total =	1052.60 MMCFD			Oil Con	sumed (PDB):			
					, ,	HSD :		Liter
						FO :		Liter
Cost of the Consumed Fuel (PDB+P	Gas :	Tk159,648,521						
ost of the Consumed Fuel (PDB+P	Gas : Coal :	Tk212,693,758			Oil : Tk712,3	45 573 Total	: Tk1,084,687,852	
	Coai .	11212,000,700			. 1K712,0	-10,070 Total	. 11(1,004,007,002	
Lo	ad Shedding & Other Infor	mation						
Area Yesterday		Estimated Demand (S/S end)			Today	nd Shadding /S/S and	Rates of Sheddin	
MW		Estimated Demand (5/5 end) MW			Esumate	ed Shedding (S/S end) MW	(On Estimated Der	
Dhaka 20	0:00	4547				0	0%	,
Chittagong Area 0	0:00	1288				0	0%	
Khulna Area 0	0:00	1700				0	0%	
Rajshahi Area 0	0:00	1508				0	0%	
Cumilla Area 0 Mymensingh Area 35	0:00 0:00	1284 1061				0	0% 0%	
Sylhet Area 0	0:00	474				0	0%	
Barisal Area 0	0:00	387				0	0%	
Rangpur Area 0	0:00	838				0	0%	
otal 55		13086				0		
Information of	the Generating Units under s	out down						
illomatorio	the Generating Offics under s	idi down.						
Planned Shut- Dow	n			Forced	Shut- Down			
				6) Sidd 7) Sika 8) Shaj	zan unit-2 hirganj 210 MW . baha 225 MW ibazar 330 MW njibazar GT8			
Additional Informa	tion of Machines, lines, Inte	rruption / Forced Load shed etc.		10, 0,141	умага 010			
a) Rangpur 132 kV bus-2 was under shut down from 09:10 to 18:01 for D/W. b) Mymensing S/S-Mymensing RPCL 132 kV Ckt-2 was under shut down from 10:40 to 12:57 for C/M. c) Naogaon 132/33 kV T-1 was under shut down since at 10:30 for C/M. d) Barapukuria #01 was force shut down 11:55 due to inverter power failure. e) Ghorasal-Ishurid 230 kV Ckt-1 was under shut down from 13:01 to 14:55 for C/M. f) Agargaon 230 kV bus coupler was under shut down from 13:40 to 16:05 for D/W. g) Bhulta 132/33 kV T-1 was under shut down from 13:40 to 16:05 for D/W. h) Ashuganj East 230/6.6 kV aux transformer was shut down at 09:42 for D/W. l) Keraniganj 132/33 kV T-2 was under shut down from 10:48 to 17:34 for D/W.							About 40 MW power interruption occurred unde Bhulta S/S area from 12:55 to 13:50.	
end & gen trip at Gollamari end and	and was switched on at 16:35 and er shut down from 15:10 to down from 15:05 to 19:07 di t-1 tripped at 02:42 from boll was switched on at 03:31. ed at 02:55 from both end sh-2022). di at 03:28 from Goalpara er di 03:28 from Goalpara er	. 17:15 for protection test. te to red hot maintenance . n end showing dist Z-1,0/C at Gopalganj owing dist Z-1, Y-B phase from both end d showing dist Z-1,Y-phase relay					ower interruption occ ea from 18:05 to 19	

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division