			POWER GRID COMPANY	OF BANG	I ADESH I TO			
			NATIONAL LOAD D	ESPATCH				QF-L
			DAILY R	EPORT			Decention Date :	P
Till now the maximum	generation is : -	14782.0			21:0	00 Hrs on	Reporting Date : 16-Apr-22	25-Aug-22
The Summary of Yester		24-Aug-22 Generation	n & Demand		21.0	Today's Actual Min	Gen. & Probable Gen. &	
Day Peak Generation	:	11418.0 MW	Hour:	12:00		Min. Gen. at	7:00	11115 MW
Evening Peak Generation E.P. Demand (at gen end)		13472.0 MW 14100.0 MW	Hour : Hour :	21:00 21:00		Available Max Gene Max Demand (Even		14372 MW 14100 MW
	:	13472.0 MW	Hour :	21:00		Reserve(Generation		272 MW
Total Gen. (MKWH)		289.9	System Load Factor	: 89.679	6	Load Shed	:	0 MW
		EXPORT/IMPORT T	HROUGH EAST-WEST INTER				_	
Export from East grid to W			5	15 MW MW	at	21:00	Energy	MKWHR - MKWHR
Import from West grid to Ea Water Level of Kapta	ai Lake at 6:00 A M on	25-Aug-22	-	IVIVV	at	-	Energy	- MKWHK
Actual :		Ft.(MSL),	Rule curv	е:	96.69	Ft.(MSL)		
Gas Consumed :	Total =	1110.59 MMCFD.		Oil Co	nsumed (PDB):		HSD :	Liter
							FO :	Liter
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas :	Tk166,910,034					
:		Coal :	Tk278,104,299		Oil	: Tk1,158,902,411	Total : Tk	1,603,916,745
	Lo	oad Shedding & Other Information	on					
Area	Yesterday	F	Estimated Demand (S/S end)			Today Estimated Shedding	(S/S end)	ates of Shedding
	MW		MW			Latinated anedding		n Estimated Demand)
Dhaka	150	0:00	4515				0	-1%
Chittagong Area	0	0:00	1279				0	1%
Khulna Area	0	0:00	1688				0	1%
Rajshahi Area	0	0:00	1498				0	2%
Cumilla Area Mymensingh Area	30 320	0:00 0:00	1275 1054				0	2% 2%
Svihet Area	79	0:00	470				0	1%
Barisal Area	0	0:00	383				Ö	-1%
Rangpur Area	Ö	0:00	832				Ö	2%
Total	579		12994				0	
	Information of the Co	enerating Units under shut down.						
	information of the Ge	enerating Units under shut down.						
F	Planned Shut- Down				d Shut- Down			
					apukuria ST: Unit-2			
					rasal-3,4			
					uganj-5			
					habari-71,100 MW zan unit-2			
					thirganj 210 MW .			
					ilbaha 225 MW			
					jibazar 330 MW			
				ĺ	,			
А	Additional Information of	f Machines, lines, Interruption / F	orced Load shed etc.					
		•						
a) Adani Power 400 kV bus	s-1 was switched on at 09	9:57. ::54 to 11:02 due to red hot mainter	nance at R/R bus DC					
		n from 08:45 to 19:03 due to red h						
		shut down from 11:05 to 21:21 for						
		hut down since at 10:51 for D/W.						
f) Barapukuria 132/33 kV T	Γ-4 transformer with 33 k\	bus was under shut down from 1	1:30 to 14:12 for C/M.				About 18 MW power inte	
a) Calcababar 122/22 k// T	T 1 transformer with 22 kV	bus was under shut down from 11	1:42 to 17:59 for DAN by DDB				Barapukuria S/S area fro	om 11:30 to 14:12.
		us was under shut down from 09:21						
i) Noapara-Khulna(C) 132 l			1 to 12.14 tol C/W.					
		10:48 due to ST Sync process and	was synchronized at 16:16.16:23	respective	ely.			
k) Siddhirganj peaking GT-	-2 was synchronized at 10	0:40 and shut down 17:39 due to 0	Sas shortage.	•	•			
I) Bhola Nutun Biddut GT-1	I was synchronized at 11:	28.						
		as shut down since 11:50 due to C						
		10:15 showing O/C relay and was s						
		hut down from 09:36 to 13:16 for 0						
DS RY-phase red hot.	tialisionnei with 33 kV bt	us was under shut down from 12:3	1 to 14.50 due to 55 kV bus					
q) HVDC 20DF12 filter was	s under shut down from 1	3:11 to 13:55 for C/M.						
		n from 11:01 to 21:22 for C/M.						
s) Gopalganj(N) 400/132 k								
t) Gopalganj(N) 132 kV bus								
u) Gopalganj(N) 33/415V 5								
v) Bhola CCPP GT-1 was s w) Shajadpur 132/33 kV T-								
		down since at 06:14 for C/M.						
		22) due to Zinzira feeder fault and	was switched on at 07:21.				About 20 MW power inte	erruption occurred under
	.,	•					Hasnabad S/S area from	
z) Aminbazar-Kallyanpur 13	32 kV Ckt-1 was under sh	nut down since at 07:25(25-08-22)	for C/M.					

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division