				POWER GRID	COMPANY	OF BAN	GLADESH LTD.					
					AL LOAD DE	SPATCH						QF-LDC-0
					DAILY RE	PORT			Poporti	ng Date :	22-Aug-22	Page -1
Till now the maximum generation is : -			14782.0				2	1:00 Hrs on	16-Apr-22		-	
The Summary of Yesterday's	21	Aug-22	Generation	& Demand		40.00		Today's Actual Min			Demand	244 2577
Day Peak Generation : Evening Peak Generation :		11224.0 13387.0			Hour : Hour :	12:00 21:00		Min. Gen. at Available Max Gene	8:0 eration			011 MW 663 MW
E.P. Demand (at gen end) :		14100.0			Hour :	21:00		Max Demand (Ever				300 MW
Maximum Generation :		13387.0	MW		Hour:	21:00		Reserve(Generation				- MW
Total Gen. (MKWH) :		287.5		System Load		: 89.48%		Load Shed	-:			597 MW
Export from East grid to West grid :- Maximur	n	EXPORT /	IMPORT THE	ROUGH EAST-W		ONNEC 0 MW	at	21:00		Energy		MKWHR.
Import from West grid to East grid :- Maximum				-	00	MW	at	-		Energy		- MKWHR.
Water Level of Kaptai Lake a Actual :	t 6:00 A M on 95.01 Ft.(MSL)		22-Aug-22		Rule curve	:	95.72	Ft.( MSL )				
Gas Consumed :	Total =	1044.39	MMCFD.			Oil Cor	nsumed (PDB):					
									HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk156,109,114								
:		Coal :		Tk301,006,694			Oil	: Tk1,259,384,177		Total : Ti	k1,716,499,985	
	·	dding & Other	r Information	!								
Area Y	esterday				(01)			Today	- (0/0 - "		D-11 0' '''	
	MW		Est	imated Demand (S MW	/o ena)			Estimated Shedding	g (S/S end) MW		Rates of Sheddir On Estimated De	
Dhaka	70	0:00		4580					13	6	1%	/
Chittagong Area		0:00		1297					65		4%	
Khulna Area Raishahi Area		0:00 0:00		1712 1519					92 90		4% 5%	
		0:00		1293					73		5% 4%	
Mymensingh Area	220	0:00		1069					65		5%	
Sylhet Area		0:00		477					24		4%	
Barisal Area Rangpur Area		0:00 0:00		389 843					0 52		2% 5%	
	657	50		13179					59		370	
	rmation of the Generatin	g Units under s	hut down.									
Planned	Shut- Down					Force	Shut- Down					
						1) Bara	apukuria ST: Unit	1-2				
							rasal-3,4 uganj-5					
							uganj-s habari-71,100 M'	w				
						5) Rao	zan unit-2					
							Ihirganj 210 MW					
						7) Sikalbaha 225 MW 8) Shajibazar 330 MW						
							hirganj 335 MW	ST				
						10, 0.00	g,	-				
Additiona	al Information of Machi	nes, lines, Inte	erruption / Fo	rced Load shed e	tc.							
a) Ashuganj(N)-Bhulta 400 kV Ckt-1 was unde									+			
b) Satkhira 132/33 kV T-2 transformer was un			C/M.									
<ul> <li>c) Haripur-Bhulta 230 kV Ckt-2 was under shu</li> <li>d) Ashuganj 230/132 kV OAT-12 tripped at 11</li> </ul>	t down from 08:17 to 13:	15 for C/M. nd was switche	ed on at 11.29	1.								
e) Hathazari-Baraulia 132 kV Ckt-2 was under	shut down from 20:48 to				i.							
f) Rahanpur-Godda(Adani) 400 kV Ckt-2 was	switched on at 13:58.								AL- 1015	v		d d
g) Rajshahi(New) 132/33 kV T-2 transformer along with 33 kV Bus section were under shut down from 19:54 to 20:55 for R/H maintenance by PBS 33 kV feeder.									Raishahi/N	v power inte	rruption occurred	a under 20:55
h) Kurigram 132/33 kV T-1 & T-2 transformers 33 kV side tripped at 14:35 showing O/C relay and was switched									About 42 M	Rajshahi(New) S/S area from 19:54 to 20:55. About 42 MW power interruption occurred under		
on at 14:55.	obut down fr 40.00	14:E4 fc - 0 ***							Kurigram S	S/S area from	n 14:35 to 14:55	i.
<ul> <li>i) Haripur-Rahim Steel 132 kV Ckt was under s</li> <li>j) Khulna(C) 132/33 kV T-3 transformer was under s</li> </ul>				aintenance at								
R-phase 33 kV bushing.												
k) After maintenance Rajshahi 132/33 kV T-3			M									
<ul> <li>Kodda-Kabirpur 132 kV Ckt-2 was under shum) Shyampur(O)-Shyampur(N) 132 kV Ckt-2 v</li> </ul>	was under shut down sin	ce at 06:48(22-	08-22) bv DP	DC.								
n) Purbasadipur 132/33 kV T-1 & T-2 transforr									About 40 M	W power int	erruption occurre	ed under
transformer installation. o) Ishurdi 132/33 kV T-2 transformer was under shut down from 06:49(22-08-22) to 08:49 for 33 kV Lalpur feeder									Purbasadip	ur S/S area	from 05:58 to 0	8:30, ed under
maintenance by PBS.											6:49 to 08:49,	ou unuoi
p) Siddhirganj 335 MW GT was shut down at 0	06:39(22-8-22) due to \$7	start up proce	SS.									
	ional Engineer						cutive Enginee				Superintendent	
Network Op	eration Division					netwo	rk Operation Di	ΠΟισινι			Load Despatch	I CIFCIE